

**GW – 003**

**GENERAL  
CORRESPONDENCE**

**YEAR(S): 2009 - 2013**



**Matthew P. Hudson**  
Remediation Project  
Manager

**Upstream Business Unit**  
Chevron Environmental  
Management Company  
1400 Smith St  
Room 07076  
Houston, TX 77002  
Tel 713 372 9207  
mhudson@chevron.com

June 28, 2011

Mr. Leonard Lowe  
New Mexico Oil Conservation Division  
Energy, Minerals and Natural Resources Department  
1200 South Francis Drive  
Santa Fe, New Mexico 87505

**RE: Discharge Permit GW-003  
Suspension of Groundwater Recovery/Disposal Activities/Disposal Options  
Eunice South Gas Plant  
Lea County, New Mexico**

2011 JUN 29 A 11:09  
RECEIVED OGD

Dear Mr. Lowe:

Historically, the Eunice South Gas Plant (Site) project has operated under New Mexico Oil Conservation Division's (NMOCD) discharge permit (GW-003). Chevron U.S.A. (Chevron) submitted a discharge plan application renewal on June 20, 2008. Currently, the status of permit renewal for the chloride-impacted groundwater has been deemed "administratively complete" in an NMOCD correspondence letter dated January 10, 2009. Public notification activities associated with the permit renewal have been completed. To date, the status of the permit renewal is pending approval from the NMOCD.

The plant is situated five miles south of Eunice, Lea County, New Mexico. Versado Gas Processors, LLC, Targa Midstream Services, LP (Targa), and Chevron are stakeholders in plant and the current operations at the site involve plant demolition, gas compression, Light Non Aqueous Phase Liquids (LNAPL) recovery and chloride-impacted groundwater recovery/water disposal/injection activities.

The permitted chloride-impacted groundwater recovery system consisting of 5 recovery wells was installed in 2004. The chloride-impacted groundwater recovery system has operated from 2004 to 2010 averaging of 500-600 barrels per day. The recovered groundwater has been disposed into on onsite salt water injection well operated by Targa located near the center of the property. In September 2010, operation of the groundwater recovery system was suspended due to the planned conversion of the salt water disposal well into an acid gas injection well.

In February 2011, Chevron was notified by Targa that use of the injection well was no longer permitted and Chevron would have to evaluate other alternatives for discharging the recovered groundwater. Chevron is currently evaluating disposal options but not limited to the following:

- Alternate water disposal injection wells in proximity (1/2 mile to 2 mile radius) to the former Eunice South Gas Plant;
- Freshwater pipeline consortium operated by a regional oil & gas operator (Rice Operating Company); and/or
- Pump, transport and disposal at an offsite oil & gas wastewater disposal facility.

Mr. Leonard Lowe  
New Mexico Oil Conservation Division  
June 28, 2011  
Page 2

The groundwater recovery/disposal operations remain inactive. In the interim, Chevron has begun communications with area oil & gas operators (i.e. waste disposal facilities, water pipeline consortium) to explore/negotiate viable wastewater disposal options for the volume (approximately 500-600 barrels/day) of wastewater from the chloride recovery system.

Once a path forward has been selected, Chevron will modify the pending permit approval for GW-003 detailing the path forward and will request approval from the NMOCD prior to implementation of the selected disposal option. Please advise if you have any questions or would like to discuss this matter further.

Sincerely,



Matthew P. Hudson

cc: Mr. Carl Chavez, NMOCD Santa Fe

## **Lowe, Leonard, EMNRD**

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**From:** Homer, Jenee' M [JHomer@chevron.com]  
**Sent:** Wednesday, January 27, 2010 9:49 AM  
**To:** Lowe, Leonard, EMNRD; VonGonten, Glenn, EMNRD  
**Cc:** Ornelas, James  
**Subject:** GW-003: South Eunice 1st Half 2010 Groundwater Monitoring Activities Notification

Conestoga Rovers & Associates (CRA) on behalf of Chevron will be conducting the 1<sup>st</sup> Half 2010 groundwater monitoring & sampling activities starting February 1, 2010 at the Eunice South Gas Plant.

The legal description for the Site is as follows:

South Eunice Gas Plant  
OGRID No. 4323  
NW/4 of the SW/4 of Section 27, Township 22 South (T-22-S), Range 37 East (R-37-E)  
Lea County, New Mexico

The Site coordinates are: latitude N 32° 21' 44.7" longitude W 103° 09' 26.8"

The driving directions are as follows:

From the intersection of Hwy 176 & State Highway 207 in Eunice, drive south along State Highway 207 approximately 4.5 miles to the former Eunice South gas plant.

