

L. P. Thompson **Division Manager Production Department Hobbs Division** 

Western Hemisphere Petroleum Division

Continental Oil Company P.O. Box 460 1001 North Turner Hobbs, New Mexico 88240

(505) 393-4141

June 22, 1973

OIL CONSERVATION COMM. Santa Fe

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention Mr. A. L. Porter, Jr., Secretary Director

Gentlemen:

Re-instatement of NSP-670, Lockhart A-35 No. 1, Unit D Section 35, T-21S, R-37E, Blinebry Gas Pool, Lea County, New Mexico

Administrative Order NSP-670 approved an 80-acre non-standard gas proration unit for the above well in the Blinebry Gas Pool consisting of the N/2 NW/4 of Section 35, T-21S, R-37E. The acreage assigned to Lockhart A-35 No. 1 was reduced to 40 acres when Lockhart A-35 No. 3, located in Unit C of Section 42, was placed on production in the Blinebry Oil Pool. Although the unit was reduced from 80-acres to 40 acres, NSP-670 was not superseded. Lockhart A-35 No. 3 is currently shut-in in the Blinebry Pool. Therefore, we respectfully request that NSP-670 be re-instated. A map and Form C-102 are attached outlining the acreage as approved by NSP-670.

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Yours very truly,

j11

Attach.

CC + Attach. J. D. Ramey NMOCC-Hobbs

NSP 670 11/27/63

# NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well No. CONTINEN Township Unit Letter Section Actual Footage Location of Well: feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 3392 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Registered Professional Engineer and/or Land Surveyor Certificate No.

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CONTINENTAL OIL COMPANY
PRODUCTION DEPARTMENT
HOBBS DIVISION

LOCATION PLAT

LEA COUNTY, NEW MEXICO

Scale: 1" = 2000'

# OIL CONSERVATION COMMISSION P. O. BOX 871

SANTA FE, NEW MEXICO

#### October 24, 1963

Continental Oil Company P. O. Box 68 Eunice, New Mexico

Attention: Mr. J. R. Parker, District Superintendent

Re: Lockhart A-35 Well No. 1, Unit D, Section 35, Township 21 South, Range 37 East, Blinebry Gas Pool, Lea County, New Mexico

Gentlemen:

By Administrative Order NSP-658 dated August 16, 1963, the Commission approved a 120-acre non-standard gas proration unit for the above well in the Blinebry Gas Pool consisting of the following acreage:

LEA COUNTY, NEW MEXICO
TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM
Section 35: E/2 NW/4 and NW/4 NW/4

On October 14, 1963, this office received a Well Location and Acreage Dedication Plat (Form C-128) indicating that the N/2 NW/4 of Section 35 was to be dedicated to the above well; however, we are unable to locate a request from your company for an 80-acre non-standard proration unit comprising this acreage. If you do desire to decrease the 120-acre non-standard gas proration unit approved by Administrative Order NSP-658 to an 80-acre non-standard gas proration unit to be dedicated to the above well, will you please file an application for administrative approval of the same.

Very truly yours,

J. M. DURRETT, Jr. Attorney

### JMD/esr

CC: Mr. Joe D. Ramey
Supervisor, District 1
Oil Conservation Commission
P. O. Box 1980 - Hobbs, New Mexico

CONTINENTAL OIL COMPANY: 11

P. O. BOX 1377 ROSWELL, NEW MEXICO

October 25.

PRODUCTION DEPARTMENT
NEW MEXICO DIVISION
A. B. SLAYBAUGH
DIVISION SUPERINTENDENT
V. C. EISSLER
ASSISTANT DIVISION SUPERINTENDENT

B25 PETROLEUM BUILDING TELEPHONE: MAIN 2-4202

New Mexico Oil Conservation Commission Post Office Box 871

Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Gentlemen:

Re: APPLICATION FOR NON-STANDARD
GAS PRORATION UNIT - BLINEBRY

POOL, LOCKHART A-35 NO. 1

We forward herewith application in triplicate for approval of an 80-acre non-standard gas proration unit in the Blinebry Pool for our Lockhart A-35 Well No. 1, located in Unit D, Section 35, T21S, R37E, Lea County, New Mexico.

