

DATE: 5/21/09	SUSPENSE	ENGINEER: W. Jones	LOGGED IN: 5/26/09	TYPE: DHC	APP NO.: PKAA0914631888
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



30-015-32124
Parkway West #13
Devon Energy
6137

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

RECEIVED OCD
2009 MAY 21 P 5:49

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☒ Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Stephanie A. Ysasaga
Print or Type Name

Signature

Sr. Staff Engineering Technician
Title

05/21/2009
Date

Stephanie.Ysasaga@dvn.com
e-mail Address

DEVON ENERGY PRODUCTION CO., LP
Operator

20 NORTH BROADWAY OKC, OK
Address

73102-8260

Parkway 13
Lease

Unit I Sec 20-T19S- R29E
Well No.

Eddy
County

OGRID No. 6137 Property Code API No. 30-015-32124 Lease Type: Federal X State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Parkway; Atoka, West (Pro Gas)		Parkway; Morrow, West (Gas)
Pool Code	82560		82600
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	10,702' – 10,718'		10,991' – 11,228'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1168		1138
Producing, Shut-In or New Zone	Producing		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 05/17/09 Rates: 0 oil/5 mcf/0 wtr	Date: Rates:	Date: 05/17/09 Rates: 0 oil/449 mcf/0 wtr
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 40% Gas 20%	Oil % Gas %	Oil 60% Gas 80%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones?
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?

Yes X No
Yes No

Are all produced fluids from all commingled zones compatible with each other?

Yes X No

Will commingling decrease the value of production?

Yes No X

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?

Yes No X

NMOCD Reference Case No. applicable to this well:

Attachments:
C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
Production curve for each zone for at least one year. (If not available, attach explanation.)
For zones with no production history, estimated production rates and supporting data.
Data to support allocation method or formula.
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE
TYPE OR PRINT NAME
E-MAIL ADDRESS

Sr. Staff Engineering Technician
Stephanie A. Ysasaga
Stephanie.Ysasaga@dvn.com

DATE
(405)-552-7802
05/21/2009



Devon Energy Production Company
Operations Engineering
20 North Broadway - CT 3.056
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-7802
Fax (405)-552-8113
Stephanie.Ysasaga@dev.com

May 21st, 2009

Mr. William Jones
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

RECEIVED OCD
2009 MAY 21 P 5:19

**Re: Downhole Commingling
Parkway West Unit 13
Unit Letter I, NESE Sec 20-T19S-R29E
API # 30-015-32124
Parkway; Atoka, West (Pro Gas) 82560 and Parkway; Morrow, West (Gas) 82600
Eddy County, New Mexico**

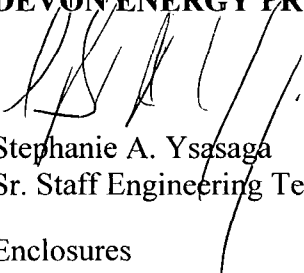
Dear Mr. Jones:

Please find attached the OCD Form C-103 Sundry Notice of Intent to Downhole Commingle, OCD form C-107A, wellbore diagrams and production data and graphs for the proposed zones. The working interest, royalty interest and overriding royalty interest owners in both formations are uniform.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-7802.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.


Stephanie A. Ysasaga
Sr. Staff Engineering Technician ☺

Enclosures

**APPLICATION FOR DOWHOLE COMMINGLING
DEVON SUMMARY & INTENTIONS
PARKWAY 13**

State of New Mexico – Santa Fe
Oil Conservation Division
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Well is currently a dually producing well in the Atoka & Morrow zones. Well was spud 01/14/02; the Morrow and Atoka zones were completed 03/20/02 and 4/19/02 respectively. Packer set @ 10,923' to isolate the Atoka from the Morrow; producing the Atoka up the casing and the Morrow up the tubing.

Current perforations are as follows:

- Parkway; Atoka, West (Pro Gas): 10,702' - 10,718'
- Parkway; Morrow, West (Gas): 10,991' - 11,228'

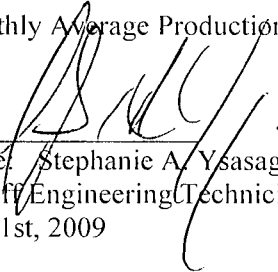
The Atoka interval is currently producing on average 1500 mcf/month through a compressor with a FCP of 5 psi. The Morrow interval is currently producing 7500 mcf/month without compression with a FTP of 60 psi. Both zones are showing signs of liquid loading. We propose to open the sliding sleeve in the tubing string and downhole commingle both zones up the tubing. This will allow us to produce both zones through a compressor which should result in a production increase. The resulting higher gas velocity in the tubing should help to keep the well unloaded.

Devon proposes an extrapolated production allocation versus an historical allocation. We are anticipating this will be acceptable.

