25/15/09	SUSPENSE	DE COOKS	05/15/09	TYPE NSL	PKAA091354290

ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED NEW MEXICO OIL CONSERVATION DIVISION - Engineering Bureau 1220 South St. Francis Drive, Santa Fe, NM 87505

2009 MAY 15 AM 11 36



		ADMINISTRATIVE APPLICATION CHECKLIST 6039
TΗ	IIS CHECKLIST IS M	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applic	ation Acronym:	
	DHC-Dowi	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] nhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] lified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AP [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICAT: [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	al is accurate a	TION: I hereby certify that the information submitted with this application for administrative and complete to the best of my knowledge. I also understand that no action will be taken on this equired information and notifications are submitted to the Division.
Print o	HNEV Hill r Type Name	Signature Statement must be completed by an individual with managerial and/or supervisory capacity. Regulatory Specialist 5 13 09 Title NON-HOUR. P. 1040 Williams Co

e-mail Address



P. O. Box 640 Aztec, NM 87410 (505) 634-4222 (505) 634-4205 (fax) Heather.riley@williams.com

May 13, 2009

Mark E. Fesmire NEW MEXICO OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Request for Administrative Approval of a Non-Standard Basin Mancos and Basin

Dakota Location Rosa Unit #017C API # 30-039-30381

SHL: 1940' FSL & 535' FEL, Sec. 20, T31N, R5W BHL: 2250' FSL & 2250' FWL, Sec. 20, T31N, R5W

Dear Mr. Fesmire:

Williams Production Co., LLC ("Williams"), pursuant to the provisions of Division Rule 104, hereby seeks administrative approval of an unorthodox location for the Basin Mancos (97232) and the Basin Dakota (71599) formations in Rosa Unit Well #017C. This is a directional well with a bottom hole location of 2250' FSL & 2250' FWL, Sec. 20, T31N, R5W.

Pursuant to Order No. R-12984, spacing requirements allow for up to 4 Basin Mancos wells in a standard spacing unit and for wells inside a federal exploratory unit and in a non-participating spacing unit they shall not be closer than 660 feet to the outer boundary of its spacing unit. Additionally, pursuant to Order No. R-10987-B(2), spacing requirements allow for up to 4 Dakota wells in a standard GPU and they shall be located not closer than 660 feet to the outer boundary of the GPU and not closer than 10 feet to any interior quarter or quarter-quarter section line or subdivision inner boundary. Given these requirements, this location is non-standard to the north by 270 feet.

Williams intends to capture the reserves from the Mesaverde, Basin Mancos and Dakota formations with a single well bore. Not only will the multiple completion help capture additional reserves that otherwise would not be able to be economically developed, but utilizing a single well bore for a triple completion will also negate the need for additional disturbance of another wellpad, road, and pipeline.

The surface location for this well is being twinned on the Rosa Unit #321A therefore we will be utilizing existing surface disturbance. The bottom hole location was chosen by considering drainage patterns from the existing Mesaverde wells in that spacing unit, i.e. the Rosa Unit #017, #017A, and #017B. Further, drainage patterns from the other offset Mesaverde wells were also considered. They are the Rosa Unit #023B in the NW of Section 29 and the Rosa Unit #085A in the NE of Section 20. See drainage map.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator, thereby this proposed non-standard location would not affect any other operators.

The offset unit's working interest owners to the north in the Mesaverde and Mancos formations are common therefore no notice is required. The offset unit's working interest owners to the north are uncommon in the Dakota formation. Notice was sent out and a list is attached hereto. There are no unleased mineral owners.

Enclosed for your reference are copies of the Participating Area maps for the Mesaverde and Dakota Formations. All of Section 20 is in the PA in the Mesaverde Formation therefore no setback requirements apply. The south half of Section 20 is in the Dakota PA but the north half is not therefore setback requirements do apply.

The spacing unit for all three formations is the south half. The other Mesaverde wells in the spacing unit are the Rosa Unit #017, #017A and the #017B. The other Dakota Well is the Rosa Unit #017B and there are no other Basin Mancos wells.

Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

Sincerely,

Heather Riley

Regulatory Specialist

Enc.: 1st page of APD

Plat

Drainage Map

PA Maps (MV & DK) Mineral ownership map List of Affected Persons V Lane - TL

NCI District III

NCI 1000 Rio Brazos Rd., Aztec, NM 87410

Si Zenoe Bhone: (505) 334-6178 Fax: (505) 334-6170

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr.

Form C-101 Permit 61403

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Date: 1	0/1/2007		Phone: 918-	2/3-0180	Co	nattions of	Approval Attache	1					

District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 Instructions on back

