

District I
1625 N French Dr, Hobbs, NM 88240

District II
1301 W Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

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Form C-141
Revised June 10, 2003

MAY 11 2009

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form.

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	XTO Energy, Inc.	Contact	Gene Hudson
Address	P.O. Box 700 Eunice, NM 88231	Telephone No.	575-441-1634
Facility Name	EMSU-B #908 INJECTION LINE	Facility Type	Produced Water Injection Well

Surface Owner	BLM	Mineral Owner	API No.	30-025-04316
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from South Line	Feet from West Line	Longitude-W	Latitude-N	County
L	24	20S	36E	1740	200	1033162	32.5562	Lea

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Produced Water w/hydrocarbon component	Greater than 500 bbl	400 bbl
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
4" Steel Produced Water Injection Line (loss of integrity)	09/07/08	9/8/08 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD - Hobbs - Buddy Hill	
By Whom? David Paschal (XTO)	Date and Hour 9/8/08 2:00 PM	
Was a Watercourse Reached? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	If YES, Volume Impacting the Watercourse NA	

If a Watercourse was Impacted, Describe Fully*

Describe Cause of Problem and Remedial Action Taken. *
Loss of integrity of 4" steel PW Injection line due to internal corrosion at Point of Release. Corroded steel spool was replaced with new plastic coated (internal) spool.

Describe Area Affected and Cleanup Action Taken. *
The release affected area comprised ~7,000-ft². The area affected was circular with ~100-ft diameter. Contaminated soil was excavated to approximately 25-ft bgs and disposed of at approved disposal facilities (depending on chloride concentration). The excavation was backfilled with clean caliche and topsoil purchased off-site. Remediation was performed by C.W. Motes- Eunice, NM.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	<i>Gene Hudson</i>	OIL CONSERVATION DIVISION	
Printed Name:	Gene Hudson	<i>R. Johnson</i> Approved by District Supervisor ENVIRONMENTAL ENGINEER	
Title:	Maintenance Foreman	Approval Date:	5.19.09
E-Mail Address:	richard_hudson@xtoenergy.com	Expiration Date:	
Date:	5/8/2009	Conditions of Approval:	IRP #1944
Phone:	575-441-1634	<input type="checkbox"/> Attached	



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MAY 11 2009
HOBBSOCD

EMSU-B #908 INJECTION LINE C141 CLOSURE REPORT

API 30-025-043136

UL-L (SE¼ OF THE NW¼) OF SECTION 24 T20S R36E

LATITUDE: N 32° 33.371' LONGITUDE: W 103° 18.972'

~12.4 MILES NW (BEARING 311.4°) OF EUNICE

LEA COUNTY, NEW MEXICO

NMOCD RP #1944

May 8, 2009

PREPARED FOR XTO ENERGY CORPORATION BY:

JOHN GOOD, PROJECT MANAGER/CONSULTANT

HOBBS, NEW MEXICO

(575) 631-3277; jcgood4614@aol.com

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1.0 Project Summary

Release Site Name: EMSU B #908 (Water Line)
Operating Company: XTO Energy, Inc
Company Representative: Gene Hudson, Maintenance Foreman Phone: 575-441-1634
Address: PO Box 700, Eunice, NM 88231 Email: Richard_Hudson@xtoenergy.com
Remediation Company: CW's Backhoe Service – Eunice, NM Phone: 575-393-6371

SITE SPECIFIC DATA:

Legal Description: Lea County, New Mexico UL-L Section 24 T20S R36E
General Location: 12.4 miles NW (311.4°) of Eunice, NM.
Latitude: N32° 33.371' Longitude: W103° 18.972' Elevation: 3,560-ft amsl
Land Ownership: Public – Bureau of Land Management
Ground Water Elevation: No ground water present (delineation well data)
Water Wells within 1000-ft: none Surface Water within 1000-ft: none

RELEASE SPECIFIC DATA:

Date and Time of Release(s): 9/7/08 – discovered on 9/8/08 @ 8:00 AM
Material Released: Produced Water and Crude Oil component
Volume Released: ~500-bbl Volume Recovered: 400-bbl
Cause of Release: Loss of pipe integrity – 4” Steel PW conduit
Release Affected Area: ~7000-ft²
Depth of Contamination: 25-ft bgs
NMOCD Site Ranking: 0 (ground water not present at site)

Remediation Action Levels: TPH: 5000-ppm; Benzene: 10-ppm; BTEX: 50-ppm

REMEDIATION SUMMARY:

Remediation of the release affected area consisted of excavation/disposal of 16,450-yd³ of hydrocarbon and/or chloride contaminated soil. Disposal was at NMOCD licensed facilities. The sidewalls of the excavation were confirmed to be <250-ppm chlorides. The bottom of the excavation was at ~25-ft bgs where the aquifer confining layer known as the “Red Bed” was encountered. A delineation bore was drilled to 80-ft bgs at the south rim of the excavation and proved the lack of ground water at this location. Six-feet of contaminated clay (>250-ppm; <1000-ppm) was allowed to remain in-place. The excavation was backfilled with clean material purchased off-site, and then contoured utilizing native sand from surrounding dunes.

2.0 Detailed Site Description

2.1 Geological Description

The United States Geological Survey (USGS) Ground-Water Report 6, "Geology and Ground-Water Conditions in Southern Lea County, New Mexico," A. Nicholson and A. Clebsch, 1961, describes the near surface geology of southern Lea County as "an intergrade of the Quaternary Alluvium (QA) sediments, i.e., fine to medium sand, with the mostly eroded Cenozoic Ogallala (CO) formation. Typically, the QA and CO formations in the area are capped by a thick interbed of caliche and generally overlain by sandy soil." The release site is located in the Laguna Valley physiographic subdivision, described by Nicholson & Clebsch as "covered almost entirely by dune sand which is stable or semi-stable over most of the area, but which locally drifts. The surface is very irregular and has no drainage features except at the edges of several playas. The sand is generally underlain by recent alluvium but in several places the sand forms topographic highs where it is underlain by a caliche surface. The thickness of the sand cover ranges from a few inches to a probable maximum of 20 feet."

2.2 Ecological Description

The area is typical of the Upper Chihuahuan Desert Biome consisting primarily of hummocky sand hills covered with Harvard Shin Oak (*Quercus harvardi*) interspersed with Honey Mesquite (*Prosopis glandulosa*) along with typical desert grasses, flowering annuals and flowering perennials. Mammals represented, include Orrd's and Merriam's Kangaroo Rat, Deer Mouse, White Throated Wood Rat, Cottontail Rabbit, Black Tailed Jackrabbit, Mule Deer, Bobcat, Red Fox and Coyote. Reptiles, Amphibians, and Birds are numerous and typical of the area. A survey of Listed, Threatened, or Endangered species was not conducted.