- Parkway; Atoka, West (Pro Gas): Oil 40% - Gas 20%
- Parkway; Morrow, West (Gas): Oil 60% - Gas 80%

Attached for your full review:

- Administrative Application Checklist
- Form C-103: NOI – Downhole Commingle
- Form C-107A: Application for Downhole Commingling
- Gas BTU's: Atoka & Morrow Zones
- Letter verifying uniform interests in Atoka & Morrow zones
- C-102's: Atoka & Morrow
- Current Schematic
- Proposed Downhole Commingling Atoka & Morrow Zones Schematic
- Monthly Average Production Graphs
- Daily Production for Atoka & Morrow Zones
- Monthly Average Production for Atoka & Morrow Zones

Signed: 
Printed Name: Stephanie A. Ysasaga
Title: Sr. Staff Engineering Technician
Date: May 21st, 2009

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-32124
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Parkway
8. Well Number 13
9. OGRID Number 6137
10. Pool name or Wildcat See below

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
Unit Letter I : 1980 feet from the south line and 860 feet from the east line
Section 20 Township 19S Range 29E NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3320' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Downhole Commingle

☒

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, L.P. is applying with the New Mexico Oil Conservation Division to downhole commingle the Parkway; Atoka, West (Pro Gas): Pool code # 82560 (10,702' - 10,718') with the Parkway; Morrow, West (Gas): Pool code #82600 (10,991'-11,228'). The commingling will not reduce the value of the total production. Ownership in the zones is uniform. The proposed allocations are as follows:

Parkway; Atoka, West (Pro Gas): Pool code # 82560 Gas 20% Oil 40%

Parkway; Morrow, West (Gas): Pool code #82600 Gas 80% Oil 60%

Current and proposed wellbore schematics are attached along with the allocation methods and supporting data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE Sr. Staff Engineering Technician DATE 05/21/2009

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dv.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

CURRENT / PROPOSED WELLBORE SCHEMATIC

Parkway West Unit #13

1980' FSL & 860' FEL

Sec. 20, T-19-S, R-29-E

Eddy Co., NM

Elevation: 3340' GL, 3365' KB

Spud Date: 1/14/02

Completion Date: 4/20/02

Completion

3/02 - Swabed FL to 7000'. Perf'd Morrow "C" 4 spf, 90 deg using 3-3/8" csg gun. 10' flare after perf'ing. SITP 2400 psi. AZ Morrow "C" w/ 2500 gals 10% acetic acid w/methanol and 54 tons CO₂. IP 2.5 MMcf/d w/400 psi FTP on 32/64" ck. Added Morrow A&B perfs and broke down w/2500 gals Acetic acid. Frac'd all Morrow perfs (A,B & C) down casing w/160,600 gals binary foam carrying 202,000 lbs of 20/40 Interprop. Avg rate 69.5 bpm, 6998 psi. ISIP 3898 psi, 5 min 3730 psi, 10 min 3634 psi, 15 min 3583 psi. IPF: 3.6 MMcf/d w/250 psi on a 48/64" ck.

4/02 - Pulled Morrow completion string and ran "Y-block" TCP assy. Perf'd Atoka 10,702-18' 3 spf, 60 deg. Tested Atoka at 6080 Mcf/d w/ 3200 psi on a 17/64" ck (natural completion). Established Atoka production up the annulus and Morrow production up the tubing.

13-3/8", 48#, H-40 ST&C
@ 350' Cmt'd w/590sx
No returns while cmt'ing
Topped-out to surface
from 110' using 1" tbg.

8-5/8", 32#, N-80 LT&C
@ 3238' Cmt'd w/ 1140 sx
Circ'd to surface.

2-7/8", 6.5# L-80 EUE AB Mod. tbg

TOC - 6970' (CBL)

Top of P-110 csg @ approx. 7976'

6' marker sub @ 10,590'

2.313" Baker Model "L" sliding sleeve
@ 10,629'

2-7/8" X 2-3/8" XO @ 10,664'

Y-block TCP assy @ 10,700'

Atoka Perfs (3spf):
10,702-18'

2-3/8", 4.7# L-80 EUE 8rd below Y-block

Weatherford T-2 on/off tool w/1.875" "F" profile @ 10,922'

2-3/8" X 5-1/2" Arrowset 1X pkr @ 10,923'

Morrow "A & B" Perfs (4 spf):

10,991-93', 11,010-12', 11,022-24', 11,074-76'
11,100-02', 11,110-12'

Morrow "C" Perfs (4 spf):

11,154-56', 11,165-67', 11,191-93', 11,208-10'
11,226-28'

5-1/2", 17# L-80 & P-110 @
11,520' Cmt'd w/ 825 sx

Tubing Detail:

1jt 2-7/8", 6.5# L-80 EUE AB Mod. landing jt.

