GTLT - ____10____

Hunt Energy Corporation 32-28S-1W Dona Ana County

1412 & 1463

Form	G-1	101	
Adopt	ed	10/1	17

NO. OF COPIES RECEIVED	NEW	MEXICO OIL CONSERV	ATION COMMISSION		Adopted 10/1/74
DISTRIBUTION		P. O. Box 2088, San			- ·
File / N.M.B.M. / U.S.G.S. / Operator / Land Office /		CATION FOR PERMI	T TO DRILL, DEEPEN MAL RESOURCES WE	I, STATE	Base No.
1s. Type of Work Drill X	-	eepen	Plug Back	7. Unit Aga N.	eement Name
	mal Producer 🔲 np Thermal 🔲		mp Observation 🛛 🖾 ection/Disposal 🗔	N.,	Lease Name A.
2. Name of Operator HIINT FI	NERGY CORPORATI			9. Well No. 4	о Э
3. Address of Operator	· · ·		las, Texas 75202	10. Field at	d Pool, or Wildcat
	TER 0 LOCAT				IIIIIIIIIIII
AND 500 FEET FROM T	THE South LINE OF S	SEC. 32 TWP. 28	S. _{RGE.} 1 W.	NMPM 12. County Dona A	
		<i> </i>	9. Proposed Depth 2000 feet	9A. Formation	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, 4150 feet	, RT, etc.) $2 \parallel A$. Kind	& Status Plug. Bond 2	1 B. Drilling Contractor	22. Appr	Date Work will start nuary 1980
		ROPOSED CASING AND	GeoThermal Servi CEMENT PROGRAM	ces, inc. Ja	nuary 1900
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10''	7" O.D.	20#	200'	100	
6''	2'' I.D.	4#	2000'	-	
Ţ C	(See Enclo E CLIVI FLD - 319 DIL CONSERVITION SANTA FE		eration #1-80-20 NEW ME AT NEVALID FOR <u>90</u> TEXPIRES <u>6-5-8</u> TEXPIRES <u>6-8</u> TEXPIRES <u>6-5-8</u> TEXPIRES <u>6-5-8</u> TE	LECT AND SACK S. XICO BUREAU OF L AT LEAST TEN FOC	LMPLES FOR INES, SOCORR9 T INTERVALS
N ABOVE SPACE DESCRIBE PRO	ram, if any.			present productive zone a	nd proposed new productive
hereby certify that the information	n'abbre is true and com			~	1. las
igned OUT				• /	
		Title Project S	upervisor	Date	1/80
(This space for St		· · · · · · · · · · · · · · · · · · ·	ROLEUM GEOLOGIST	Date/	

NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE 87501

لعيما والهادي .

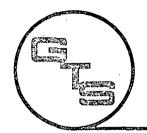
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GEOTHERMAL RESOURCES WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be f	rom the outer bound	laries of the Section	ז	
Operator			Lesse	· · · · · · · ·		Well No.
	ERGY CORPORAT	1	N.			1412
	Section	Township	Range	County D(NA ANA	
	32	28_S	<u> </u>			
Actual Footage Locat 2500	·	East line	500 state	feet from the	South	line
Ground Level Elev.	feet from the Producing Form		Pool	reet from the		Dedicated Acreage:
4150			N.	Α.		Acres
L Outline I	he acrease dedicat	ed to the subject well b	· · · · · · · · · · · · · · · · · · ·		on the plat	
2. If more and royal	than one lease is o lty).	dedicated to the well, o	outline each and i	dentify the own	ership thereo	f (both as to working interest
communi Yes If answer is necessary.) _ No allowabl	itization, unitization No If an "no," list the own le will be assign	on, force-pooling, etc? Iswer is "yes," type of conners and tract description ied to the well until	onsolidation ons which have ac all interests hav	tually been converting the second sec	wlidated. (U dated (by o	owners been consolidated by (se reverse side of this form if communitization, unitization, ed by the Commission.
					contained	CERTIFICATION certify that the information therein is true and complete to of my knowledge and belief.
					Company Geo Date	oject Supervisor Thermal Services, Ind
	1 117 - 440	ED - 3 DEJ			shown or notes of under m is true a	certify that the well location in this plat was plotted from field actual surveys made by me or y supervision, and that the same and correct to the best of my ge and belief.
		Ο			Date Survey Registered P and/or Land	rofessional Engineer
			······		Certificate N	No.

Form G-102 Adopted 10/1/74

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GEOTHERMAL SERVICES, INC.