2.3 Area Ground Water

The Chevron-Texaco water contour map (*Plate 4 of Attachments*) indicates that water in this area is 25' – 75' bgs. The delineation well drilled at the south edge of the excavation penetrated below the Red Bed layer present at 25-ft bgs. No ground water is present at this release site.

2.4 Area Water Wells

There are no recorded or observed water wells within 1000 horizontal feet of the site.

2.5 Area Surface Water Features

No permanent surface water bodies exist within 1000 horizontal feet of the site.

3.0 Contaminant and Size of Area

The primary Contaminant of Concern (COC) was total chlorides and TPH resulting from the produced water release on 9/7/08. Hydrocarbon contamination was significant but limited to the top 7-ft of the affected area. The areal extent of the release was roughly circular with an approximate area of 7,000-ft² (~100-ft diameter)

4.0 NMOCD Site Ranking

Contaminant delineation and site evaluation work done at this site indicate that the chemical parameters of the soil and the physical parameters of the ground water were characterized consistent with the characterization and remediation/abatement goals and objectives set forth in the following New Mexico Oil Conservation Division (NMOCD) publications:

- *Guidelines for Remediation of Leaks, Spills and Releases (August 13, 1993)*
- *Unlined Surface Impoundment Closure Guidelines (February 1993)*

Acceptable thresholds for contaminants/constituents of concern (CoCs), i.e., TPH^{8015m}, Benzene, and the mass sum of Benzene, Toluene, Ethyl Benzene, and total Xylenes (BTEX⁸²⁶⁰), was determined based on the NMOCD Ranking Criteria as follows:

- *Depth to Ground water, i.e., distance from the lower most acceptable concentration to the ground water.*
- *Wellhead Protection Area, i.e., distance from fresh water supply wells.*
- *Distance to Surface Water Body, i.e., horizontal distance to all down gradient surface water bodies.*

Based on the proximity of the site to area water wells, surface water bodies, and depth to ground water from the lower most contamination, the NMOCD ranking score for the site is 0 points with the soil remedial goals highlighted in the Site Ranking Table.

SITE RANKING TABLE

1. GROUND WATER		2. WELLHEAD PROTECTION		3. DISTANCE TO SURFACE WATER	
DEPTH TO GW <50 FEET: 20 POINTS		IF <1000' FROM WATER SOURCE, OR; <200' FROM PRIVATE DOMESTIC WATER SOURCE: 20 POINTS		<200 HORIZONTAL FEET: 20 POINTS	
DEPTH TO GW 50 TO 99 FEET: 10 POINTS				200-1000 HORIZONTAL FEET: 10 POINTS	
DEPTH TO GW >100 FEET: 0 POINTS		IF >1000' FROM WATER SOURCE, OR; >200' FROM PRIVATE DOMESTIC WATER SOURCE: 0 POINTS		>1000 HORIZONTAL FEET: 0 POINTS	
GROUND WATER SCORE = 0		WELLHEAD PROTECTION SCORE = 0		SURFACE WATER SCORE = 0	
SITE RANK (1+2+3) = 0 + 0 + 0 = 0 POINTS					
TOTAL SITE RANKING SCORE AND ACCEPTABLE REMEDIAL GOAL CONCENTRATIONS					
PARAMETER	20+	10		0	
BENZENE	10 PPM	10 PPM		10 PPM	
BTEX	50 PPM	50 PPM		50 PPM	
TPH	100 PPM	1000 PPM		5000 PPM	

5.0 Remediation Process

Remediation of the release affected area consisted of the excavation and disposal of 16,450-yd³ of hydrocarbon and chloride contaminated soil at NMOCD licensed disposal facilities. The primary disposal facility utilized was Sundance Services, Eunice, NM. As the excavation progressed and chloride concentrations were below 1000-ppm, the soil was disposed of at the South Monument

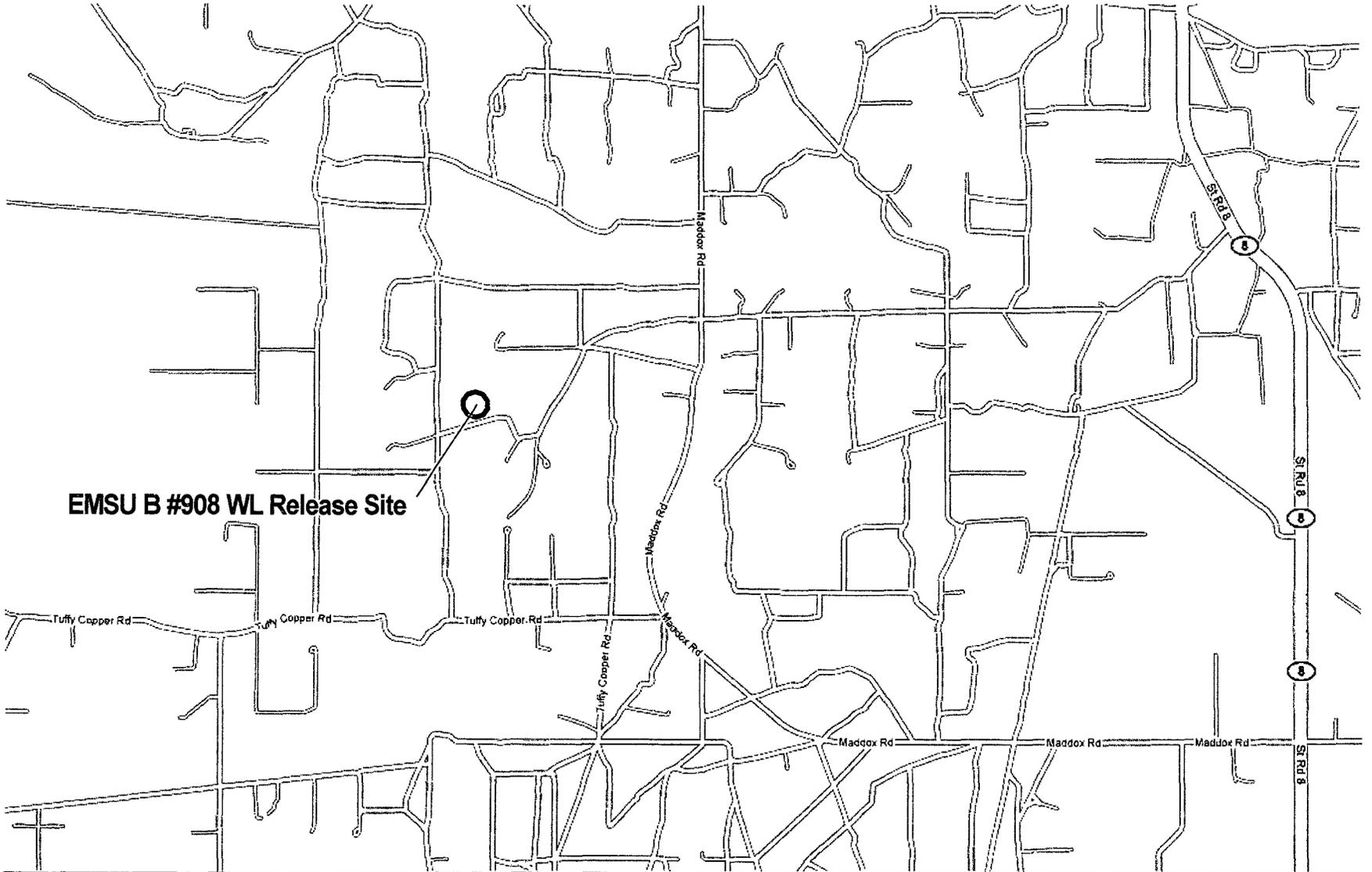
Landfarm. Lateral extent of the excavation was determined by periodic field testing for chlorides utilizing Hach strips. Eight sidewall samples were taken from compass quadrant points at the 20-ft bgs level. All samples were confirmed to be below the 250-ppm threshold chloride concentration through analyses by Cardinal Laboratories, Hobbs, NM.