Please feel free to contact me if you have any questions.

**Jeneé Homer**  
Project Manager

**Chevron Environmental Management Company**  
Upstream Business Unit  
1400 Smith Street  
Room 07066  
Houston, TX 77002  
Tel 713.372.1035  
Mobile 281.543.9826  
[jhomer@chevron.com](mailto:jhomer@chevron.com)

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**From:** Homer, Jenee' M  
**Sent:** Friday, July 31, 2009 10:56 AM  
**To:** Lowe, Leonard, EMNRD; VonGonten, Glenn, EMNRD  
**Subject:** GW-003: South Eunice 2nd Half 2009 Groundwater Monitoring Activities Notification

Conestoga Rovers & Associates (CRA) on behalf of Chevron will be conducting the 2<sup>nd</sup> Half 2009 groundwater monitoring & sampling activities starting August 3, 2009 at the South Eunice Gas Plant.

The legal description for the Site is as follows:

South Eunice Gas Plant  
OGRID No. 4323  
NW/4 of the SW/4 of Section 27, Township 22 South (T-22-S), Range 37 East (R-37-E)  
Lea County, New Mexico

The Site coordinates are: latitude N 32° 21' 44.7" longitude W 103° 09' 26.8"

The driving directions are as follows:

From the intersection of Hwy 176 & State Highway 207 in Eunice, drive south along State Highway 207 approximately 4.5 miles to the former South Eunice gas plant.

Please feel free to contact me if you have any questions.

**Jeneé Homer**  
Project Manager

**Chevron Environmental Management Company**  
Upstream Business Unit  
1400 Smith Street  
Room 40028  
Houston, TX 77002  
Tel 713.372.1035  
Fax 713.372.1107  
Mobile 281.543.9826  
[jhomer@chevron.com](mailto:jhomer@chevron.com)

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AFFIDAVIT OF PUBLICATION

State of New Mexico,  
County of Lea.

I, KATHI BEARDEN

PUBLISHER

of the Hobbs News-Sun, a news-  
paper published at Hobbs, New  
Mexico, do solemnly swear that  
the clipping attached hereto was  
published in the regular and entire  
issue of said paper, and not a sup-  
plement thereof for a period

of 1 issue(s).

Beginning with the issue dated  
February 24 2009

and ending with the issue dated  
February 24, 2009

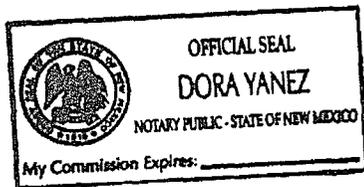
PUBLISHER

Sworn and subscribed to before

me this 24th day of  
February, 2009

Notary Public.

My Commission expires  
February 09, 2013  
(Seal)



This newspaper is duly qualified to  
publish legal notices or advertise-  
ments within the meaning of  
Section 3, Chapter 167, Laws of  
1937, and payment of fees for said  
publication has been made.

PUBLIC NOTICE

(GW-003) Chevron U.S.A. Inc., 11111 South Wilcrest, Houston, TX 77099, has submitted a renewal application to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for the previously approved discharge plan (GW-003) for its Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant is shut down, partially dismantled, and is out of operation with the exception of some compression equipment that is currently operated by Targa Midstream Services on behalf of Versado L.L.P. (a limited partnership between Chevron and Dynegey Midstream Services). The facility is located approximately 4.5 miles south of Eunice, New Mexico between State Highway 207 (Eunice-Hobbs Highway) and State Highway 18.

Chevron is presently disposing of recovered chloride impacted ground water into an on-site saltwater disposal well operated by Targa Midstream Services and is storing recovered hydrocarbon impacted ground water in a 175 barrel frac tank for offsite disposal. Ground water that is most likely to be affected by an accidental discharge is at a depth of approximately 49-54 feet below ground surface with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/l. The discharge plan addresses how impacted ground water will be remediated to the standards specified in the Water Quality Control Commission regulations (20.6.2.3103-NMAC) and disposed of and how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

Any interested person or persons may obtain information, submit comments, or request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

AVISO PUBLICO

(GW-003) Chevron U.S.A. Inc., 11111 South Wilcrest, Houston, TX 77099, ha presentado una aplicación de renovación al Departamento de Energía, Minerale y de los Recursos Naturales de New Mexico, División de la Conservación de Aceite (OCD) para el plan de la descarga previamente aprobado (GW-003) para su planta de gas del sur de Eunice situada en NW/4 de la SW/4 de la sección 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. La planta de gas está cerrada, desmantelada parcialmente, y está fuera de operación con la excepción de un poco de equipo de la compresión que se funciona actualmente por Targa Midstream Services a nombre de Versado L.L.P. (una asociación limitada entre Chevron y Dynegey Midstream Services). La facilidad está situada aproximadamente 4.5 millas del sur de Eunice, New Mexico entre la Carretera Estatal 207 (Carretera Eunice-Hobbs) y Carretera Estatal 18.

