

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141

Revised June 10, 2003

RECEIVED
JUN 30 2009

HOBBSCOCD

Submit 2 Copies to appropriate

District Office in accordance

with Rule 116 on back

side of form

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Apache Corporation	Contact	Natalie Gladden
Address	P.O. Box 1849 Eunice, NM 88231	Telephone No.	575-390-4186
Facility Name	Southland Royalty A #8	Facility Type	Produced Water Injection Well

Surface Owner	Deck Estate	Mineral Owner	API No.	30-025-20069
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from South Line	Feet from East Line	Longitude-W	Latitude-N	County
O	4	21S	37E	660	1990	103.1659	32.5024	Lea

NATURE OF RELEASE

Type of Release	Volume of Release	Volume Recovered
Produced Water	Approximate 5 bbl	0 bbl
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Unknown	11/12/05	11/13/05 8:30 AM
Was Immediate Notice Given?	If YES, To Whom?	
<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> Not Required	NMOCD - Hobbs - Larry Johnson	
By Whom?	Date and Hour	
Natalie Gladden	5/8/08 12:30 PM	
Was a Watercourse Reached?	If YES, Volume Impacting the Watercourse	
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	NA	

If a Watercourse was Impacted, Describe Fully*

WTR
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Describe Cause of Problem and Remedial Action Taken. *

Hot oiler had hot watered well on 5/7/08 and when he finished loading well his truck went on vacuum and fluid was coming from around the wellhead, below ground surface. Dug out wellhead and no leaking occurred on 5/8/08. 5/9/08 backfilling around WH took place due to investigation. Heard large void and vibration when hot oil hot watered well. Cause of leak unknown. Area cleaned.

Describe Area Affected and Cleanup Action Taken. *

The release affected area comprised ~2000-ft² around the wellhead. No fluids went beyond the well pad. Affected area was excavated to a depth necessary to achieve chloride concentrations <250-ppm (determined with Hach Strip field testing). Chloride contaminated soil was disposed of at Sundance Services (48-yd³). The excavated area was backfilled with clean caliche, compacted and smoothed.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:	OIL CONSERVATION DIVISION	
Printed Name:	Natalie Gladden	
Title:	Environmental Tech - Permian Basin	
E-Mail Address:	Natalie.Gladden@usa.apachecorp.com	
Date:	5/29/2009	Phone: 575-390-4186
Approved by District Supervisor:		ENVIRONMENTAL ENGINEER
Approval Date: 6-30-09		Expiration Date:
Conditions of Approval:		RP# 1861
		<input type="checkbox"/> Attached