10072 WILLOW CREEK ROAD, SAN DIEGO, CALIFORNIA 92131 . (714) 566-4520



State of New Mexico Oil Conservation Commission Geothermal Division P.O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. Carl Ulvog

Dear Mr. Ulvog;

1-80 2-80

Per our telephone conversation of February 8, 1980, please make the following additions to the G-101 forms submitted February 5, 1980:

- 1). Holes 1114, 1172 and 1173 are on fee land owned by Mr. R.S. Hayner of Radium Springs, New Mexico.
- 2). Holes 1412, 1455, 1461, 1463, 1468 and 1489 are all on state land.

If you have any other questions or need further information, please give me a call.

Sincerely

Barry V. Williams Project Supervisor

1 . N.							
· , ·							Form G-101
							Adopted 10/1/74
NO. OF COPIES REC		NEV	MEXICO OIL CONSER P. O. Box 2088, Sai				
DISTRIBUTIO	N		F. O. GOX 2068, 38	NIA FO 079UI			
N.N.B.M.					5.	Indicate 1	Type of Lease
U.S.G.S.	Ī	APPL	ICATION FOR PERMI	T TO DRILL DEEPE	N. 57		FEE
Operator			IG BACKGEOTHER			State Lea	
Land Office						N.A.	······
	Drill 🕅	/1					ement Name
1a. Type of Work	Drill 🛛		Deepen 🛄	Plug Back 🔲		N.A.	
b. Type of Well	Geothern	nal Producer 🔲	Те	mp Observation 🛛 🕅	8.	Farm or L	ease Name
	Low-Tem	np Thermal 🛛	Inje	ection/Disposal		N.A.	
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	9.	Well No.	
	HUNT E	NERGY CORPORAT	ION			146	3
3. Address of Operat		1	Park Dida Dais	Las Taura 7000	1		Pool, or Wildcat
A Location of Well			Bank Bldg., Dal		<u> </u>	N.A.	
4. Location of Well	UNIT LETT	TERLOCA	TED 2200 FEET FR	NOM THE West		IIIII.	
AND 2500 F	EET FROM	THE NOT THLINE OF	SEC. 32 TWP. 28	S. RGE. 1 W.		//////	
inniinnii				minim	the second s	. County	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>
						ona Ana	3 <i>() </i>
	IIIIII					IIIII	
	TIIII						
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	9. Proposed Depth	19A. Formation		20. Rotary or C.T.
	IIIII	iiiiiiiiiiii	unnunt	2000 feet			Rotary
21. Elevations (Show	135 feet	, <i>KT</i> , etc.) 21A. Kin	d & Status Plug. Bond 2	18. Drilling Contractor GeoThermal Serv	ices. Inc.	22. Approx Jan	Date Work will start Uary 1980
			PROPOSED CASING AND	· · · · · · · · · · · · · · · · · · ·	······································		••••••••••••••••••••••••••••••••••••••
SIZE OF HO		SIZE OF CASING	WEIGHT PER FOOT				
10"		7" 0.D.	20#	SETTING DEPTH	SACKS OF CI	-MENT	EST. TOP
		2" 1.D.	4#	2000'			·· <u>···</u> ·······························
· .		(See Encl	osed Plan of Op				
	1	FED - DAUG SANTA FE	SION COLLECT A	ND SACK SAMPLES ND SACK SAMPLES NIRBAU OF MINDS, NIRBAU OF INT NIRBAU TOOT INT ST TEX FOOT INT	FOR SOCORRO SEVALS		a DAVS
IN ABOVE SPACE D					UNLE		FOR <u>90</u> DAYS S <u>6-5-80</u> LING UNDERWAY
zone. Give blowout pr	reventer progr	am, if any.		, ping back, give data of	present productiv		proposed new productive
her certify that t	he information	n roove is tote and con	nplete to the best of my b	mowledge and belief.		1	/
ligned	will	Allams	Title Project S	upervisor	Dee	. 2/1,	180
(7)	is space for S						
	6 .					-	1-10
APPROVED BY	iarl U	log	TITLE SENIOR PET	ROLEUM GEOLOGIST		re <u>3/</u>	7/80
CONDITIONS OF AP	PROVAL, IF	ANY:					

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NEW MEXICO OIL CONSERVATION COMMISSION P. O. BOX 2088 SANTA FE 87501

