District 1 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

.

State of New Mexico Energy Minerals and Natural Resources **RECEIVED**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised October 10, 2003

JUL 1 3 2009 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

		<u> </u>	Rele	ease Notific	atior	and Co	orrective A	ction	1				
			PERA	TOR		[🛛 Initia	Report		Final Report			
Name of Company OGRID Number						Contact Delegation Asher							
Yates Petroleum Corporation 25575 Address 25575						Robert Asher Telephone No.							
104 S. 4 TH Street						505-748-1471							
Facility Name API Number					1	Facility Type							
Waylon BL		30-025-3705	30-025-37051 E		Battery								
Surface Ow	mer		Mineral Owner			Lease No.							
State			State			NO-5609 API# 30:025:37051:00:00							
LOCATION OF RELEASE													
Unit Letter Section Township									West Line County				
I	I 21 11S		34E	660		South	outh 660		East Lea				
Latitude 33.34927 Longitude 103.6389350902													
NATURE OF RELEASE													
Type of Release Produced Water						Volume of Release 100 B/PW			Volume Recovered 15 B/PW				
Source of Release						Date and Hour of Occurrent		e e	Date and Hour of Discovery			y	
Water Tank						6/29/2009, PM If YES, To Whom?			6/30/2009, AM				
Was Immediate Notice Given?													
By Whom?						Date and Hour							
Robert Asher/YPC Environmental						6/30/2009, AM							
Was a Watercourse Reached?						If YES, Volume Impacting the Watercourse. N/A							
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
	Lightning stuck produced water tank, causing release. Vacuum truck called and backhoe crew called. Describe Area Affected and Cleanup Action Taken.*												
				ermed tank batter									
and taken to an NMOCD approved facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX If initial analytical results for TPH & BTEX are under RRAL's a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are													
above the RRAL a work plan will be submitted to the OCD. (Depth to Ground Water: <50' (approx. 25'), Wellhead Protection Area: No, Distance to													
Surface Water Body: >1000', SITE RANKING IS 20. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations a	ll operators	are required t	o report a	nd/or file certain r	elease n	otifications a	nd perform correc	ctive acti	ions for rel	eases which	maye	endanger	
				ce of a C-141 repo									
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state	, or local lay	ws and/or regu	ilations.					CEDV	ATION	DIVICIO			
Signature: Dell.						OIL CONSERVATION DIVISION							
						ENV ENGINEER.							
Printed Name. Robert Asher						Approved by District Supervisor: Section and Salaria							
Title: Environmental Regulatory Agent						Approval Date: 07/13/09 Expiration Date:09/11/09						Å P	
E-mail Address: boba@ypcnm.com						Conditions of Approval: DELINERTE TO CLEANTIFOR PARAMETERS Attach			Attached				
Date: Thursday, July 09, 2009 Phone: 505-748-4217						IRP- STATED AND CHLORIDES, IRP-09.7,2225							
Attach Additional Sheets If Necessary						SUBMIT FINAL C-141 BY							
F G	RL09	194510	159			09/11/09,							