

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

MAR 20 2009

HOBBSOCD

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☒ Final Report

Name of Company CHEVRON USA INC.	Contact Larry Williams
Address P.O. Box 1949 Eunice NM. 88231	Telephone No. 505-394-1247 (office), 505-390-7165 (cell)
Facility Name- L Van Etten	Facility Type - Battery

Surface Owner- S & W Cattle Company	Mineral Owner - State	Lease No.
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LOCATION OF RELEASE

API # 30025031727

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
K	9	20 S	37 E					Lea

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release-Oil	Volume of Release 9 BO	Volume Recovered- 5 BO
Source of Release- Tank Overflowed	Date and Hour of Occurrence- 03/17/2009 7 00 am	Date and Hour of Discovery 03/17/2009 7:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Sylvia Dickie	
By Whom? Larry Williams	Date and Hour 03/17/2009 4:30 pm	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

WATER \leq 25'

Describe Cause of Problem and Remedial Action Taken

Heater treater water leg plugged off causing water to go into the oil tanks. Overflow valve was closed causing oil to overflow tank and run inside of secondary containment. Shut in lease and called out vacuum truck to pick up standing fluid.

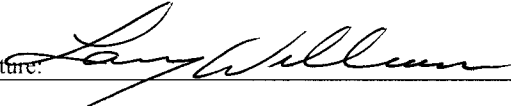
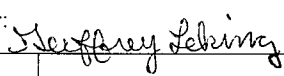
Describe Area Affected and Cleanup Action Taken.*

Fluid covered an area of 15' x 75', 20' x 2'. And 1' x 20' seeped through the berm. Standing fluid was vacuumed up and hauled to third party disposal. Saturated soil was removed and hauled to third party land farm. Installed clean caliche and top soil where soil removed. This will be my final clean up unless you direct me other wise.

DEPTH TO GW=25 to 30 ft.

Gravity of oil 35.8

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name Larry Williams	Approved by District Supervisor: 	
Title: Production Team Leader	Approval Date: 06/26/09	Expiration Date: -
E-mail Address: lcwl@chevron.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 03/17/2009 Phone: 505-394-1247	IRP-09-3-2143	

* Attach Additional Sheets If Necessary

AGRL0917735912