4' 2-7/8" spaceout sub

334 jts 2-7/8", 6.5# L-80 EUE AB Mod. tbg

2-7/8" X 6' marker sub @ 10,590'

1 jt 2-7/8" tbg as above

2.313" Baker "L" shift up to open sliding sleeve @ 10,629'

1jt 2-7/8" tbg as above

2-7/8" X 2-3/8" XO @ 10,664'

1 jt 2-3/8", 4.7# L-80 EUE 8rd

2-3/8" X 4' handling sub

Y-block TCP assy @ 10,700'

4 jts 2-3/8", 4.7# L-80 EUE 8rd tbg

Weatherford T-2 on/off tool w/1.875" "F" profile @ 10,922'

Arrowset 1X pkr w/carbide slips @ 10,923'

2-3/8" X 10' L-80 pup jt

WL entry guide

TD: 11,520'
PBD: 11,391'

**PROPOSED DOWNHOLE COMMINGLING;
OPEN SLIDING SLEEVE, PRODUCE ATOKA
& MORROW ZONES UP TUBING**

Varian Star Chromatography Workstation

Natural Gas Analysis Report

2

Run File	C:\STAR\DATA\OXY\DEVON06_6;10;45 PM_6-10-2008.RUN		
Method	C:\star\BTUC6+.mth		
Operator	PRECISION GAS MEA	Analysis Date	6/10/2008
Station	13135171	Company	DEVON ENERGY
Effective Date	6/9/2008	Pulled Data	PRESS. 54 TEMP 81
Received Date	PARKWAY WEST 13 MORROW	Composite/Spot	SPOT

<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
H2S	0.000	0.0000
nitrogen	0.450	0.0000
methane	87.867	0.0000
propane	2.580	0.7110
i-butane	0.392	0.1283
n-butane	0.654	0.2061
carbon dioxide	0.665	0.0000
i-pentane	0.229	0.0839
n-pentane	0.185	0.0670
ethane	6.224	1.6645
hexane+	0.754	0.3239
Totals	100.0000	3.1847

Relative Density from Composition 0.6635

Lab Density Test Value

BTUs @ 14.73 Saturated 1,138

BTUs @ 14.73 Dry 1,157

Compressibility 0.99708

6/10/2008

Varian Star Chromatography Workstation

Natural Gas Analysis Report

C

Run File	C:\STAR\DATA\OXY\DEVON10_6;59;28 PM_6-10-2008.RUN		
Method	C:\star\BTUC6+.mth		
Operator	PRECISION GAS MEA	Analysis Date	6/10/2008
Station	13135172	Company	DEVON ENERGY
Effective Date	6/9/2008	Pulled Data	PRESS. 54 TEMP 88
Received Date	PARKWAY WEST 13 ATOKA	Composite/Spot	SPOT

<u>Component</u>	<u>Mole %</u>	<u>GPM</u>
H2S	0.000	0.0000
nitrogen	1.575	0.0000
methane	84.849	0.0000
propane	3.137	0.8643
i-butane	0.539	0.1765
n-butane	0.829	0.2614
carbon dioxide	0.329	0.0000
i-pentane	0.327	0.1198
n-pentane	0.226	0.0817
ethane	7.153	1.9132
hexane+	1.036	0.4451
Totals	100.0000	3.8619

Relative Density from Composition 0.6899

Lab Density Test Value

BTUs @ 14.73 Saturated 1,168

BTUs @ 14.73 Dry 1,188

Compressibility 0.99686

6/10/2008

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.

30-015-32124

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK WELL ☒ OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

OCEAN ENERGY, INC.

7. Lease Name or Unit Agreement Name

Parkway West Unit

8. Well No.

13

3. Address of Operator

1001 Fannin, Suite 1600, Houston, TX 77002

9. Pool name or Wildcat

Parkway; Morrow, West

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 860 Feet From The East Line

Section 20 Township 19S Range 29E NMPM Eddy County

10. Date Spudded

1/14/02

11. Date T.D. Reached

2/18/02

12. Date Compl. (Ready to Prod.)

3/20/02

13. Elevations (DF& RKB, RT, GR, etc.)

3320' GR

14. Elev. Casinghead

15. Total Depth

11520'

16. Plug Back T.D.

11391'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

11520'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11010-11228' - Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

MDL/MMR, MPD/MDN, Acoustic Cement Bond/GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	590 sx CI C	
8-5/8"	32#	3238'	11"	1140 sx CI C	
5-1/2"	17#	11520'	7-7/8"	825 sx Super C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10940'	10940'

26. Perforation record (interval, size, and number)

11228-26', 11210-208', 11193-191', 11167-65', 11156-54' - 8 holes, 4 SPF
11112-110', 11102-100', 11076-74', 11024-022', 11012-010', 10,993-991' -
8 holes, 4 SFP, .38 hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11228-11154'	Acidized w/2500 gals 10% acetic acid w/Methanol & 54 tons CO ₂ - 60 1.3 ball sealers
11112-10991'	Acidized w/2500 gals 10% acetic acid w/96 1.3 ball sealers.
11228-10991'	Frac w/160,600 gals binary foam w/202,000# interprop 20/40.