Chevron está disponiendo actualmente de agua subterránea afectada con cloruro recuperada en un pozo de disposición de agua salada en sitio operada por Targa Midstream Services y está almacenando agua subterránea afectada con hidrocarburo recuperada en un tanque de 175 barriles para la disposición fuera del sitio. Agua subterránea que probablemente fue afectada por una descarga accidental está en una profundidad de aproximadamente 49-54 pies de superficie subterránea con una concentración total de los sólidos de aproximadamente 1,000 a 1,300 mg/l. El plan de la descarga describe cómo el agua subterránea afectada será limpiada a los estándares especificados en las regulaciones de la Comisión del Control de Calidad del Agua (20.6.2.3103 NMAC) y dispuesto y cómo derramamientos, escapes, y otras descargas accidentales a la superficie serán manejados para proteger el agua fresca.

Cualquier persona o personas interesadas pueda obtener información, someter comentarios, o pedir ser colocados la lista de personas a quienes se mandan propaganda facilidad-especifica para los avisos futuros entrando en contacto con Leonard Lowe con the New Mexico OCD en 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Teléfono (505) 476-3492. El OCD aceptará comentarios y declaraciones del interés en relación con la renovación y creará una lista de personas a quienes se mandará propaganda facilidad-especifica para las personas que desean recibir los avisos futuros.

02103917 00026224  
CRA INC. JOB#044893  
AARON HALE  
2135 S. LOOP 250 WEST  
MIDLAND, TX 79703

# Affidavit of Publication

State of New Mexico,  
County of Lea.

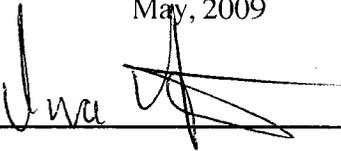
I, KATHI BEARDEN  
PUBLISHER  
of the Hobbs News-Sun, a  
newspaper published at Hobbs, New  
Mexico, do solemnly swear that the  
clipping attached hereto was  
published in the regular and entire  
issue of said newspaper, and not a  
supplement thereof for a period

of 1 issue(s).  
Beginning with the issue dated  
May 02, 2009  
and ending with the issue dated  
May 02, 2009



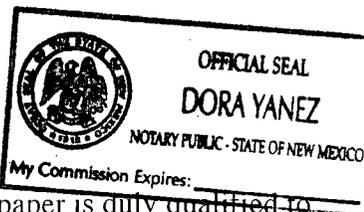
PUBLISHER

Sworn and subscribed to before me  
this 5th day of  
May, 2009



Notary Public

My commission expires  
February 09, 2013  
(Seal)



This newspaper is duly qualified to  
publish legal notices or  
advertisements within the meaning of  
Section 3, Chapter 167, Laws of  
1937 and payment of fees for said  
publication has been made.

LEGAL  
MAY 2, 2009

## NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(GW-383) Mr. Paul Navarrete, District Manager Cudd Pumping Services, 1908 West Bender Blvd, Hobbs N.M., has submitted a new discharge plan application for the for their Oil and Gas Service Company, at located in the SW/4 SW/4 of Section 21, Township 18 South, Range 38 East, NMPM, Lea County. The facility provides technical services to the oil and gas industry and stores chemicals and equipment associated with acid and fracture operations of oil and gas wells. Approximately 5000 gallons of diesel mix, 10,000 gallons of HCL, 200 gallons of used oil and 200 gallons of corrosive/flammable/gels are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 40-60 feet, with a total dissolved solids concentration of approximately 600 - 1000 mg/L.

(GW-312) Mr. Rodney Bailey, Chevron USA, HCR 60 Box 425, Lovington, New Mexico 88260, has submitted a renewal application for the previously approved discharge plan for their Buckeye CO2 Plant, located in the SE/4 of Section 36, Township 17 South, Range 34 East, NMPM, Lea County. The facility treats CO2 enriched natural gas. Approximately 5400 gals/day of waste water, 1100 bbls of lube oil and 110 - 130 gals/4 years of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 115 - 120 feet, with a total dissolved solids concentration of approximately 414 mg/L.

