

ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED

NEW MEXICO OIL CONSERVATION DIVISION
- Engineering Bureau -
1220 South St. Francis Drive, Santa Fe, NM 87505



30-039-300 50
Williams
1207832

2009 JUN 15 PM 1:14

JAECO 26-3 22#1A

ADMINISTRATIVE APPLICATION CHECKLIST

6047

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley
Print or Type Name

Heather Riley
Signature

Regulatory Specialist
Title
6/15/09
Date

heather.riley@williams.com
e-mail Address



P. O. Box 640
Aztec, NM 87410
(505) 634-4222
(505) 634-4205 (fax)
Heather.riley@williams.com

March 2, 2009

Mark E. Fesmire
NEW MEXICO OIL CONSERVATION DIVISION
1220 South Saint Francis Drive
Santa Fe, NM 87505

*Re: Request for Administrative Approval for Non-Standard Mesa Verde Location
JAECO 26-3 22 #1A
API # 30-039-30050
Sec. 22, T26N, R3W
SHL: 790' FSL & 1850' FEL
BHL: 991' FSL & 2061' FEL*

Dear Mr. Fesmire:

Williams Production Co., LLC, is requesting administrative approval to construct the JAECO 26-3 22 #1A as a stand alone Mesaverde in a non-standard location. Pursuant to Order No. R-10987-A, wells drilled on a GPU shall be located not closer than 660 feet to the South and North lines nor closer than 660 feet to the East and West lines of a GPU and not closer than 10 feet to any interior quarter of quarter-quarter section line or subdivision inner boundary. Given these requirements, the bottom hole for this well is non-standard to the west by 79 feet.

This well was spud on 10/31/08 and completed on 2/23/09. It was drilled vertically from a surface location of 790' FSL and 1850' FEL which is a standard location. During drilling operations, the wellbore deviated causing a final bottom hole location of 991' FSL and 2061' FEL at the producing zone (Mesaverde).

The offset unit, the west half of section 22, T26N, R3W is contained in the same lease, therefore Williams Production Company is the offset operator so this non-standard location will not affect any other operators.

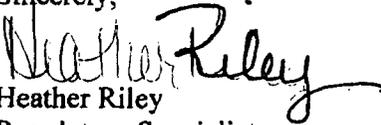
The offset unit's working interest and mineral owners to the west are common with the subject unit and there are no unleased minerals; therefore notice to affected persons is not required.

Mark E. Fesmire
March 2, 2009
Page 2 of 2

The spacing unit for the Mesaverde is the east half of the section and there are no other Mesaverde wells in the spacing unit.

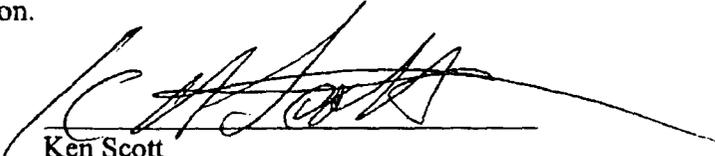
Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

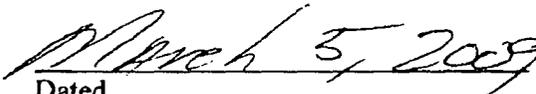
Sincerely,


Heather Riley
Regulatory Specialist

Enc.: 1st page of APD
Plat
Topographic map

I, Ken Scott, state that I am the Director of the Jicarilla Oil & Gas Administration and I confirm that this location was chosen based on topographical constraints. I further waive any objections to this non-standard location.


Ken Scott
Jicarilla Oil & Gas Administration, Director


Dated

Copy file

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

AUG 25 2006

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmington Field Office

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. 701-02-0014
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. Indian, Allottee or Tribe Name Jicarilla Apache Nation
2. Name of Operator Williams Production Company, LLC		7. If Unit or CA Agreement, Name and No.
3a. Address P.O. Box 640 Aztec, NM 87410		8. Lease Name and Well No. JAECO 26-3 22 #1A
3b. Phone No. (include area code) (505) 634-4208		9. APL Well No. 30-039-30050
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 790' FSL & 1850' FEL At proposed prod. zone same		10. Field and Pool, or Exploratory Blanco MV/Basin Dakota
14. Distance in miles and direction from nearest town or post office* 16 miles from Lindrth, NM		11. Sec., T., R., M., or Blk. and Survey or Area Section 22, T26N R3W
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 790'	16. No. of Acres in lease 320	12. County or Parish Rio Arriba
17. Spacing Unit dedicated to this well 320 (E/2)	13. State NM	
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft 2900'	19. Proposed Depth 6,561'	20. BLM/BIA Bond No. on file B001576
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 7,362' GR	22. Approximate date work will start* November 1, 2006	23. Estimated duration 1 month

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <i>Larry Higgins</i>	Name (Printed/Typed) Larry Higgins	Date 8-25-06
Title Drilling COM		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) AFM	Date 12/19/06
Title AFM	Office FFO	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Williams Production Company, LLC, proposes to drill a vertical well to develop the Blanco Mesa Verde/Basin Dakota formation at the above described location in accordance with the attached drilling and surface use plans.

The surface is located on Jicarilla Apache Nation lands.

This location has been archaeologically surveyed by Velarde Energy.

A 2867.5 foot pipeline tie would be required for this location and it is also located on Jicarilla Apache Nation Lands.

2310' of improvements to the trail road and 558' of new access road will be needed to access this well.

DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS".

