

**GW-397**

**General  
Correspondence**

**YEAR(S): 2009 - 2014**

# Affidavit of Publication

State of New Mexico,  
County of Eddy, ss.

Kathy McCarroll, being first  
duly sworn, on oath says:

That she is the Classified  
Supervisor of the Carlsbad  
Current-Argus, a newspaper  
published daily at the City of  
Carlsbad, in said county of  
Eddy, state of New Mexico  
and of general paid  
circulation in said county;  
that the same is a duly  
qualified newspaper under  
the laws of the State wherein  
legal notices and  
advertisements may be  
published; that the printed  
notice attached hereto was  
published in the regular and  
entire edition of said  
newspaper and not in  
supplement thereof on the  
date as follows, to wit:

September 18 2009

That the cost of publication is  
\$362.80 and that payment  
thereof has been made and  
will be assessed as court  
costs.

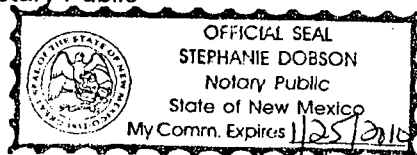
*Kathy McCarroll*

Subscribed and sworn to before me this

21<sup>st</sup> day of September, 2009  
*Stephanie Dobson*

My commission Expires on  
1/25/2010

Notary Public



(GW-397) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted an application for the discharge plan for their Rambo Compressor Station located in the NW/4 of the SE/4 of Section 9, Township 21S, Range 27E, NMPM, Eddy County, New Mexico. The facility is located approximately 3 miles northeast of Carlsbad, NM. The facility provides natural gas compression and storage and distribution of oil and gas related material. Approximately 210 bbls per month of produced water and 800 gals per year of used oil are generated and stored onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. All fluids utilized at the facility are stored in dedicated storage tanks prior to offsite disposal or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit, once renewed shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 77 feet, with a total dissolved solids concentration of approximately 1,090 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept comments and statements of interest regarding the renewal and will create a facility-specific mailing list for persons who wish to receive future notices.

**Affidavit of Publication**

State of New Mexico,  
County of Eddy, ss.

Kathy McCarroll, being first  
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That she is the Classified  
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Current-Argus, a newspaper  
published daily at the City of  
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and of general paid  
circulation in said county;  
that the same is a duly  
qualified newspaper under  
the laws of the State wherein  
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published; that the printed  
notice attached hereto was  
published in the regular and  
entire edition of said  
newspaper and not in  
supplement thereof on the  
date as follows, to wit:

September 18 2009

That the cost of publication is  
\$538.84 and that payment  
thereof has been made and  
will be assessed as court  
costs.

*Kathy McCarroll*

Subscribed and sworn to before me this

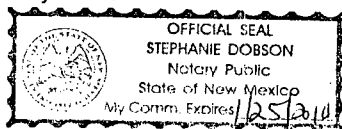
21st day of September, 2009

*Stephanie Dobson*

My commission Expires on

1/25/2010

Notary Public



(GW-397) La Srita. Diane Kocis, especialista ambiental de la empresa DCP Midstream LP, cuya oficina esta localizada en el 370 de la calle 17 numero 2500 en la Ciudad de Denver, Colorado Código Postal 80202, someto una aplicacion para renovar un permiso (el cual fue previamente aprobado) de liquidos inservibles asociados con Estacion de Compresion Rambo. La Estacion de Compresion esta localizada en el NW/4 de el SE/4, en la seccion 9, Township 21S, Range 27E, NMPM; en el condado de Eddy, en el estado de Nuevo Mexico. Esta instalacion esta localizada aproximadamente a 3 millas al noreste de la ciudad de Carlsbad, en Nuevo Mexico. Esta instalacion provee al gas natural de compresion, almacenamiento y distribucion. Aproximadamente, 210 barriles de agua son extraidos por mes y 800 galones de petroleo son usados por año, ambos liquidos son generados y almacenados en estas instalaciones. Estos liquidos no seran intencionalmente liberados o descargados al suelo. En caso de que accidentalmente estos liquidos sean liberados o descargados, se requerira que los liquidos se recuperen inmediatamente o si no se pueden recuperar al momento la tierra debera de ser extraida, procesada y curada. Todos los liquidos utilizados en esta instalacion estan cuidadosamente almacenados en tanques especiales antes de ser llevados por un tercer partido. Estos liquidos tambien pueden ser reciclados o desechados en lugares autorizados por el OCD (Oil Conservation Division o La División de Conservación de Petróleo) de el estado de Nuevo Mexico. Los liquidos que no sean agua limpia, incluyendo quimicos secos, deberan de ser contenidos en un contenedor secundario y con sus propias barreras de contencion. Los desechos liquidos deberan de ser mantenidos y manifestados apropiadamente. Cuando el permiso sea renovado una copia debera de ser expuesta en la locacion en todo momento y fani para el todo el personal con dicho permiso. El agua que se encuentra en el subsuelo esta mas propensa a ser afectada por un derrame, fuga o descarga accidental, el agua se encuentra a aproximadamente 77 pies de profundidad con un total 1,090 miligramos por litro de concentracion de quimicos solidos diluidos aproximadamente. El permiso de desechos indica como los productos de gas y desechos seran apropiadamente manejados, almacenados y desechados. Incluyendo tambien los derrames, fugas o derrames accidentales en la superficie seran manejados apropiadamente para proteger el agua fresca. Cualquier persona interesada en este tema la cual desee obtener mas informacion, hacer comentarios y/o ser agregado a la lista de correo para obtener futuras noticias por favor de contactar a Leonado Lopez (encargado de informacion en la division de Conservacion de Petróleo, OCD) en la Ciudad de Nuevo Mexico. En el 1220 Sur St. Francis Drive, Santa Fe, Nuevo Mexico Código Postal 87505 o al telefono (505) 476-3492. El OCD aceptara comentarios y/o cualquier forma de interes que se refiera a la renovacion del permiso, asi como tambien se creara una lista de correo para las personas que deseen recibir noticias en el futuro.