The bottom of the excavation was dug to 25' ft bgs. At this level there was a uniform surface of red clay material. Delineation trenches were extended into this clay material down to ~33-ft bgs. Field analyses indicated that chloride concentrations did not subside below the threshold limit until 31-ft bgs. The presence of the thick red clay layer at 25-ft suggested that this layer was in fact the "Red Bed" aquifer confining layer. Localized areas of Red Bed elevation are common in this area of Lea County resulting in spotty or intermittent ground water presence. It was decided to drill a delineation borehole on the south rim of the excavation to confirm the presence of ground water (or the lack thereof). The drilling was performed on 12/17/08. The bore was extended beyond the red clay layer to 80-ft bgs. This location proved to be located over a "Red Bed High" and no ground water is present. With the lack of potential ground water impact, NMOCD allowed remaining contaminated clay material to remain in-place. The excavation was backfilled with 11,145-yd³ of purchased soil. The remaining surface of the excavation was contoured utilizing the numerous high sand dunes that originally surrounded the release site.

Based on the contents and data contained herein, XTO Energy, Inc. requests that NMOCD require "no further action" as regards the soil contamination resulting from the September 7, 2008 release of produced water and crude oil at this location.

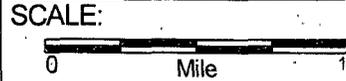
ATTACHMENTS

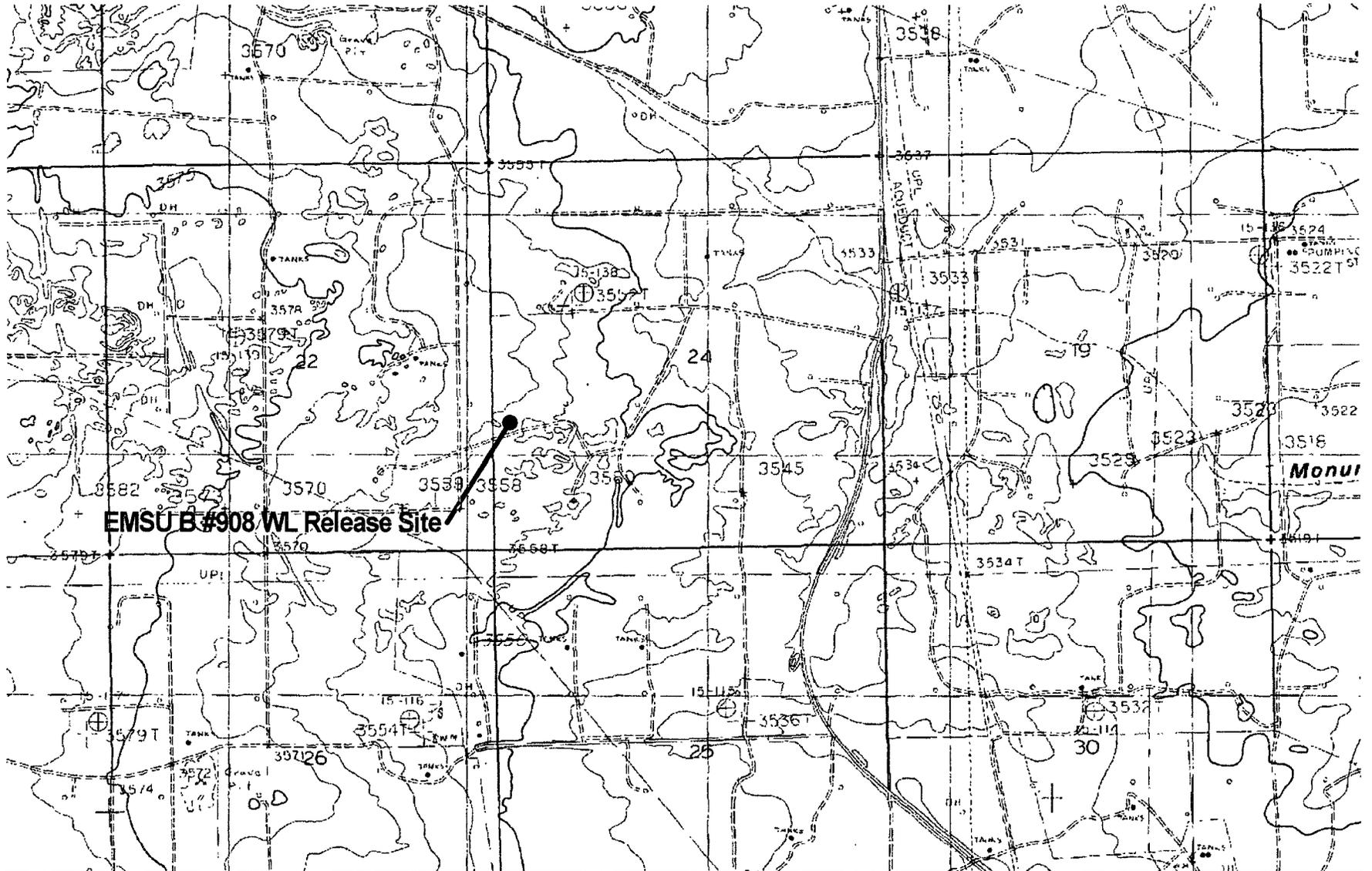
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EMSU B #908 WL Release Site

<p>Plate 1 Release Site Location XTO Energy, Inc. EMSU B #908 Water Line</p>	<p>Lea County, New Mexico UL-L SECTION 24 T20S R36E N 32° 33.371', W 103° 18.972' Elevation: ~3560-ft amsl</p>	<p>Drawing by: John Good May - 2009</p>	<p>Rev: 1</p>	
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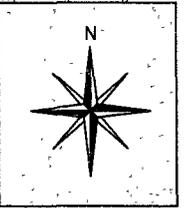
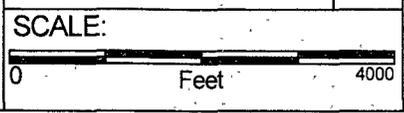
EMSU B #908 WL Release Site