OPERATOR

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1600 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 AFI Number		2 Pool Code		3 Pool Name	
		72319		BLANCO MESAVERDE	
4 Property Code		5 Property Name			6 Well Number
		26-3 22			1A
7 OGRID No.		8 Operator Name			9 Elevation
120782		JAECO			7362

10 Surface Location

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
0	22	26N	3W		790	SOUTH	1850	EAST	RIO ARRIBA

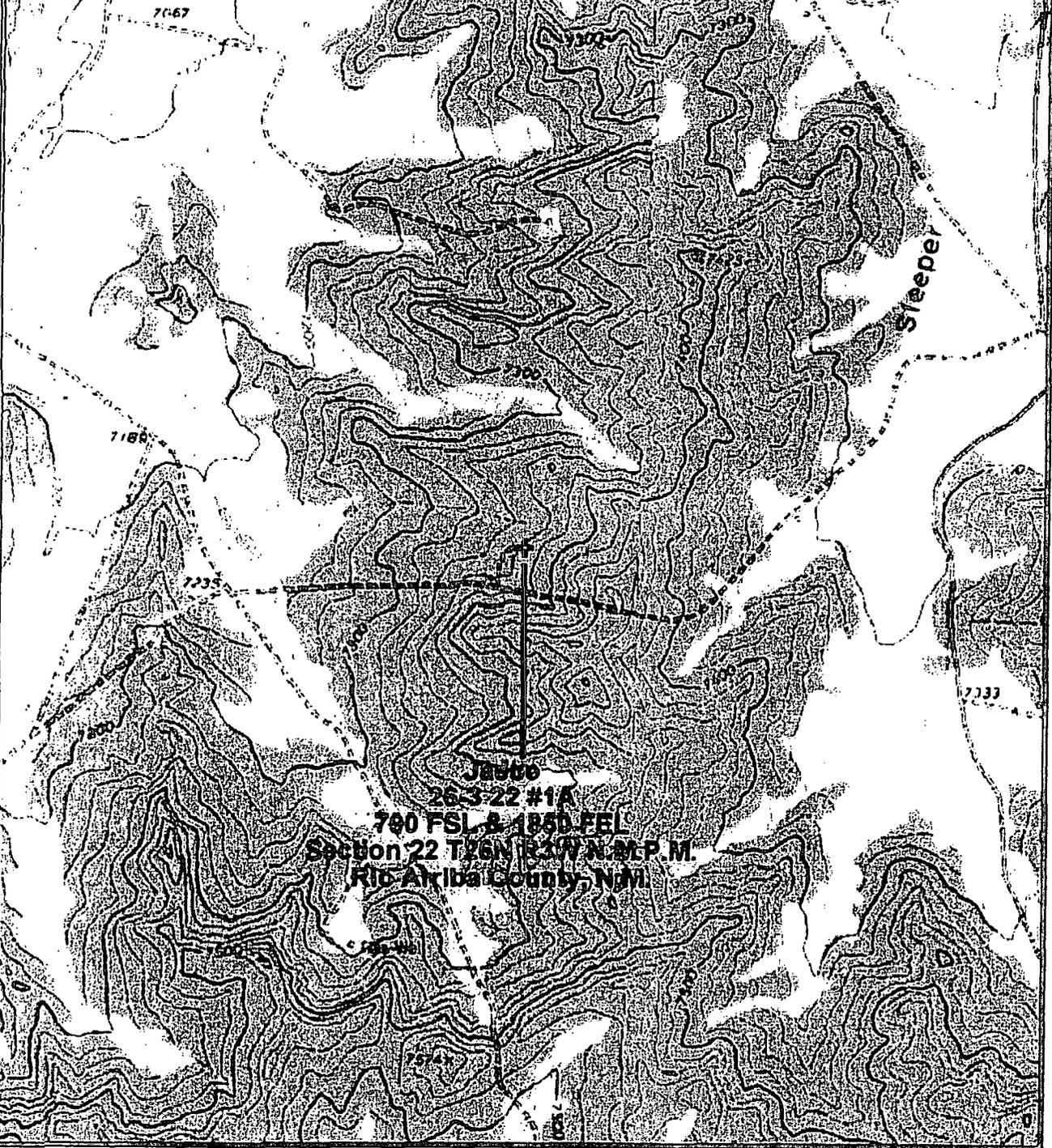
11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No.			
E/2 320									

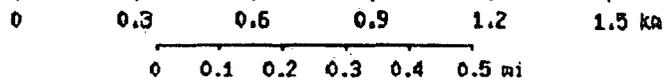
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16	5285.58	SECTION 22	790'	1850'	5280.00	17 OPERATOR CERTIFICATION	
	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.						
						Signature	
						Printed Name	
						Title and E-mail Address	
						Date	
5280.00	5284.07	FINAL B-TAG & dH	790'	1850'	5280.00	18 SURVEYOR CERTIFICATION	
						I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.	
						APRIL 6, 2006	
						Date of Survey	
						Signature and Seal of Professional Surveyor	
							
						Certificate Number 9672	

00-02078
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Jumbo
26-3-22 #1A
700 FSL & 1850 FEL
Section 22 T26N R31W N.M.P.M.
Rio Arriba County, NM



Map center is 36° 28' 01"N, 107° 07' 47"W (WGS84/NAD83)
Schmitz Ranch quadrangle
Projection is UTM Zone 13 NAD83 Datum

M
G
M=10.63
G=-1.266