# BW - \_\_021

# Plug & Abandonment

## Chavez, Carl J, EMNRD

From:	Chavez, Carl J, EMNRD
Sent:	Tuesday, September 29, 2009 11:00 AM
То:	'jrm@pvtnetworks.net'
Cc:	Inge, Richard, EMNRD
Subject:	FŴ: C-103 Plug & Abandonment (BW-21) Disposal Well No. 2 (API# 30-015-36119)
Attachments:	BW-21 C-103 PA Well No 2 9-29-2009.pdf

Mr. James R. Maloney:

Please find attached the OCD signed C-103 Well No. 2.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505 Office: (505) 476-3490 Fax: (505) 476-3462 E-mail: <u>CarlJ.Chavez@state.nm.us</u> Website: <u>http://www.emnrd.state.nm.us/ocd/</u>index.htm (Pollution Prevention Guidance is under "Publications")

From: Inge, Richard, EMNRD
Sent: Tuesday, September 29, 2009 7:30 AM
To: Chavez, Carl J, EMNRD; Dade, Randy, EMNRD
Subject: RE: C-103 PA BW-21 Disposal Well No. 2 (API# 30-015-36199)

Carl, The location is ok to release. It looks good.

### **Richard Inge**

Compliance Officer NMOCD - Artesia Office (575)748-1283x107 Mobile (575)626-0831 E-Mail: richard.inge@state.nm.us

From: Chavez, Carl J, EMNRD Sent: Wednesday, September 23, 2009 5:57 PM To: Dade, Randy, EMNRD; Inge, Richard, EMNRD Subject: C-103 PA BW-21 Disposal Well No. 2 (API# 30-015-36119)

Hey guys:

Could you drive by the BW-21 well location to verify that the operator completed the check-offs on their submitted C-103. I will not send it to the operator until I hear back from you guys. The volume of slurry for the PA is adequate based on my calculations.

Let me know if you can't do it. Also, I can scan the forms into the well folder, etc. Thanks.

Carl J. Chavez, CHMM New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505 Office: (505) 476-3490

Sep 23 09 01:04p Loco Hills V	Vater Disposal		575-677 <b>-</b> 212	8 p.2			
Submit One Copy To Appropriate District Office	State of New Mexi Energy, Minerals and Natura				C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Lifergy, Minerals and Natura	r Readinees	WELL API	NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION I	DIVISION	X30-015-36				
District III	1220 South St. Franc			Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 875	05	<u> </u>	& Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			х				
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG ATION FOR PERMIT" (FORM C-101) FOR			ime or Unit Agreement ) LLUGBED	Name		
PROPOSALS.)   1. Type of Well: □Oil Well □ O	as Well 🗵 OtherBRINE WELL SU	JPPLY	8. Well Nu	nber 21.211100			
2. Name of Operator			9. OGRID	Number			
3. Address of Operator	ISPOSAL (W).			me or Wildcat			
EDITITIP O BOX 68 LOCO HILL	S NM 88255		r.::).10111				
4. Well Location							
Unit Letter LICENED : DULUE feet from the <u>1453SOUTHERERE</u> line and <u>221UEREREF</u> from the <u>UDED</u> line Section <u>16000000</u> Township <u>175000000</u> Range <u>30EDERERE</u> NMPM EDDYCOUNCE County <u>200000</u>							
Section <u>16[]         </u> Te	11. Elevation (Show whether DR, R			<u>[.]] ] County [.] ] []</u>	<u> </u>		
	3667 GR	<i>KD</i> , <i>K</i> 1, <i>UK</i> , <i>eiC</i> ,					
12. Check Appropriate Box to	Indicate Nature of Notice, Rep	port or Other I	Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A							
PULL OR ALTER CASING		CASING/CEMEN	T JOB				
OTHER:		⊠ Location is re	ady for OCD	inspection after P&A			
$\boxtimes$ All pits have been remediated in	compliance with OCD rules and the	terms of the Oper	ator's pit per	nit and closure plan.			
<ul> <li>Rat hole and cellar have been fill</li> <li>A steel marker at least 4" in diam</li> </ul>	ed and leveled. Cathodic protection neter and at least 4' above ground leveled.	holes have been j the bas been set in	property aband concrete It s	ioned.			
	SE NAME, WELL NUMBER, AP				<u>DR</u>		
	N, TOWNSHIP, AND RANGE. AI 'ED ON THE MARKER'S SURFA		<u>DN HAS BEF</u>	<u>N WELDED OR</u>			
The location has been leveled as other production equipment.	nearly as possible to original ground	contour and has l	been cleared o	f all junk, trash, flow lin	es and		
	d risers have been cut off at least two	o feet helow grou	nd level				
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> <li>If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed							
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have							
to be removed.)					not nave		
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>							
retrieved flow lines and pipelines.	a abandoned in accordance with 19.	15.35.10 NMAC.	All fluids ha	ve been removed from n	on-		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.							
when all work has been completed, r	eturn this form to the appropriate Dis	trict office to sch	edule an inspe	ction.			
$\bigcirc$	11-0						
SIGNATURE Cames &	TILLETITLE	_VP		DATE7/20/09			
v	$\smile$						
TYPE OR PRINT NAMEJAME _JRM@PVTNETWORKS.NET	ES R MALONEY	Е-МА	IL:				
_JRM@PVTNETWORKS.NET For State Use Only	PHO	NE:	•••				
	A. 1						
APPROVED BY: Cant for Conditions of Approval (if any):	ChinesE	my. Engine	n	DATE9/29/	09		
Conditions of Approval (if any):		ļ					