Plate 2
 Release Site Topography
 XTO Energy, Inc.
 EMSU B #908 Water Line

Lea County, New Mexico
 UL-L SECTION 24 T20S R36E
 N 32° 33.371', W 103° 18.972'
 Elevation: ~3560-ft amsl

Drawing by: John Good
 May - 2009

Rev:
 1



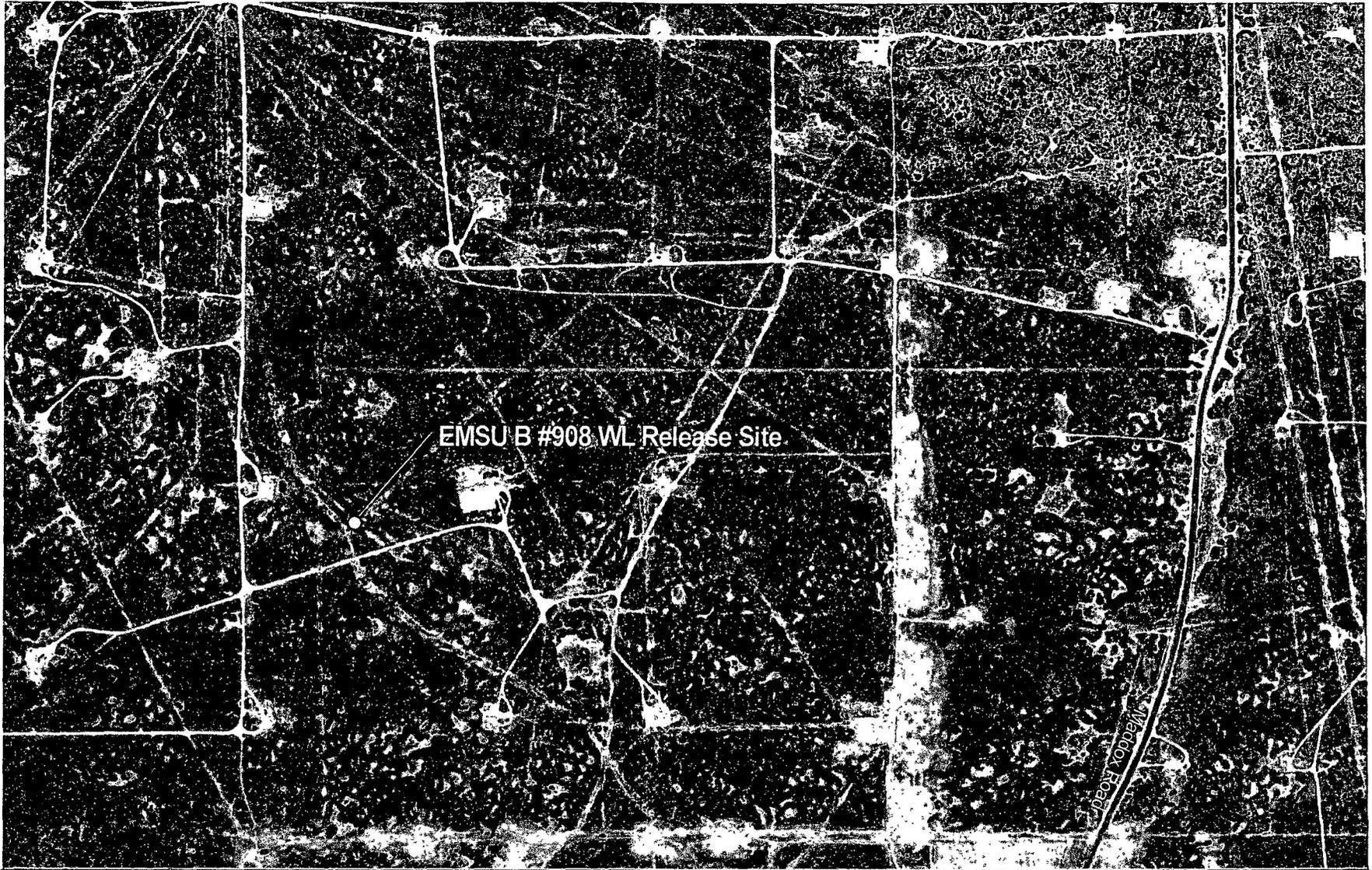


Plate 3
Release Site Aerial Photograph
XTO Energy, Inc.
EMSU B #908 Water Line

Lea County, New Mexico
UL-L SECTION 24 T20S R36E
N 32° 33.371', W 103° 18.972'
Elevation: ~3560-ft amsl