District II 1301 W Grand Avenue, Artesia, NM 88210

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

AMENDED REPORT

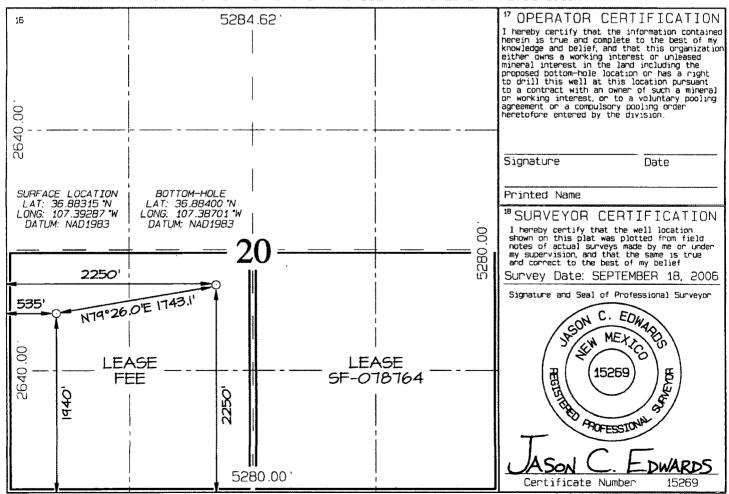
WELL LOCATION AND ACREAGE DEDICATION PLAT

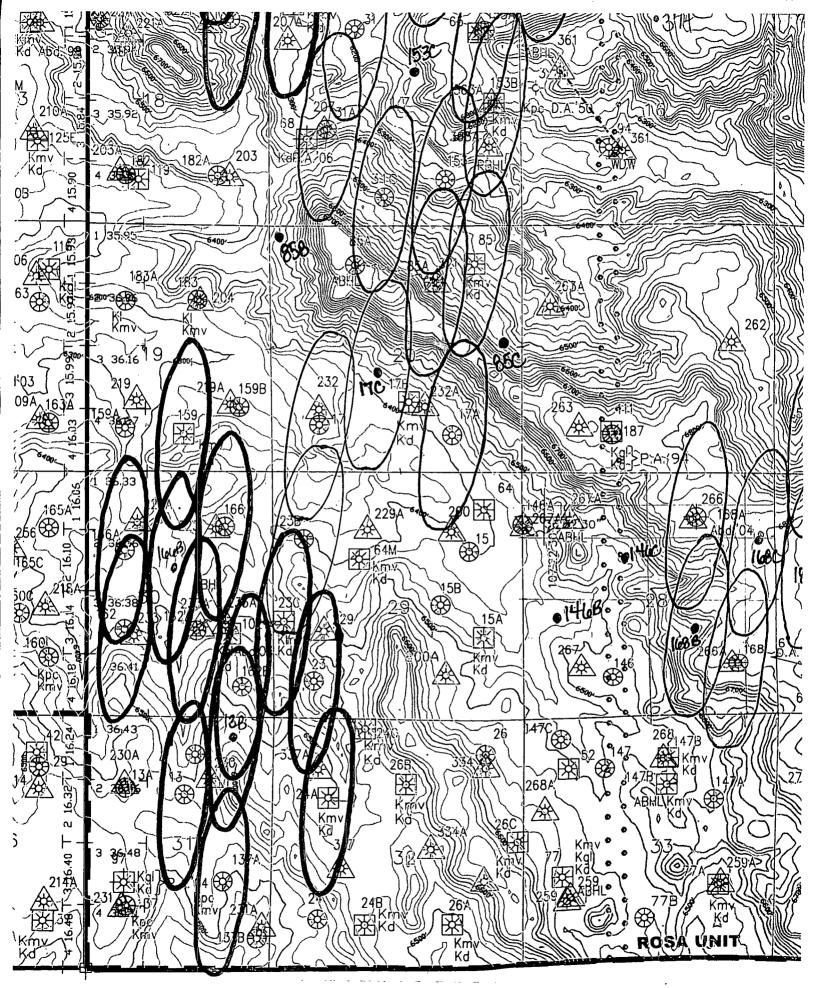
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	97232 / 72319 / 71599	BASIN MANCOS / BLANCO MESAVERDE	/ BASIN DAKOTA
'Property Code		⁵ Property Name	°Well Number
17033		17C	
'OGRID No.		*Elevation	
120782	WILLIAMS	6341	

¹⁰ Surface Location

Sect ion	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County					
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Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	RIO					
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





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Map Document (G. PhrqedtSen_Juan/Rose_UnitParticipating_Aheastroseunt_mv_pe mxd) 37/2007 -- 11 09 57 AM

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WILLIAMS PRODUCTION COMPANY, LLC One Williams Center P.O. Box 3102 Tulsa, OK 74101-3102 918/573-6169

May 13, 2009

CERTIFIED MAIL RETURN RECEIPT REQUESTED

AFFECTED INTEREST OWNERS

RE: Application of Williams Production Company, LLC for administrative approval of an unorthodox well location for its proposed Rosa Unit #17C Dakota formation well to be drilled to a bottom hole location at 2250 feet from the South line and 2250 feet from the West line of Section 20, Township 31 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date by Williams Production Company, LLC for administrative approval of an unorthodox well location for its proposed Rosa Unit #17C Dakota formation well to be drilled to a bottom hole location at 2250 feet from the South line and 2250 feet from the West line of Section 20, Township 31 North, Range 5 West, N.M.P.M., Rio Arriba County, New Mexico. The S/2 of Sec. 20, T31N, R5W, a standard 320.00 acre spacing unit is dedicated to the well.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Enclosures

Sincerely

W/1/2 X

M. Vern Hansen, CPL Senior Staff Landman

Rosa Unit #17C Dakota Formation Well Affected Interest Owners, N/2 of Sec. 20, T31N, R5W

BP America Production Company Attn: John Larson PO Box 3092 Houston, TX 77253-3092