p.3

CUSTOMER	Ray Westall	Operating		DATE 07-J	JL-09	F.R. #	48331	0677			SER	IV. SUPV.	RICHAR	O B ANEZ	
LEASE & WEL				LOCATION		- <b> </b>					cou	JNTY-PARI	SH-BLOC	ж	
LOCO HILL	S BRINE # 2						Eddy New Mexico								
DISTRICT				DRILLING C		FOR RIG	TYPE OF JOB								
Artesia SIZE S	TYPE OF P	LUGS	LIST-C	PULING U			Plug & Abandon PHYSICAL SLURRY PROPERTIES								
			NA-P&A				ACKS	SLURI	RY	SLURR		WATER	PUMP	Bbl	ВЫ
	<u>_</u> `			·······			OF MENT	WGT PPG		УLD FT <sup>3</sup>	ĺ	GP\$	TIME HR:MIN	SLURRY	WATER
		MATERIALS F						,10					- u caunt	<b> </b>	
														<u>}</u>	
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FRESH WAT	ER						0	8	.34		1	0	00:00		0 0
Available Mix	Water	30 вы.	Available Dis	spl. Fluid	130	Bbl.						тот	۹L	<u> </u>	22.40
	HOLE		1			SG-D.P.	D.P. COLLAR DEPTHS								
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							<u></u>								
LAST CASING PKR-CMT RET-BR PL-LINER PERF. DEPTH TOP CONN WELL FLUID SIZE WGT TYPE DEPTH BRAND & TYPE DEPTH TOP BTM SIZE THREAD TYPE					WGT.										
	20 CSG		NO PACKE				<u>, 10</u>	d			875		FRESH	WATER	8.34
DISPL. VOI	UME	DIS	NL. FLUID	CAL. PS	SI GAL	MAX PS	I OP. M	AX I	MA	X TBG P	 ISI	i M.	AX CSG F	PSI	MIX
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0	BBLS				0										010
, v	DELO			4		U	0 0 7260 5808 3740 2992 RIG								
EXPLANATIO	EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE														
}	PRESSURE/RATE DETAIL EXPLANATION														
												· · · · · · · · · · · · · · · · · · ·			
TIME HR:MIN.	PIPE	URE - PSI ANNULUS	RATE BPM	BUL FLUID	FLUIZ TYPE	_ )	STUNE			3000 PSI	10000	CO. REP.	X		
		ANNOLGS	······································					ING WE			X	BJ			
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07:31	0	0	0	0	0	SE	E CO M	AN GET	L POI	BREQU	IRE	MENTS.			
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08:53			2.5	5	BRINE		FLOOD HOLE								
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09:00	106		3	25	CMT		PUMP CMT.								
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00:00	0		0	0			TOP OFF. THANK YOU RICHARD AND CREW								
	PSI TO		BBL.CMT	TOTAL					174112	PARD C					
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Report Printed on: JUL-07-05 02:53;39