Drawing by: John Good
May - 2009

SCALE:
0 Feet 1600

Rev: 1

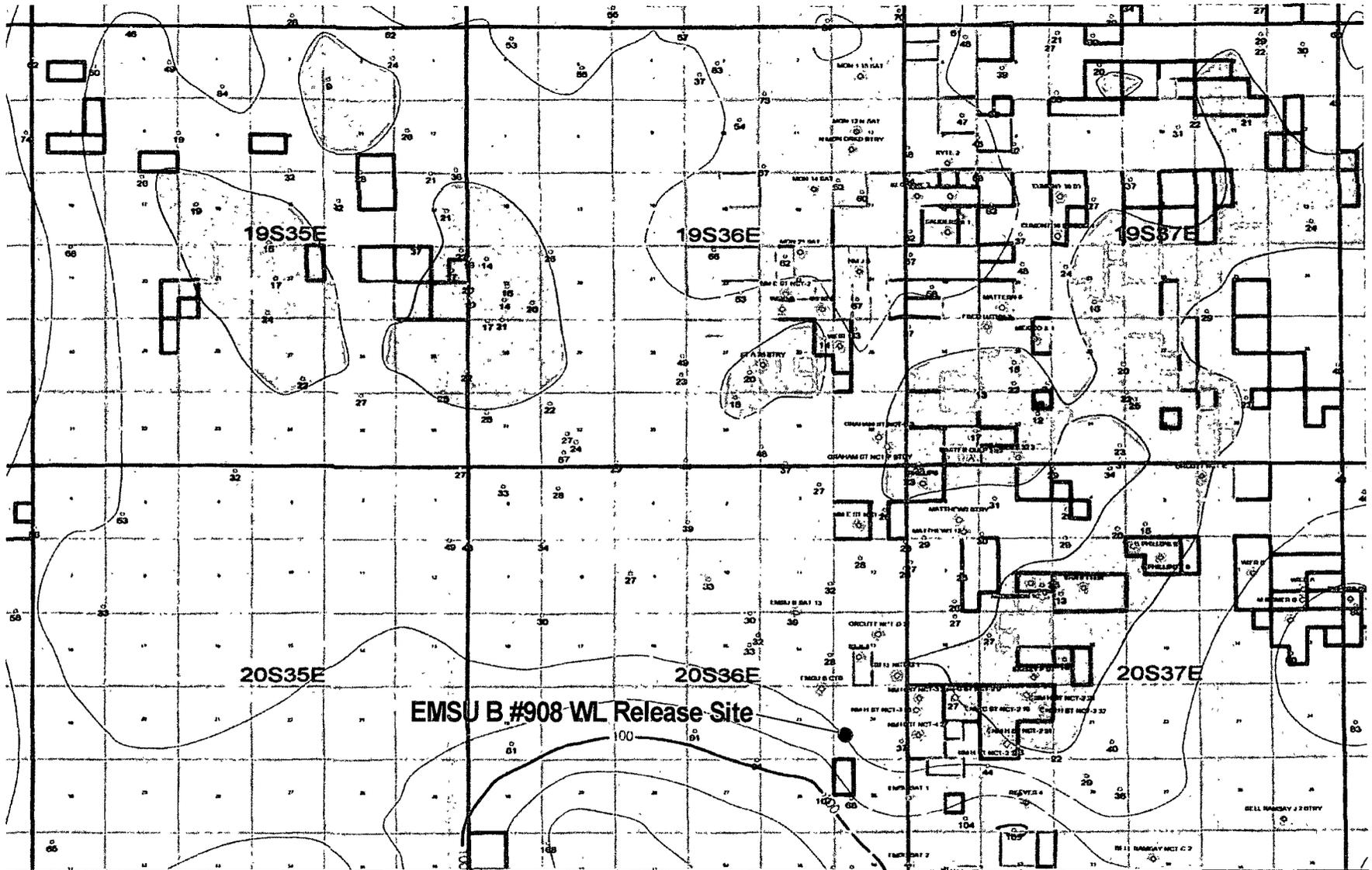


Plate 4
 Release Site Water Depth Contour
 XTO Energy, Inc.
 EMSU B #908 Water Line

Lea County, New Mexico
 UL-L SECTION 24 T20S R36E
 N 32° 33.371', W 103° 18.972'
 Elevation: ~3560-ft amsl

Drawing by: John Good
 May - 2009
 SCALE:
 0 Miles 4

Rev: 1

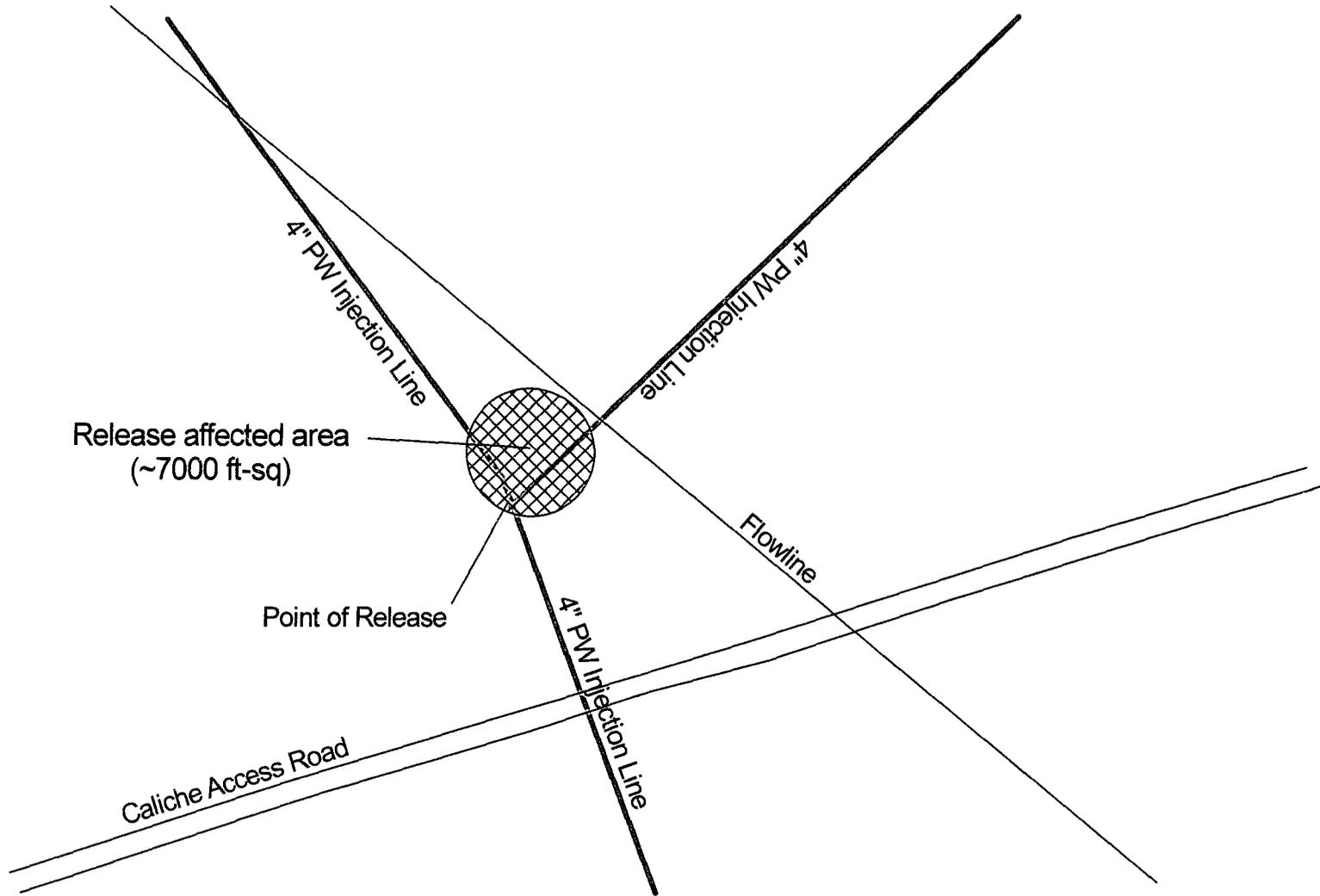


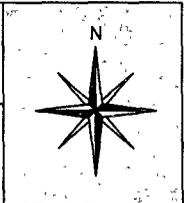
Plate 5
Release Site Detail
XTO Energy, Inc.
EMSU B #908 Water Line

Lea County, New Mexico
UL-L SECTION 24 T20S R36E
N 32° 33.371', W 103° 18.972'
Elevation: ~3560-ft amsl