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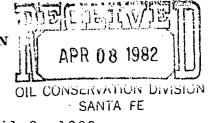
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GEOTHERMAL F	RESOURCES WELL	LOCATION AND	ACREAGE	DEDICATION PLAT
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F 32 28 S. I W.	from the North Line Dedicated Acreage:
F3228 S.1 W.Actual Footage Location of Well: 2200 feet from theWest1 ine and2500	from the North line
Actual Footage Location of Well: 2200 feet from the West line and 2500 feet	
2200 feet from the West line and 2500 feet	
round Level Elev. Producing Formation Pool	Dedicated Acreage:
4135'	
1. Outline the acreage dedicated to the subject well by colored pencil or hachure	Acres
2. If more than one lease is dedicated to the well, outline each and identify the and royalty).	he ownership thereof (both as to working interes
 3. If more than one lease of different ownersip is dedicated to the well, have communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation	
If answer is "no," list the owners and tract descriptions which have actually be	een consolidated. (Use reverse side of this form
necessary.)	
No allowable will be assigned to the well until all interests have been forced-pooling, or otherwise) or until a non-standard unit, eliminating such intere	
forced-pooling, of otherwise, of until a non-standard unit, eminiating such intere	
	CERTIFICATION
	I hereby certify that the information contained herein is true and complete to
	the best of my knowledge and belief.
	Name Samuel Minm
	Position
	Project Supervisor
	GeoThermal Services, I
	Date
	January 1980
	I hereby certify that the well location
FED - 0 1340	shown on this plat was plotted from field
	notes of actual surveys made by me of under my supervision, and that the same
OIL COLLATING TOT DIVISION	is true and correct to the best of my
I SANTA FE	knowledge and belief.
	Date Surveyed
	Registered Professional Engineer
	and/or Land Surveyor
······································	Certificate No.

.

HUNT ENERGY CORPORATION 2500 First National Bank Building DALLAS, TEXAS 75202



April 9, 1982

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

ATTENTION: CARL ULVOG

Dear Mr. Ulvog:

re: NOTICE OF COMPLETION NEW MEXICO GEOTHERMAL PROSPECTS

In regard to our telephone conversation of April 1,1982 please consider this letter a "Notice of Completion" for all holes equal to or less than 2,000 feet, permitted in the State of New Mexico on behalf of Hunt Energy Corporation.

Geothermal Services Inc. the drilling contractor for these holes, is no longer in service and our files are incomplete as to notices of intent and completion forms submitted by them. However, the holes drilled were abandoned according to proper procedure.

Attached are some completion forms that were submitted to the USGA. As for the hole numbers that you questioned, the results are as follows:

1114

1172 1173

1412

1455

1461 1463

1468

1489

RADIUM SPRINGS

RESTLESS

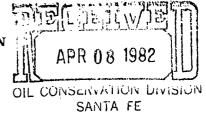
Not drilled 500 feet Not drilled 500 feet Not drilled 460 feet Not drilled Not drilled Not drilled

Should you require additional information regarding this issue please call me at 214/748-1300.

Sincerely HUNT ENERGY CPRΩPRATOPM A.S. Bumgarner Jr. GEOTHERMAL OPERATIONS

GSB:jv

HUNT ENERGY CORPORATION 2500 FIRST NATIONAL BANK BUILDING DALLAS, TEXAS 75202



April 9, 1982

New Mexico Oil Conservation Commission P.O. Box 2088 Sante Fe, New Mexico 87501

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RADIUM SPRINGS

RESTLESS

Not drilled 500 feet Not drilled 500 feet Not drilled 460 feet Not drilled Not drilled Not drilled

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Sincerely HUNT ENERGY CPRΩPRATOPM

G.S. Bumgarner Jr GEOTHERMAL OPERATIONS

GSB:jv

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOTICE OF COMPLETION OF GEOTHERMAL RESOURCE EXPLORATION OPERATIONS

Nаme	Address (include zip code)
HUNT ENERGY CORPORATION GEOTHERMAL DIVISION	2500 First National Bank Bldg. Dallas, Texas 75202

heretofore filed to conduct geothermal resource exploration operations. Pursuant to the Notice Number this is to

NOI #AGS-169-NM-20688

advise that such operations were completed (*date*) December 1980 identified notice.

, on the lands described in the above

All holes drilled on the prospect were abandoned according to the stipulations of the U.S. Geological Survey and the Bureau of Land Management by: a)backfilling the hole with mud and cuttings; b) cutting off the tubing below ground level; c)placing a cement plug from 10' to 6" below ground level; d)covering the hole with soil, and; e) restoring the site as nearly as possible to the original condition.

No salt or coal beds were detected.

No unusual or hazardous drilling conditions were encountered.

(Geophysical Operator's Signature)

10072 Willow Creek Road, San Diego, CA 92131 (Address, include zip code)

Instructions: Submit original and one (1) copy of completed form to proper Bureau of Lund Management Office. Insert Notice Number of Notice of Intent to Conduct Exploration Operation (Form 3200-2) which authorized the exploration completed.