

1956 MAR 26 PM 4:15
MAGNOLIA PETROLEUM COMPANY

NATURAL GAS DEPARTMENT

P. O. BOX 900
DALLAS 21, TEXAS

21 March, 1956

R. D. HANLEY
VICE PRESIDENT AND MANAGER
H. M. BEESON
ASSISTANT MANAGER
S. MOSSOM
ASSISTANT MANAGER
J. W. BLACK
ASSISTANT TO MANAGER
H. A. W. KIDD
ASSISTANT TO MANAGER
C. V. EDWARDS, JR.
GENERAL SUPERINTENDENT

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

We herewith make application in triplicate for an unorthodox gas proration unit of 120 acres consisting of the ~~SE $\frac{1}{4}$, SW $\frac{1}{4}$ and the NW $\frac{1}{4}$~~ of SW $\frac{1}{4}$ Section 28-21S-37E, Lea County, New Mexico. This Unit is to be assigned to our E. O. Carson No. 19 Casing completion in the Blinebry Gas Pool, located 1980' from the south line and 760' from the west line of Section 28-21S-37E. We attach herewith three copies of the plat of this Unit showing acreage involved, the location of the well, and the offset ownership. *w/2 SW $\frac{1}{4}$ SE $\frac{1}{4}$ SW $\frac{1}{4}$*

We wish to make the following statements in compliance with Order No. R-610, Rule 5 B:

1. Our E. O. Carson #19 well was worked over and dually completed on January 20, 1956, in conformance with the rules and regulations in effect at that time. The request for Dual Completion Permit was submitted November 1, 1955. The Blinebry completion had an absolute open flow of 3900 MCF/D. *DC-282*
2. This well is completed within the vertical limits and horizontal limits of the Blinebry Gas Pool.
3. The Non-Standard Proration Unit consists of contiguous quarter-quarter sections with a common side between any two adjacent quarter-quarter sections.
4. The Non-Standard Proration Unit lies wholly within a single governmental quarter section.
5. The entire Non-Standard Proration Unit may be reasonably assumed to be productive of gas from the Blinebry Gas Pool.
6. The length or width of the Non-Standard Gas Proration Unit will not exceed 2640 feet.

7. By copy of this letter and plat, all operators owning interest in the quarter section in which the Non-Standard Gas Proration Unit is to be situated, and all operators owning interests within 1500 feet of the well which such Non-Standard Gas Proration Unit is to be dedicated have been notified by Certified U. S. Mail.

In view of the existence of the facts herein stated, and in compliance with the provisions of Rule 5 B of Order No. R-610, Magnolia Petroleum Company requests administrative approval of the proposed 120 acre Non-Standard Proration Unit.

Yours very truly,

MAGNOLIA PETROLEUM COMPANY

BY:


R. D. Myers, Jr.

MRH:sa
Attch.
Certified Mail

THE STATE OF TEXAS Ø

COUNTY OF DALLAS Ø

On this 21 day of March, 1956, before me personally appeared R. D. Myers, Jr., to me known to be the person, who, executed the foregoing letter and states that the foregoing statements are true to the best of his knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on this day and year first above written.

My commission expires

June 1, 1957

cc: Gulf Oil Corporation
P. O. Drawer 1290
Fort Worth 1, Texas

Sunray-Midcontinent Oil Company
P. O. Box 2039
Tulsa 2, Oklahoma


Notary Public

The Ohio Oil Company
P. O. Box 3128
Houston, Texas

Stanolind Oil and Gas Company
P. O. Box 899
Roswell, New Mexico

C. F. POE
Notary Public
Dallas County, Texas

MAGNOLIA PETROLEUM COMPANY F. O. Carson 19 Casing
FORMATION Blinebry POOL Blinebry Gas ACRES DEDICATED 120
TYPE OF COMPLETION Dual