(GW-003) Chevron U.S.A. Inc., 11111 South Wilcrest, Houston, TX 77099, has submitted a renewal application for the previously approved discharge plan for their Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant is shut down, partially dismantled, and is out of operation with the exception of some compression equipment that is currently operated by Targa Midstream Services on behalf of Versado L.L.P. Chevron is presently disposing of recovered chloride impacted ground water into an on-site saltwater disposal well operated by Targa Midstream Services and is storing recovered hydrocarbon impacted ground water in a 175-barrel frac tank for offsite disposal. Groundwater that is most likely to be affected by an accidental discharge is at a depth of approximately 49-54 feet below ground surface, with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/l.

All these discharge plans addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del En-

THE SANTA FE  
**NEW MEXICAN**  
Founded 1849

*Leonard Lowe*  
NM EMNRD OIL CONSERV  
1220 S ST FRANCIS DR  
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689  
AD NUMBER: 00283385 ACCOUNT: 00002212  
LEGAL NO: *86873* P.O. #:  
627 LINES 1 TIME(S) 0.00  
AFFIDAVIT: 0.00  
TAX: 0.00  
TOTAL: 0.00

**NOTICE OF PUBLICATION**  
**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

Jennifer Knowlton, of Agave Energy Company 105, South Fourth Street, Artesia N.M. 88210, has submitted renewal applications for the previously approved discharge plan for the following:

(GW-050-1) Bitter Lake Compressor Station, located in the NE/4 SW/4 of Section 10, Township 9 South, Range 25 East, NMPM, Chaves County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 10-60 feet, with a total

**AFFIDAVIT OF PUBLICATION**

STATE OF NEW MEXICO  
COUNTY OF SANTA FE

I, L. Paquin, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # *86873* a copy of which is hereto attached was published in said newspaper 1 day(s) between 04/01/2009 and 04/01/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 1st day of April, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

2009 APR 17 AM 11:34  
RECEIVED

/s/ *L. Paquin*  
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 1st day of April, 2009

Notary *Mary Margaret Vigil-Weideman*

Commission Expires: *11-13-2012*

OFFICIAL SEAL  
Mary Margaret Vigil-Weideman  
NOTARY PUBLIC  
STATE OF NEW MEXICO  
Commission Expires: *11-13-12*

dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-5) Red Bluff # 1 Compressor Station, located in the SE/4 SE/4 of Section 34, Township 7 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 21 - 109 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-7) Red Bluff # 2 Compressor Station, located in the NE/4 SE/4 of Section 2, Township 8 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-050-8) Red Bluff # 3 Compressor Station, located in the NE/4 SE/4 of Section 10, Township 10 South, Range 25 East, NMPM, Eddy County. The facility compresses natural gas for a small localized gathering system. Approximately 700 bbls/day of wash down water, 500 gallons/yr of used motor oil and 100bbls/year of condensate are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 52 - 238 feet, with a total dissolved solids concentration of approximately 600 - 2600 mg/L.

(GW-224) Conoco Phillips Pipe Line Company, Thomas Lacki, Environmental Coordinator, 4001 E. 42nd Street, Suite 105, Odessa TX 79762, has

submitted a renewal application for the previously approved discharge plan (GW-224) for their Buckeye pump station, located in the SE/4 SW/4 of section 34, Township 17 South, Range 35 East, NMPM, Lea County, New Mexico, one mile south of CR 50, approximately 20 miles northwest of Hobbs in Lea County New Mexico. The pump station has two 10,000 bbl crude oil storage tanks and all storage tanks are within properly engineered secondary containments. Small amounts of miscellaneous plant trash; crude oil, paraffin, and sand blast aggregate from maintenance and repairs; basic sediment and water (tank bottoms) from tank cleanouts; and tank seals are generated on a periodic basis. Maintenance produces approximately 2-bbls of paraffin per year, which is stored on site in approved 55-gallon barrels until it is recycled back into the system or sent off site for reclamation. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 61 feet, with a total dissolved solids concentration of approximately 700 mg/L.

(GW-003) Chevron U.S.A. Inc., 11111 South Wilcrest, Houston, TX 77099, has submitted a renewal application for the previously approved discharge plan for their Eunice South Gas Plant located in the NW/4 of the SW/4 of Section 27, Township 22 South, Range 37 East, NMPM, Lea County, New Mexico. The gas plant is shut down, partially dismantled, and is out of operation with the exception of some compression equipment that is currently operated by Targa Midstream Services on behalf of Versado L.L.P. Chevron is presently disposing of recovered chloride impacted ground water into an on-site salt-water disposal well operated by Targa Midstream Services and is storing recovered hydrocarbon impacted ground water

in a 175 barrel frac tank for offsite disposal. Ground water that is most likely to be affected by an accidental discharge is at a depth of approximately 49-54 feet below ground surface with a total dissolved solids concentration of approximately 1,000 to 1,300 mg/L.