28. PRODUCTION

Date First Production

3/19/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

3/22/02

Hours Tested

24

Choke Size

24/64"

Prod'n For Test Period

20

Oil - Bbl

20

Gas - MCF

1981

Water - Bbl.

20

Gas - Oil Ratio

99050

Flow Tubing

Press.

600

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

20

Gas - MCF

1981

Water - Bbl.

20

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Gary Kennedy

30. List Attachments

Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Jeanie McMillan

Printed

Name Jeanie McMillan

Title Regulatory Specialist

Date 4/10/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 10220'
B. Salt	T. Atoka 10640'
T. Yates	T. Miss
T. 7 Rivers 1630'	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand 3230'
T. Drinkard	T. Bone Springs 4590'
T. Abo	T. Morrow 10,780'
T. Wolfcamp 9085'	T. 1 st BS sand 5770'
T. Penn	T. 2 nd BS sand 6910'
T. Cisco (Bough C)	T. 3 rd BS sand 7630'

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Reformatted July 20, 2001
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OCEAN ENERGY, INC. 1001 Fannin, Suite 1600, Houston, TX 77002		² OGRID Number 169355
		³ Reason for Filing Code/ Effective Date NW 03/2002
⁴ API Number 30-015-32124	⁵ Pool Name PARKWAY; MORROW, WEST	⁶ Pool Code 82600
⁷ Property Code 29127	⁸ Property Name Parkway West Unit	⁹ Well Number 13

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	20	19S	29E		1980	South	860	East	Eddy

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Use Code	¹³ Producing	¹⁴ Gas	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
5097	CONOCO, INC. 10 Desta Dr., Suite 6W Midland, TX 79705	2831917	G	I, 20-19S-29E Tank Battery
21778	SUNOCO, INC. (TRUCK) 1004 N. BIG SPRING, #515 Midland, TX 79701-3483	1831916	O	I, 20-19S-29E Tank Battery

IV. Produced Water

²³ POD 2831918	²⁴ POD ULSTR Location and Description I, 20-19S-29E, Tank Battery
------------------------------	---

V. Well Completion Data

²⁵ Spud Date 1/14/02	²⁶ Ready Date 3/19/02	²⁷ TD 11,520'	²⁸ PBSD 11391'	²⁹ Perforations 10991-11228'	³⁰ DHC, MC
³¹ Hole Size 17-1/2	³² Casing & Tubing Size 13-3/8"	³³ Depth Set 350'	³⁴ Sacks Cement 590 sx		
11"	8-5/8"	3238'	1140 sx		
7-7/8"	5-1/2"	11520'	775 sx		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 3/19/02	³⁷ Test Date 3/21/02	³⁸ Test Length 24 hr	³⁹ Tbg. Pressure 1000 psi	⁴⁰ Csg. Pressure
⁴¹ Choke Size 19/64"	⁴² Oil 206	⁴³ Water 0	⁴⁴ Gas 1705	⁴⁵ AOF	⁴⁶ Test Method Flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jeanie McMillan</i> Printed name: Jeanie McMillan Title: Sr. Regulatory Specialist Date: 3/22/02			OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR Title: Approval Date: APR 22 2002 Phone: (713) 265-6834; fax 713/265-8086		

DISTRICT I
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

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Revised March 17, 1999

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OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 82600	Pool Name PARKWAY WEST - MORROW
Property Code	Property Name PARKWAY	Well Number 13
OGRID No. 169355	Operator Name OCEAN ENERGY, Inc.	Elevation 3320'

Surface Location

UL or lot No. 1	Section 20	Township 19 S	Range 29 E	Lot Idn	Feet from the 1980	North/South line SOUTH	Feet from the 860	East/West line EAST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
-----------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature: <u>Janie McMillan</u> Printed Name: <u>JANIE McMILLAN</u> Title: <u>SR. REGULATORY SPEC.</u> Date: <u>12-11-01</u>
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. September 8, 2001 Date Surveyed: <u>SEP 8 2001</u> Signature: <u>[Signature]</u> Professional Surveyor Seal of <u>NEW MEXICO</u> W.O. No. <u>887</u> Certificate No. <u>Cory Jones</u> 7977 BRAIN SURVEYS

Submit To Appropriate District Office

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District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-015-32124

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF. RESVR. OTHER
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐

2. Name of Operator

OCEAN ENERGY, INC.