Drawing by: John Good
May - 2009

Rev:
1

SCALE:
0 Feet 200



EMSU B #908: LABORATORY ANALYTICAL RESULTS SUMMARY TABLE

Sample Number	Sample Depth	Sample Location	Chlorides mg/Kg	Sample Number	Sample Depth	Sample Location	Chlorides mg/Kg
BH1-SW	25-ft	Southwest Bottom	608	N-SW	20-ft	North Sidewall	16
BH2-SE	25-ft	Southeast Bottom	880	NE-SW	20-ft	Northeast Sidewall	112
BH3-C	25-ft	Center Bottom	576	E-SW	20-ft	East Sidewall	32
BH4-NW	25-ft	Northwest Bottom	800	SE-SW	20-ft	Southeast Sidewall	96
BH5-NE	25-ft	Northeast Bottom	496	S-SW	20-ft	South Sidewall	48
				SW-SW	20-ft	Southwest Sidewall	80
				W-SW	20-ft	West Sidewall	80
				NW-SW	20-ft	Northwest Sidewall	128



**ANALYTICAL RESULTS FOR
XTO ENERGY
ATTN: C.W. MOTES
P.O. BOX 1083
EUNICE, NM 88231**

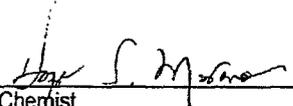
Receiving Date: 01/21/09
Reporting Date: 01/23/09
Project Owner: XTO ENERGY
Project Name: EMSU B 908
Project Location: UL-L S24 T20S R36E

Analysis Date: 01/22/09
Sampling Date: 01/13/09
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: AB

LAB NO.	SAMPLE ID	Cl ⁻ (mg/kg)
H16734-1	BH1-SW	608
H16734-2	BH2-SE	880
H16734-3	BH3-C	576
H16734-4	BH4-NW	800
H16734-5	BH5-NE	496
H16734-6	N-SW	16
H16734-7	NE-SW	112
H16734-8	E-SW	32
H16734-9	SE-SW	96
H16734-10	S-SW	48
H16734-11	SW-SW	80
H16734-12	W-SW	80
H16734-13	NW-SW	128
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

METHOD: Standard Methods 4500-ClB

Note: Analyses performed on 1:4 w:v aqueous extracts.


Chemist

01-23-09
Date

H16734 XTO

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ARDINAL LABORATORIES

PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79603

PHONE (505) 393-2326 • 101 E MARLAND • HOBBS, NM 88240

CHAIN OF CUSTODY AND ANALYSIS REQUEST

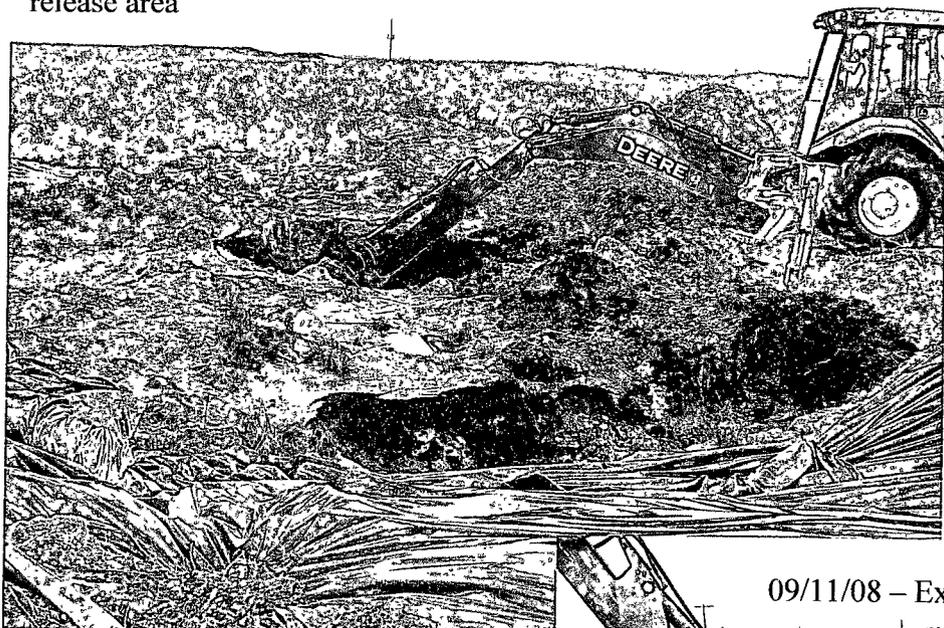
Sheet 1 of 1

Company Name: XTO ENERGY			BILL TO				ANALYSIS REQUEST													
Project Manager: C.W. MOTES			P.O. #:																	
Address: PO BOX 1083			XTO ENERGY																	
City: EUNICE		State: NM		Zip: 88231		Attn: Gene Hudson														
Phone #: 575-631-3277		Fax #:		Address: PO BOX 700																
Project #:		Project Owner: XTO ENERGY		City: EUNICE																
Project Name: EMSU B 908			State: NM														Zip: 88231			
Project Location: UL-L S24 T20S R36E			Phone #: 575-441-1634																	
Sampler Name: JOHN GOOD			Fax #:																	
Lab I.D.	Sample I.D.	(G/RAB OR C) OMP # CONTAINERS	MATRIX						PRESERV		SAMPLING		Chlorides							
			GROUND WATER	WASTEWATER	SOIL	SLUDGE	OTHER	ACID/BASE	ICE/COOL	OTHER	DATE	TIME								
H16734 -1	BH1-SW	G 1			X							13-Jan	9:00	X						
H -2	BH2-SE	G 1			X							13-Jan		X						
H -3	BH3-C	G 1			X							13-Jan		X						
H -4	BH4-NW	G 1			X							13-Jan		X						
H -5	BH5-NE	G 1			X							13-Jan		X						
H -6	N-SW	G 1			X							13-Jan		X						
H -7	NE-SW	G 1			X							13-Jan		X						
H -8	E-SW	G 1			X							13-Jan		X						
H -9	SE-SW	G 1			X							13-Jan		X						
H -10	S-SW	G 1			X							13-Jan		X						
H -11	SW-SW	G 1			X							13-Jan		X						
H -12	W-SW	G 1			X							13-Jan		X						
H -13	NW-SW	G 1			X							13-Jan	9:45	X						