(GW-350) Mr. Kenneth Springer, Project Manager, Shell Oil Products, U.S., P.O. 1087, Huffman, TX 77336, has submitted an application for a renewal discharge plan application for the previously approved permit for Shell's Groundwater Remediation System located within the Plain's Pipeline (Plain's) Jal Basin Crude Oil Station. The discharge site is located in the SE of the SE of Section 32, Township 25 South, Range 37 East, NMPM, Lea County, New Mexico, approximately two miles south of Jal, New Mexico on State Highway 18. Groundwater most likely to be affected by an accidental discharge is at a depth of approximately 65 feet below ground surface with a total dissolved solids concentration of approximately 759 mg/L. Shell operates a groundwater remediation system to abate groundwater pollution beneath a portion of the Jal Basin Station. The groundwater remediation system consists of groundwater recovery wells and a mobile Hi-Vac system incorporating a liquid ring extraction pump and associated separation and treatment equipment. The liquid ring pump extracts groundwater, non-aqueous phase liquid (NAPL), suspended particles and soil vapors. The collected media is processed through a series of separators and collected fluids are pumped through an 800-gallon oil/water separator (OWS). The system is operated such that NAPL is recovered in a product storage tank and the separated water is treated utilizing air stripping technology, zeolite and carbon filters, as necessary. Treated water is then re-injected into the subsurface.

(GW-158) Knight Oil Tooling Inc., has submitted a renewal application for the previously approved discharge plan for their Oil and Gas Service Company at 5970 US HWY 64, Farmington

New Mexico, located in the NW/4 NW/4 of Section 25, Township 29 North, Range 12 West, NMPM, San Juan County. The facility is an oilfield tool rental string supplier company to the oil and gas industry. Approximately 150 gal/month of sump waste, 55 gallons of waste oil and 300 gallons of diesel are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 3 - 53 feet, with a total dissolved solids concentration of approximately 500 - 600 mg/L.

(GW-148) Mr. Douglas Jordan, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Pump Mesa Compressor Station, located in the NE/4 SW/4 of Section 14, Township 31 North, Range 8 West, NMPM, San Juan County. The facility compresses natural gas. Approximately 300 gallons of wash down water, 210 bbls of waste oil and 317 bbls of produced water are generated and stored in onsite. These fluids are not to be intentionally discharged to the ground. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 32 feet, with a total dissolved solids concentration of approximately 2000 mg/L.

(GW-146) Mr. Clayton A. Roesler, Environmental Permitting Manager, Teppco/Val Verde Gas Gathering Company L.P. P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the previously approved discharge plan for their Sims Mesa Compressor Station, located in the NE/4 ME/4 of Section 22, Township 30 North, Range 7 West, NMPM, Rio Arriba County. The facility compresses natural gas for the local gathering system. Approximately 500 gal-

lons of methanol, 210 bbls of produced water, 210 bbls of used oil and 65 gallons of lube oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 160 feet, with a total dissolved solids concentration of approximately 600 mg/L.

Enterprise Field Services, LLC, P.O. Box 2521, Houston TX 77252, has submitted a renewal application for the two previously approved discharge plans for their:

(GW-301) Manzanares Compressor Station, located in the SE/4 NE/4 of Section 17, Township 29 North, Range 9 West, NMPM, San Juan County. The facility compresses natural gas for the local gathering system. Approximately 1000 bbls of condensate, 500 bbls of lube oil, 75 bbls of wash down water and 120 bbls of produced water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 feet, with a total dissolved solids concentration of approximately 300-3000 mg/L.

(GW-071-0) Chaco Gas Plant, located in the SE/4 of Section 16, Township 26 North, Range 12 West, NMPM, San Juan County. The facility is a natural gas compression station and cryogenic natural gas liquids extraction plant. Approximately 500 bbls/month of waste water, 8500 bbls/month produced water, and 20,000 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 220 feet, with a total dissolved solids concentration of approximately 560 - 1000 mg/L.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Per-

sons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Dépto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Dépto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips,

505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 5th day of March 2009.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL  
Mark Fesmire,  
Director  
Legal No. 86873  
Pub. April 1, 2009