3. Address of Operator

1001 Fannin, Suite 1600, Houston, TX 77002

7. Lease Name or Unit Agreement Name

Parkway West Unit

8. Well No.

13

9. Pool name or Wildcat

Parkway; Atoka, West

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 860 Feet From The East LineSection 20 Township 19S Range 29E NMPM Eddy County

10. Date Spudded

1/14/02

11. Date T.D. Reached

2/18/02

12. Date Compl. (Ready to Prod.)

4/19/02

13. Elevations (DF& RKB, RT, GR, etc.)

3320' GR

14. Elev. Casinghead

15. Total Depth

11520'

16. Plug Back T.D.

11391'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

11520'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,702-18' - Atoka

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

MDL/MMR, MPD/MDN, Acoustic Cement Bond/GR/CCL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	590 sx CI C	
8-5/8"	32#	3238'	11"	1140 sx CI C	
5-1/2"	17#	11520'	7-7/8"	825 sx Super C	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10940'	10940'

26. Perforation record (interval, size, and number)

10702-18' 3 SPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

10629'

2.313" Baker Model "L" Sliding sleeve

10700'

"Y" block assembly

28

PRODUCTION

Date First Production

4/19/02

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/28/02	24	13/64"		40	1995	0	49875
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
3100	---		40	1995	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Gary Kennedy

30. List Attachments

Logs; Wellbore schematic, deviation survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Jeanie McMillan

Printed

Name Jeanie McMillan

Title Regulatory Specialist

Date 5/1/02

INSTRUCTIONS

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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Energy, Minerals & Natural Resources

Oil Conservation Division
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I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address OCEAN ENERGY, INC. 1001 Fannin, Suite 1600, Houston, TX 77002		² OGRID Number 169355
		³ Reason for Filing Code/ Effective Date NW 04/2002
⁴ API Number 30 - 015-32124	⁵ Pool Name PARKWAY; ATOKA, WEST	⁶ Pool Code 82560
⁷ Property Code 29127	⁸ Property Name Parkway West Unit	⁹ Well Number 13

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
1	20	19S	29E		1980	South	860	East	Eddy

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing	¹⁴ Gas	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
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21778	SUNOCO, INC. (TRUCK) 1004 N. BIG SPRING, #515 Midland, TX 79701-3483	1831916	D	I, 20-19S-29E Tank Battery

IV. Produced Water

²³ POD 2831918	²⁴ POD ULSTR Location and Description I, 20-19S-29E, Tank Battery
------------------------------	---

V. Well Completion Data

²⁵ Spud Date 1/14/02	²⁶ Ready Date 4/19/02	²⁷ TD 11,520'	²⁸ PBSD 11391'	²⁹ Perforations 10702-718'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2	13-3/8"	350'	590 sx		
11"	8-5/8"	3238'	1140 sx		
7-7/8"	5-1/2"	11520'	775 sx		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 4/19/02	³⁷ Test Date 4/28/02	³⁸ Test Length 24 hr	³⁹ Tbg. Pressure 3100 psi	⁴⁰ Csg. Pressure
⁴¹ Choke Size 13/64"	⁴² Oil 40	⁴³ Water 0	⁴⁴ Gas 1995	⁴⁵ AOF	⁴⁶ Test Method Flowing
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Jeanie McMillan</i>			OIL CONSERVATION DIVISION APPROVED BY: TIM W. GUM DISTRICT II SUPERVISOR		
Printed name: Jeanie McMillan			Title:		
Title: Sr. Regulatory Specialist			Approval Date: MAY 07 2002		
Date: 5/1/02		Phone: (713) 265-6834; fax 713/265-8086			

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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

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OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2086

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name <i>PARKWAY WEST - Adoka</i>
Property Code	Property Name <i>PARKWAY</i>	Well Number <i>13</i>
OCRID No. <i>169355</i>	Operator Name <i>OCEAN ENERGY, Inc.</i>	Elevation <i>3320'</i>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<i>1</i>	<i>20</i>	<i>19 S</i>	<i>29 E</i>		<i>1980</i>	<i>SOUTH</i>	<i>860</i>	<i>EAST</i>	<i>EDDY</i>

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <i>320</i>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <i>Jeanie McMillan</i> Signature <i>Jeanie McMillan</i> Printed Name <i>Sr. Regulatory Specialist</i> Title <i>12-14-01</i> Date	
	SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. <i>September 8, 2001</i> Date Surveyed <i>W.D. Jones</i> Signature & Seal of Professional Surveyor <i>W.D. No. 897</i> Certificate No. Gary L. Jones 7977 BASIN SURVEYS	



Devon Energy Production Company, L. P.
20 N. Broadway
Oklahoma City, OK 73102-8260
Phone: 405-228-4416 * Fax 405-552-8113

Meg Muhlinghouse
Land Advisor

May 19, 2009

New Mexico Oil Conservation Division
Attn: Mr. Michael Stogner
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

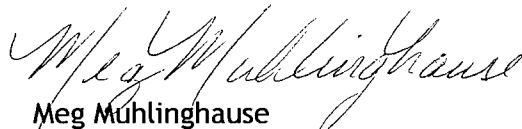
Re: Devon 'Parkway 13'
NE/4 NE/4 of Section 20-19S-29E
Eddy County, New Mexico
Downhole Commingling

Gentlemen:

I have reviewed the land well files of Devon Energy Production Company, L.P. regarding ownership of the above referenced well and find the ownership of the working interest, royalty and overriding royalty interest are uniform with respect to the Parkway; Atoka, West (Pro Gas) #82560 and the Parkway; Morrow, West (Gas) #82600.

