

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87411
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company: BC Operating, Inc.	Contact: Jerri Jennings
Address: P. O. Box 50820, Midland, TX 79710	Telephone No.: 432-586-3076
Facility Name: South Langlie Jal Unit #11	Facility Type: Flowline

Surface Owner: Clay Osborne	Mineral Owner	Lease No. 27321
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LOCATION OF RELEASE API # 30-025-11503

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
N	8	25S	37E	990'	South	2310'	West	Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release: Lease Oil	Volume of Release: 14 bbls	Volume Recovered: 0 bbls
Source of Release: Flowline for well #11	Date and Hour of Occurrence: 4-20-09	Date and Hour of Discovery: 4-20-09
Was Immediate Notice Given? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Reported by phone 4-22-09 to Geoffrey Leking	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
WATER @ 105'

Describe Cause of Problem and Remedial Action Taken.*
Rupture in 2-3/8" steel flowline. Pipe worn out over time.

Describe Area Affected and Cleanup Action Taken.*
12' X 30' X 2' affected area Replace total flow line. Haul off contaminated soil and back fill w/ soil off lease to clean up location of spill.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jerri Jennings</i>	OIL CONSERVATION DIVISION	
Printed Name: Jerri Jennings	Approved by: ENV ENGINEER District Supervisor: <i>Geoffrey Leking</i>	
Title: Regulatory Analyst	Approval Date: 05/08/09	Expiration Date: 07/07/09
E-mail Address: jjennings@mayomarrs.net	Conditions of Approval: SUBMIT FINAL C-141 BY	Attached <input type="checkbox"/>
Date: 4-30-09	Phone: 432-586-3076	IRP-09-5-2177

* Attach Additional Sheets If Necessary

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