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NSP-259
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1956 MAR 26

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A SOCONY MOBIL COMPANY

NATURAL GAS DEPARTMENT

R. D. HANLEY
VICE PRESIDENT AND MANAGER
H. H. BEESON
ASSISTANT MANAGER
S. MOSSOM
ASSISTANT MANAGER
J. W. BLACK
ASSISTANT TO MANAGER
H. A. W. KIDD
ASSISTANT TO MANAGER
C. V. EDWARDS, JR.
GENERAL SUPERINTENDENT

P. O. BOX 900
DALLAS 21, TEXAS
21 March 1956

OK
see NSP-259

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Gentlemen:

We herewith, make application in triplicate for an unorthodox gas proration unit of 120 acres consisting of the ~~SE $\frac{1}{4}$; SW $\frac{1}{4}$ & NW $\frac{1}{4}$ of the SW $\frac{1}{4}$ Section 28-21S-37E, Lea County, New Mexico.~~ This Unit is to be assigned to our E. O. Carson No. 19 Tubing completion in the Tubbs Gas Pool, located 1980' from the south line and 760' from the west line of Section 28-21S-37E. We attach herewith three copies of the plat of this unit showing acreage involved, the location of the well, and the offset ownership. W. 2/2/56
SE 4 SW 4

We wish to make the following statements in compliance with Order No. R-586, Rule 5 (C) and (D):

1. Our E. O. Carson #19 well was worked over and dually completed on January 20, 1956, in conformance with the rules and regulations in effect at that time. The request for Dual Completion Permit was submitted November 1, 1955. The Tubbs completion had an absolute open flow of 3950 MCF/D.
2. This well is completed within the vertical limits and horizontal limits of the Tubbs Gas Pool.
3. The non-standard gas proration unit consists of contiguous quarter quarter sections.
4. The non-standard gas proration unit lies wholly within a single governmental section.
5. The entire non-standard gas proration unit may reasonably be presumed to be productive of gas from the Tubbs Gas Pool.
6. The length or width of the non-standard gas proration unit does not exceed 2640 feet.
7. By copy of this letter and plat, all operators owning interests in the quarter section in which the non-standard

gas proration unit is to be situated, and all operators owning interests within 1500 feet of the well to which such non-standard gas proration unit is to be dedicated have been notified by Certified U. S. Mail.

In view of the existence of the facts herein stated, and in compliance with the provisions of Rule 5 (C) and (D) of Order No. R-586, Magnolia Petroleum Company requests administrative approval of the proposed 120 acre non-standard proration unit.

Yours very truly,

MAGNOLIA PETROLEUM COMPANY

BY: R. D. Myers, Jr.
R. D. Myers, Jr.

MHR:sa
Attch.
Certified Mail

THE STATE OF TEXAS Ø

COUNTY OF DALLAS Ø

On this 21 day of March 1956, before me personally appeared R. D. Myers, Jr., to me known to be the person, who, executed the foregoing letter and states that the foregoing statements are true to the best of his knowledge and belief.

IN WITNESS WHEREOF, I have hereunto set my hand and seal on this day and year first above written.

My commission expires
June 1, 1957

cc:

Gulf Oil Corporation
P. O. Drawer 1290
Fort Worth 1, Texas

Sunray-Midcontinent Oil Company
P. O. Box 2039
Tulsa 2, Oklahoma

The Ohio Oil Company
P. O. Box 3128
Houston, Texas

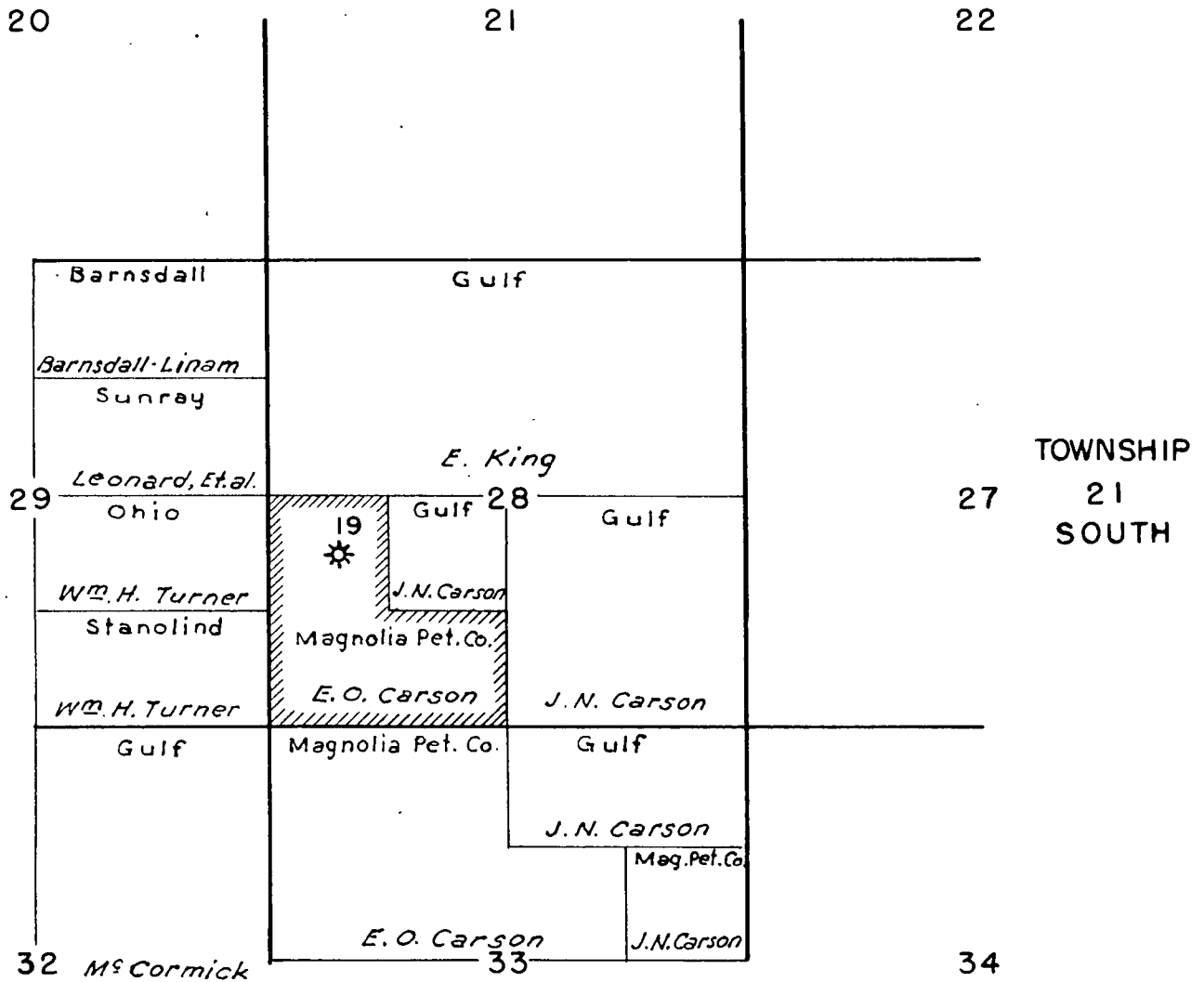
Stanolind Oil and Gas Company
P. O. Box 899
Roswell, New Mexico

C. F. POE
Notary Public
City, Texas

[Signature]
Notary Public

March 21, 1956

MAGNOLIA PETROLEUM COMPANY F. O. Carson 19 Tubing
FORMATION Tubbs POOL Tubbs Gas ACRES DEDICATED 120
TYPE OF COMPLETION Dual



RANGE 37 EAST