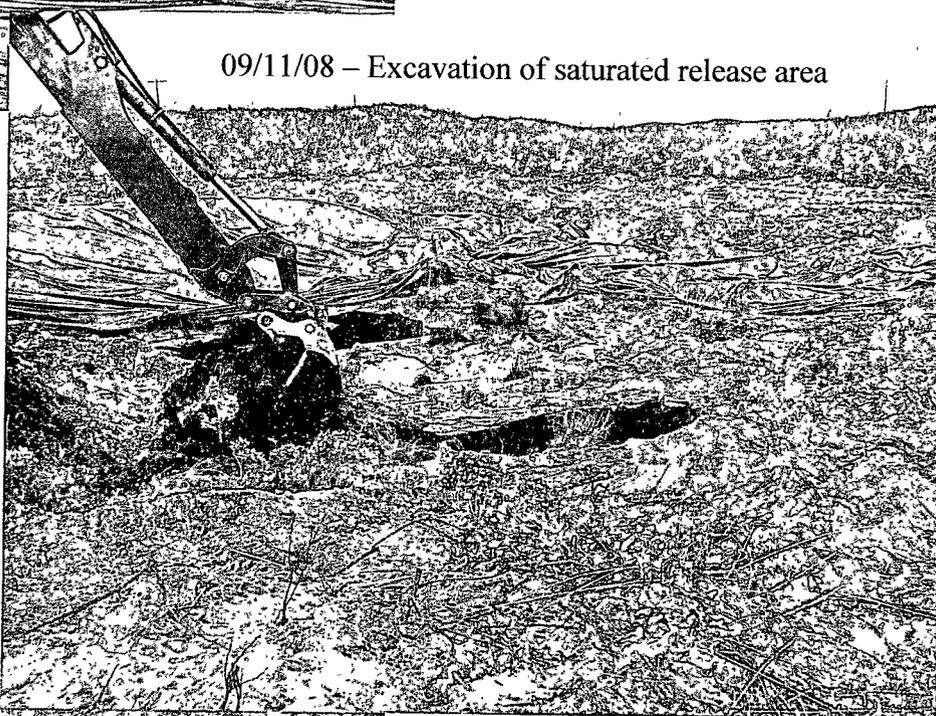
PLEASE NOTE Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based on contract or tort, shall be limited to the amount paid by the client for the analyses. All claims, including those for negligence and any other cause whatsoever, shall be deemed waived unless made in writing and received by Cardinal within 30-days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates, or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished by: <i>John Good</i>	Date: 1/21/09	Received By: <i>Misty Lubert</i>	Phone Result: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Add'l Phone#:
	Time: 11:55		Fax Result: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Add'l Fax #:
Relinquished by:	Date:	Received By:	Remarks: John Good will pickup results when completed - - please call 631-3277 when available. Thanks.
Delivered By: (Circle One) <input checked="" type="radio"/> Sampler <input type="radio"/> UPS <input type="radio"/> Bus <input type="radio"/> Other	Sample Condition Cool <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Intact <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHECKED BY: (Initials) <i>MCAB</i>	Note: Cardinal cannot accept verbal changes. Please fax written changes to 575-393-2476.

09/11/08 – Excavation of saturated release area



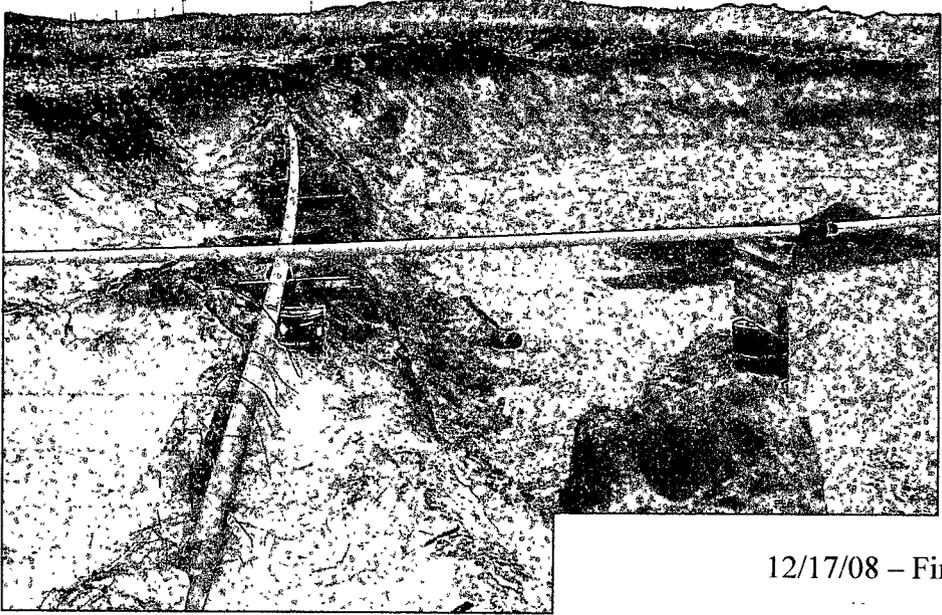
09/11/08 – Excavation of saturated release area