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FIELD RECEIPT NO.	430910768	Services	υ	ompany				
CUSTOMER	Ray Westall Operating A43091000371	ROVAL NO. 000371	PURCHAS	PURCHASE ORDER NO.	CUSTOME 20094	CUSTOMER NUMBER 20094782 - 00236174	INVOIC	INVOICE NUMBER
MAIL INVOICE TO	VUMBER P.O.BOX 4		CITY Loco Hills	S S F S	STATE New Mexico	ZIP CODE 88255		- And a state of the state of t
DATE WORK N COMPLETED	MO. DAY YEAR BJ SERVICES REPRESENTATIVE 07 07 2009 KEVIN R ORR	WELL API NO	PI NO:	-	WELL TYPE : Old Well	16		
BJ SERVICES DISTRICT Hobbs Tools	: .	JOB DEPTH(ft)	PTH(ft)	620	WELL CLASS : Water			
WELL NAME AND NUMBER Loco Hills Brine #2	) NUMBER	TD WEL	TD WELL DEPTH(ft)		GAS USED ON JOB No Gas	08 : a	1	
WELL LOCATION :	LEGAL DESCRIPTION COUNTYIPARISH Eddy	'IPARISH dy	New S	STATE New Mexico	JOB TYPE CODE Service		-	
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% Di\$C	NET AMOUNT
285761	Perm Bridge Plug, 7 in, 5.68 od SUB-TOTAL FOR Product Material	fuct Material	Q O	-	3,900.000	3,900.00 3,900.00	50% 50%	1,950.00 1,950.00
R887	Environmental disposal charge -svc tools SUB-TOTAL FOR Service Charges	lice Charges	nnit		13.050	13.05 13.05	%0 %0	13.05 13.05
J391	Mileage, Auto, Pick-Up or Treating Van SUB-TOTAL FOR Equipment		Biles	45	4.830	217.35 217.35	40%	130.41
	FIELD	FIELD ESTIMATE				4,130.40	49.32%	2,093.46
ARRIVE M LOCATION : 0 CUSTOMER REP. DOI SEE LAST PA	TIME SERVICE OF 07:45 INSTRUCTIC CONDITIONS REPRESENT AL	NIZE WORK DANCE WITH THE LAST P AUTHORITY	TO BEGIN I THE TERN AGE OF TH TO ACCEP	PER SERVICE 18 AND 18 FORM AND 1 AND SIGN TH		SERVICE RECEIPT. I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER. CUSTOMER AUTHORIZED AGENT X BJ SERVICES APPROVED	UT THE MATE ID AND ALL S MANNER. ED AGENT ED	IALS AND ERVICES
		UTHORIZED ,	AGENT		<			



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# Chavez, Carl J, EMNRD

From:	Chavez, Carl J, EMNRD
Sent:	Friday, June 19, 2009 8:41 AM
То:	'jrm@pvtnetworks.net'
Cc:	VonGonten, Glenn, EMNRD; Carrol, Mary Ellen; 'mmariano@slo.state.mi.us'; Bratcher, Mike, EMNRD
Subject:	OCD C-103 Plug and Abandonment Approval Loco Hills Brine Well No. 2 (BW-021) API# 30-015-36119
Attachments:	C-103 Preliminary Approval w Conditions 6-19-09.pdf

Mr. Maloney:

Good morning. Please find attached the New Mexico Oil Conservation Division's preliminary approval with Conditions for your C-103 Plug and Abandonment Form dated June 3, 2009.