If there are any questions or if additional information is required, feel free to call me at 405-228-4416.

Sincerely,
Devon Energy Production Company, L.P.

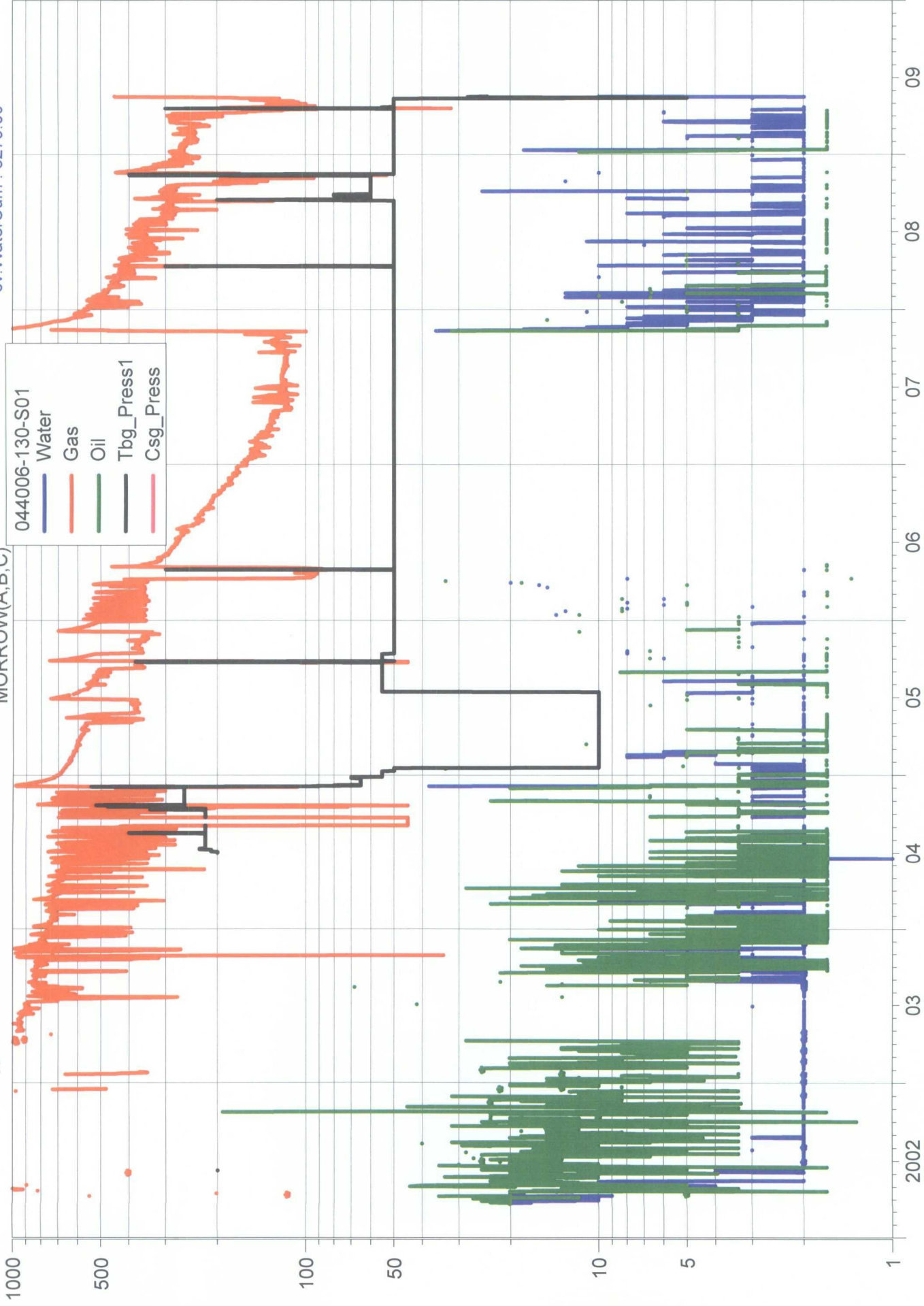

Meg Muhlinghouse
Land Advisor

Field Group: HACKBERRY
Lease: PARKWAY WEST UNIT
Well Type: GAS

PARKWAY WEST UNIT 13_MORROW

Sand Name: MORROW
MORROW(A,B,C)