This application represents a reduction in size of the currently approved non-standard proration unit consisting of the N/2 NW/4 and the SW/4 NW/4 of Section 35. This reduction in size is necessary due to the recent recompletion as an oil well of Continental Oil Company's Lockhart A-35 No. 2 in Unit F of this Section.

Offset operators, as defined by the Blinebry Gas Rules, are being furnished copies of this application by registered mail. Your further handling and approval of this application will be sincerely appreciated.

Yours very truly

VTL-pr Enc.

cc: RGP GW JWK JRP

Copies by Registered Mail:

Humble Oil & Refining Co., Box 2617, Hobbs, N. M. Sinclair Oil & Gas Co., 520 E. Broadway, Hobbs, N. M. Moran Oil Company, Box 1718, Hobbs, N. M.

## CONTINENTAL OIL COMPANY

Roswell New Mexico October 28, 1963 1963 OCT 28 AM 8: 11

New Mexico Oil Conservation Commission Post Office Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr., Secretary-Director

Continental Oil Company application for 80-acre non-standard gas proration unit for its Lockhart A-35 No. 1 in Section 35, T21S, R37E, NMPM, Blinebry Gas Pool, Lea County, New Mexico

#### Gentlemen:

Continental Oil Company respectfully requests administrative approval under the provisions of Rule 5 (c) of the Special Rules and Regulations for the Blinebry Gas Pool of Order R-1670 for the formation of an 80-acre non-standard gas proration unit consisting of N/2 of the NW/4 of Section 35, Township 21 South, Range 37 East, for its Lockhart A-35 No. 1 well located 660 feet from the north line and 660 feet from the west line of Section 35, Township 21 South, Range 37 East, Lea County, New Mexico, in the Blinebry Gas Pool.

Re:

In support of this request we should like to point out that the proposed unit conforms with the requirements of said Rule 5 (c) in all respects as follows:

- 1. Said proposed non-standard gas proration unit consists of contiguous quarter-quarter sections.
- Said proposed non-standard gas proration unit lies wholly within a single governmental quarter-section.
- The entire proposed non-standard gas proration unit may be reasonably presumed to be productive of gas.
  - The length or width of said unit does not exceed 2,640 feet.
- Copies of this application have been furnished this date by Registered Mail to all operators within the same quarter-section and all operators within 1,500 feet of said well, as required by the provisions of said Rule 5 (c).

A plat is attached hereto showing to the best of our knowledge and belief the proposed unit, the location of the No. 1 well and other wells on the lease, offset wells and ownership thereof.

The granting of this application is in the interests of preventing waste and the protection of correlative rights.

In view of the facts set out herein, it is respectfully requested that the Commission enter an order approving the non-standard gas proration unit for Continental Oil Company's Lockhart A-35 No. 1 well as described above.

A. B. Slaybaugh

Division Superingendent of Production

Copies to: NMOCC-3 JWK-1 JRP-1 New Mexico Division

File

Copies by Registered Mail:

Humble Oil & Refining Company, Box 2617, Hobbs, N. M.

Sinclair Oil & Gas Company, 520 E. Broadway, Hobbs, N. M.

Moran Oil Producing & Drilling Corp., Box 1718, Hobbs, N. M.

Meb11 Shell Simelair Ast \$ 6 W Stevens Call . Harper 11 V Jones Sinclair D/R 25 Sinclair Onlife TPCLO o D/R TPC&0-6700 Sinclair Sincl. T 21 \* EVA OWER Mobil Pan Am # · 4 Mobil Redman Moran Drigg 83 ADH Pan An Galf Ohio) Sinclair Marathon Tidewater Samay ar of FORE 0 Z4<sup>3</sup> 14 67 65 Marathon 22 Pan Am #0ª Sunray inclut C.Serv Alice Puddock Sarv. 000 pr.

R - 37 - B

- Proposed Blinebry Gas NSP Unit
- Blinebry Gas Well
- Offset Blinebry Gas Units
- Offset Blinebry Gas Wells
- Present Blinebry Gas Unit

	CONTINENTAL	OIL	COMPANY	
Production	Dept.		Eunice.	New Max.
LOCATION MAP Lockhart A-35 Lease				
Date: 9-2	7-63	Scal	e: l =	20001