Please provide notification to the OCD before work is performed to allow the OCD an opportunity to witness the work.

Please contact me if you have questions. Thank you.

Carl J. Chavez, CHMM New Mexico Energy, Minerals & Natural Resources Dept. Oil Conservation Division, Environmental Bureau 1220 South St. Francis Dr., Santa Fe, New Mexico 87505 Office: (505) 476-3490 Fax: (505) 476-3462 E-mail: <u>CarlJ.Chavez@state.nm.us</u> Website: <u>http://www.emnrd.state.nm.us/ocd/</u>index.htm (Pollution Prevention Guidance is under "Publications") ·

Office	e of New Mexico		Form C-103
District I Energy, Mine	rals and Natural Reso	irces	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO	1
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONS	ERVATION DIVIS	ON 30-015-36119	
District In France France 1220 S	outh St. Francis Dr.	5. Indicate Type STATE	
District IV San	ta Fe, NM 87505	6. State Oil &	Gas Lease No.
1220706 Francis Dr. Santpin NY 04			
SUNDRY NOTICES AND REPORT	S ON WELLS	7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	(FORM C-101) FOR SUCH	Brine Well	
PROPOSALS.)	n i duundu	8. Well Number	er 2
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	Brine Supply	9. OGRID Nur	in the second
Loco Hills Water Disposal Co.		9. OUKID Nu	
3. Address of Operator		10. Pool name	or Wildcat
PO Box 68 Loco Hills ,NM 88255			
4. Well Location			
	m the 1453	line and221	feet from the
line	In the1400		
	the 175 Done	30E NMI	DM Eddy County
	ship 17S Range		PM Eddy County
County	w whether DR, RKB, RT	CP ata )	and the second
3667 GR	W Wheiner DR, RRD, RI	OR, elc.)	
12. Check Appropriate Box	o Indicate Nature of	Notice. Report or Oth	er Data
12. Chook appropriate Dok		roude, report or our	
NOTICE OF INTENTION TO:		SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK D PLUG AND ABAN	DON 🖾 🛛 REMED	IAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS			P AND A
PULL OR ALTER CASING D MULTIPLE COMP		CEMENT JOB	· · · · · ·
DOWNHOLE COMMINGLE			
OTHER:			
<ol> <li>Describe proposed or completed operations. (C of starting any proposed work). SEE RULE 11</li> </ol>			
or recompletion.	5. For Multiple Comple	tions. Attach wendore ula	gram of proposed completion
or rocompiction.			
. *			
Spud Date:	Rig Release Date:		
I hereby certify that the information above is true and co	mplete to the best of my	cnowledge and belief.	
SIGNATURE James & Maloney	TITLE Vice Dras		
SIGNATURE James & Maloney DATE Ju	111 LL ville Pres		
		_	
Type or print nameJames R. Maloney	F-ma	l address: 575-677	-2118 PHONE:
	L7-1114		
	12*1118		
	L21116		

. . . . .

For State Use Only

State California ...

APPROVED BY: Carl 1. Ching TITLE Environmental Engineer DATE 6/19/2009 Conditions of Approval (if any): See attached conditione of approval.

# C-103 Loco Hills Brine Well No. 2 (BW-021) API# 30-015-36119 Conditions of Approval 06/19/2009

1) The cavern (if present due to new well construction) shall be filled with brine water (not fresh water) in advance of plugging operations.

2) Cement must be pressure grouted from above the CIBP set within 10 feet of the casing shoe (~ 620 feet) to surface with at least 245 sacks of API Cement.

3) Install a plug and abandonment marker.

4) A final C-103 Form shall be submitted within 30 days of plug and abandonment of the well with final construction details or specifications.

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5) The land surface at the site shall be restored to its original condition.