cv.OilCum : 6243.84
cv.GasCum : 1467.79 M
cv.WaterCum : 3279.00



Field Group: HACKBERRY

Lease: PARKWAY WEST UNIT

Well Type: GAS

PARKWAY WEST UNIT 13_ATOKA

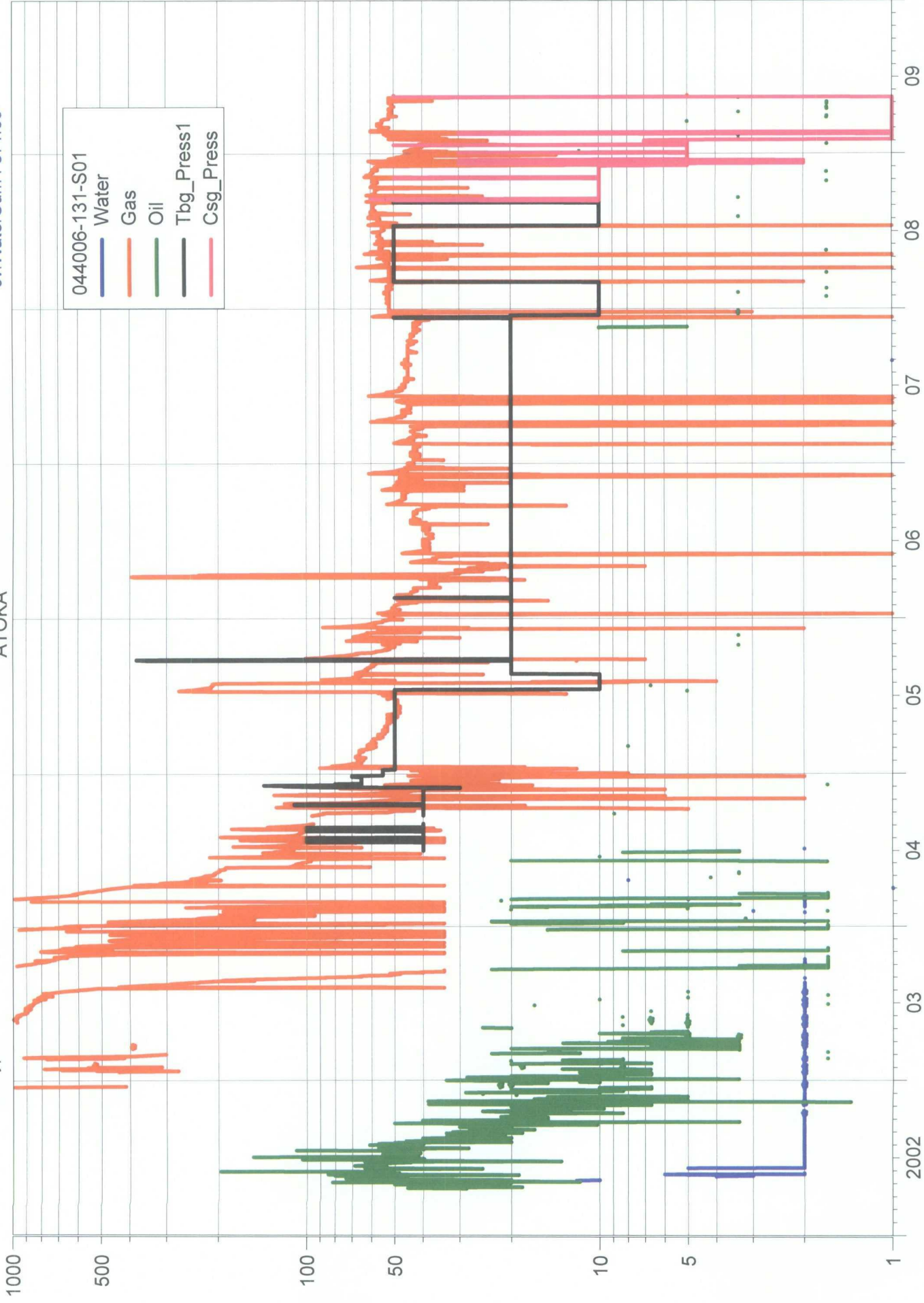
Sand Name: ATOKA

ATOKA

cv.OilCum : 9621.72

cv.GasCum : 1176.86 M

cv.WaterCum : 371.00



PARKWAY 13

MONTHLY ATOKA PRODUCTION

044006-131-S01

Date	Monthly.Gas Mcf	Monthly.Oil bbl	Monthly.Water bbl	Dly.Chokesize	Dly.Csg_ press psi	Dly.Tbg_ press1 psi
04/01/2002	25431.	475.	0.			
05/01/2002	94791.	1812.	49.	0.00	0.	0.
06/01/2002	100670.	1471.	0.	0.00	0.	0.
07/01/2002	103800.	1477.	30.	0.00	0.	0.
08/01/2002	102870.	1007.	22.	0.00	0.	0.
09/01/2002	79011.	655.	16.	0.00	0.	0.
10/01/2002	74284.	511.	16.	0.00	0.	0.
11/01/2002	60353.	360.	20.	0.00	0.	0.
12/01/2002	51662.	327.	26.	0.00	0.	0.
01/01/2003	30506.	172.	24.	0.00	0.	0.
02/01/2003	38395.	160.	12.	0.00	0.	0.
03/01/2003	45090.	157.	20.	0.00	0.	0.
04/01/2003	36000.	92.	14.	0.00	0.	0.
05/01/2003	31265.	90.	18.	0.00	0.	0.
06/01/2003	26457.	30.	16.	0.00	0.	0.
07/01/2003	23993.	22.	14.	0.00	0.	0.
08/01/2003	8977.	0.	18.	0.00	0.	0.
09/01/2003	15176.	62.	6.	0.00	0.	0.
10/01/2003	19245.	17.	10.	0.00	0.	0.
11/01/2003	12627.	14.	0.	0.00	0.	0.
12/01/2003	11542.	49.	2.	0.00	0.	0.
01/01/2004	8499.	108.	2.	0.00	0.	0.
02/01/2004	2631.	97.	11.	0.00	0.	0.
03/01/2004	22620.	88.	14.	0.00	0.	0.
04/01/2004	8099.	4.	8.	0.00	0.	0.
05/01/2004	5217.	13.	0.	0.00	0.	0.
06/01/2004	3253.	58.	0.	0.00	0.	0.
07/01/2004	3071.	0.	2.	40.00		40.
08/01/2004	3233.	0.	0.	40.00		100.
09/01/2004	2846.	9.	0.	40.00		40.
10/01/2004	1570.	0.	0.	0.00	0.	40.
11/01/2004	1254.	0.	0.	0.00	0.	40.
12/01/2004	891.	2.	0.	0.00	0.	120.
01/01/2005	1540.	0.	0.	0.00	0.	55.
02/01/2005	1814.	0.	0.	0.00	0.	50.
03/01/2005	1793.	8.	0.		0.	50.
04/01/2005	1587.	0.	0.	0.00	0.	50.