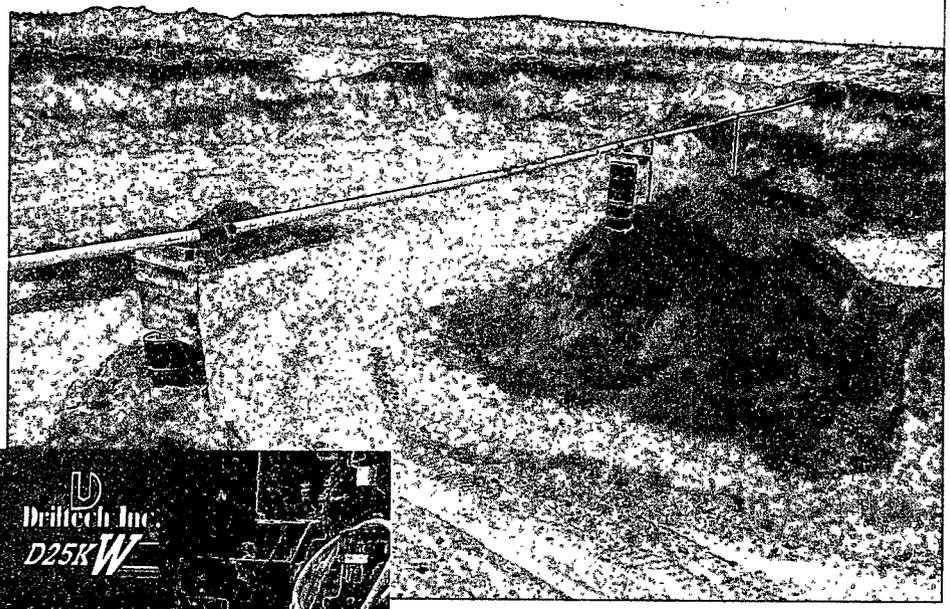
12/17/08 – Final excavated release area



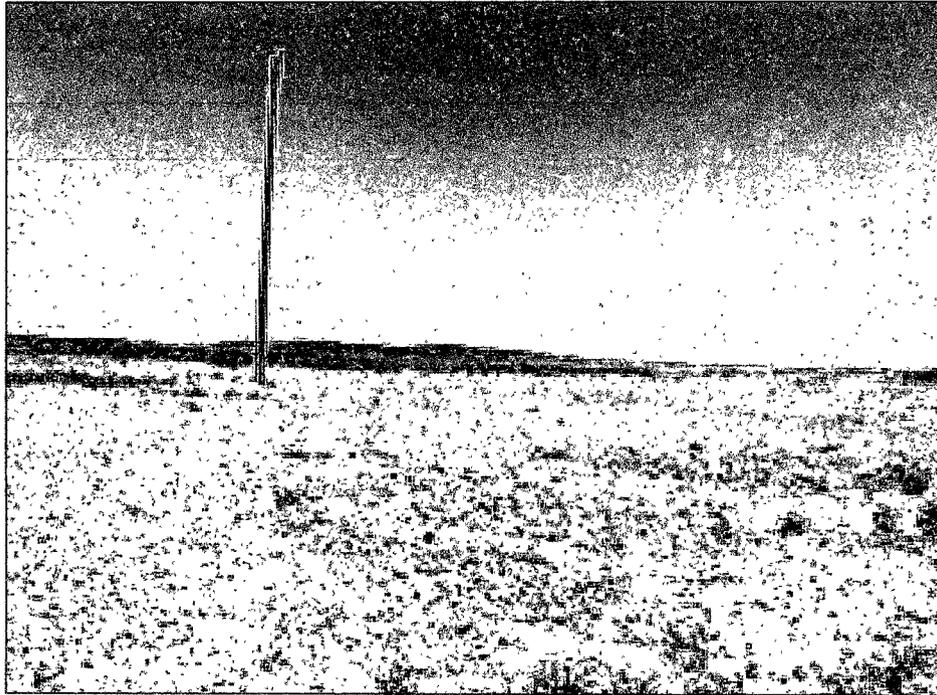
12/17/08 – Final excavated release area



12/17/08 – Final excavated release area



12/17/08 - Delineation bore hole on south side of excavation rim - no water at 80' bgs



Backfill and contouring completed



RECEIVED

SFP - 07009

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesian, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1200 St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

Name of Company XTO Energy Inc.		Contact David Paschal or Gene Hudson	
Address P.O. Box 700 Eunice NM 88231		Telephone No. 575-394-2089	
Facility Name Eunice Monument South Unit B		Facility Type Lateral Water Injection Line - WTW # 908	
Surface Owner FEDERAL - Tuffen Cooper Leasing	Mineral Owner	Lease No. Fed. Unit # NM 20949 B	

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
L	24	20S	36E	1980	FSL	920	FWL	Lea

Latitude _____ Longitude _____ **EUNICE MONUMENT UNIT B # 908 1K15**

Type of Release LINE LEAK	Volume of Release 500 bl.	Volume Recovered 400 bl.
Source of Release Produced Water - Lateral Line	Date and Hour of Occurrence 9/9	Date and Hour of Discovery 9/8/08 - 8:00 AM
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD (Voice mail) Buddy Hill	
By Whom? David Paschal	Date and Hour 9-8-08 2:00pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully. N/A		
Describe Cause of Problem and Remedial Action Taken. Internal corrosion caused a small hole in the steel 4" water injection lateral line. The steel spool will be replaced with a new spool and will be plastic coated internally.		
Describe Area Affected and Cleanup Action Taken. Vacuum trucks were used to pick up approx. 400 bbl's of produced water off the ground and hauled to an approved disposal site. Contaminated soil will also be hauled off and will take soil samples. John Good will be the Enviro. Consultant overseeing remediation.		

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature Gene Hudson	OIL CONSERVATION DIVISION	
Printed Name: GENE HUDSON	ENVIRONMENTAL ENGINEER	
Title: Maintenance Foreman	Approval Date: 9-22-08	Expiration Date: 11-21-08
E-mail Address: richard.hudson@xtoenergy.com	Conditions of Approval:	Attached <input type="checkbox"/> IRP # 1944
Date: 9-9-08 Phone: 575-441-1634		

* Attach Additional Sheets If Necessary

FOR RL 0828060322



Incident Date: 9/7/08 NMOCD Notified: 9/8/08

SITE:	EMSU-B #908 INJECTION LINE	API No.	30-025-04316
Company:	XTO Energy, Inc.		
Street Address:			
Mailing Address:	P.O. Box 700		
City, State, Zip:	Eunice, NM 88231		
Representative:	Gene Hudson		
Representative Telephone:	575-441-1634		
Telephone:	575-394-2089		
Fluid Volume Released (bbl):	> 500	Volume Recovered (bbl):	400
		Net Release: >	100

>25 bbl: Notify NMOCD verbally within 24 hours and submit C-141 within 15 days.

5-25 bbl: Submit Form C-141 within 15 days. (Also applies to unauthorized release of >50 mcf Natural Gas).

Leak, Spill, or Pit (LSP) Name:	EMSU-B #908 INJECTION LINE		
Source of Contamination:	4" Steel Produced Water Injection Line (loss of integrity)		
Land Owner, i.e. BLM, ST, Fee, Other:	BLM		
LSP Dimensions:	Irregular - reference site diagram		
LSP Area	~ 7000 -ft ²		
Location of Reference Point (RP):			
Location distance and direction from RP:			
Latitude: North	32	33.371	
Longitude: West	103	18.972	
Elevation above mean sea level (amsl):	3560 feet	1085 meters	
Distance from South Section Line (feet):	1740		
Distance from West Section Line (feet):	200		
Location - Unit Letter and 1/4 1/4:	UL-	L	NW 1/4 of SW 1/4
Location - Section	24		
Location - Township	20S		
Location - Range	36E		
Location - County	Lea		
Surface water body within 1000' radius of site:	0		
Surface water body within 1000' radius of site:	0		
Domestic water wells within 1000' radius of site:	0		
Domestic water wells within 1000' radius of site:	0		
Agricultural water wells within 1000' radius of site:	0		
Agricultural water wells within 1000' radius of site:	0		
Public water supply wells within 1000' radius of site:	0		
Public water supply wells within 1000' radius of site:	0		
Depth (feet) from land surface to Ground Water (DG):	> 200	(location drilled - no ground water present)	
Depth (feet) of lowest contamination (DC):	25		
Depth (feet) to Ground Water (DG - DC = DtGW):	> 175		

1. Ground Water	2. Wellhead Protection Area	3. Distance to Surface Water
If Depth to GW <50-feet: 20 points	If <1000' from water source, or, <200' from private domestic water source: 20 points If >1000' from water source, or, >200' from private domestic water source: 0 points	<200 horizontal feet: 20 points
If Depth to GW 50 to 100-feet: 10 points		200-1000 horizontal feet: 10 points
If Depth to GW >100-feet: 0 points		>1000 horizontal feet: 0 points
Ground Water Score: 0	Wellhead Protection Score: 0	Surface Water Score: 0
Site Ranking (1 + 2 + 3): 0		

Total Site Ranking Score and Acceptable Concentrations

Parameter	20 or >	10	0
Benzene ¹	10-ppm	10-ppm	10-ppm
BTEX ¹	50-ppm	50-ppm	50-ppm
TPH	100-ppm	1000-ppm	5000-ppm