05/01/2005	1543.	0.	0.	0.00	0.	50.
06/01/2005	1465.	0.	0.	0.00	0.	50.
07/01/2005	1582.	12.	0.	0.00	0.	50.
08/01/2005	1621.	0.	0.	0.00	0.	10.
09/01/2005	1571.	0.	0.	0.00	0.	20.
10/01/2005	1822.	3.	0.	0.00	0.	20.
11/01/2005	1689.	3.	0.	0.00	0.	20.
12/01/2005	1651.	0.	0.	0.00	0.	20.
01/01/2006	1387.	0.	0.	0.00	0.	20.
02/01/2006	1139.	0.	0.	0.00	0.	20.
03/01/2006	1177.	0.	0.	0.00	0.	20.
04/01/2006	853.	0.	0.	0.00	0.	20.
05/01/2006	912.	0.	0.	0.00	0.	20.
06/01/2006	1127.	0.	0.	0.00	0.	20.

PARKWAY 13						
MONTHLY ATOKA PRODUCTION						
044006-131-S01						
Date	Monthly.Gas Mcf	Monthly.Oil bbl	Monthly.Water bbl	Dly.Chokesize	Dly.Csg_ press psi	Dly.Tbg_ press1 psi
07/01/2006	1166.	0.	0.	0.00	0.	20.
08/01/2006	1210.	0.	0.	0.00	0.	20.
09/01/2006	1123.	0.	0.	0.00	0.	20.
10/01/2006	1244.	0.	0.	0.00	0.	20.
11/01/2006	1251.	0.	0.	0.00	0.	20.
12/01/2006	1198.	0.	0.	0.00	0.	20.
01/01/2007	1299.	0.	0.	0.00	0.	20.
02/01/2007	1137.	0.	0.	0.00	0.	20.
03/01/2007	1131.	0.	0.	0.00	0.	20.
04/01/2007	1263.	0.	0.	0.00	0.	20.
05/01/2007	1208.	0.	0.	0.00	0.	20.
06/01/2007	1304.	0.	0.	0.00	0.	20.
07/01/2007	1400.	0.	0.	0.00	0.	20.
08/01/2007	1385.	0.	1.	0.00	0.	20.
09/01/2007	1316.	0.	0.	0.00	0.	20.
10/01/2007	1341.	0.	0.	0.00	0.	20.
11/01/2007	1251.	25.	0.	0.00	0.	20.
12/01/2007	1287.	27.	0.	0.00	0.	20.
01/01/2008	1588.	12.	0.	0.00	0.	10.
02/01/2008	1483.	5.	0.	0.00	0.	10.
03/01/2008	1511.	2.	0.	0.00	0.	10.
04/01/2008	1493.	0.	0.	0.00	0.	50.
05/01/2008	1483.	2.	0.	0.00	0.	50.
06/01/2008	1633.	0.	0.	0.00	0.	50.
07/01/2008	1609.	0.	0.	0.00	0.	50.
08/01/2008	1783.	3.	0.	0.00	0.	10.
09/01/2008	1400.	3.	0.	0.00	0.	10.
10/01/2008	1739.	2.	0.	0.00	10.	0.
11/01/2008	1637.	2.	0.	0.00	10.	0.
12/01/2008	1045.	0.	0.	0.00	10.	0.
01/01/2009	1137.	13.	0.	0.00	5.	0.
02/01/2009	1200.	7.	0.	0.00	7.	0.
03/01/2009	1651.	8.	0.	0.00	1.	0.