✓  
(GW-397) Ms. Diane Kocis, Senior Environmental Specialist, DCP Midstream LP, 370 17<sup>th</sup> Street, Suite 2500, Denver, Colorado 80202 has submitted an <sup>new</sup> application for the discharge plan for their Rambo Compressor Station, located in the NW/4 of the SE/4 of Section 9, ✓ Township 21S, Range 27E, NMPM, Eddy County, New Mexico. The facility is located approximately 3 miles northeast of Carlsbad, NM. The facility provides natural gas compression and storage and ✓ distribution of oil and gas related material. Approximately 210 bbls per month of produced water and 800 gals per year of used oil are ✓ generated and stored onsite. These fluids are not to be intentionally discharged to the ground. If accidental discharge occurs immediate recovery/reclamation shall be implemented. All fluids utilized at the facility are stored in dedicated storage tanks prior to offsite disposal or recycling at an OCD approved site. Fluids other than clean water, including dry chemicals, shall be stored within secondary containment and properly bermed. Waste shall be properly maintained and manifested. A copy of the discharge permit once renewed shall be posted on location at all times and made familiar to all facility personnel. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 77 feet, with a total dissolved solids concentration of approximately 1,090 mg/L. The discharge plan addresses how oilfield products and waste will be properly handled, stored, and disposed of, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water. Any interested person or persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices by contacting Leonard Lowe at the New Mexico OCD at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3492. The OCD will accept ✓ comments and statements of interest regarding the renewal and will ✓ create a facility-specific mailing list for persons who wish to receive future notices.

Approved 9.10.09

# Affidavit of Publication

NO. 20873

STATE OF NEW MEXICO

County of Eddy:

**GARY D. SCOTT**

being duly

sworn, says: That he is the PUBLISHER of The

Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and county and state, and that the here to attached

## Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for

1 Consecutive week/days on the same

day as follows:

First Publication October 8, 2009

Second Publication \_\_\_\_\_

Third Publication \_\_\_\_\_

Fourth Publication \_\_\_\_\_

Fifth Publication \_\_\_\_\_

Subscribed and sworn to before me this

8 Day

October

2009



**OFFICIAL SEAL**  
**Jo Morgan**  
**NOTARY PUBLIC-STATE OF NEW MEXICO**

My commission expires: 6/9/2012

Jo Morgan  
Notary Public, Eddy County, New Mexico

# Copy of Publication:

## NOTICE OF PUBLICATION

STATE OF NEW MEXICO  
ENERGY, MINERALS AND  
NATURAL RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3106 NMAC), the following discharge permit application(s) has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440: (GW-397) DCP Midstream L.P., 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a new discharge plan application for their Rambo Compressor Station located in NW/4 SE/4 of Section 9, Township 21 South, Range 27 East, NMPM, Eddy County. The facility provides natural gas compression for the locale gathering system. Approximately 210 bbls/month of produced water, 420 bbls of condensate, 550 gallons of wash water and 800 gallons/year of used oil are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 1090 feet, with a total dissolved solids concentration of approximately 76.9 mg/L.

(GW-049) Mr. Richard Duarte, Principle Environmental Representative, El Paso Natural Gas Company, 8725 Alameda Park Drive NE, Albuquerque, N.M., has submitted a renewal application for the previously approved discharge plan for their Blanco A compressor station, located in Section 11 & 14, Township 29 North, Range 11 West, NMPM, San Juan

TX 77046 has submitted a renewal application for the previously approved discharge plan for their Indian Basin Gas Plant, 329 Marathon Road, County road 401, Lakewood, N.M. located in the NE/4 Section 23, Township 21 South, Range 23 East, NMPM, Eddy County. The facility processes natural gas. Oxy acquired this facility from Marathon Oil in July, 2009. Approximately 200 bbls/day of produced water, 195 bbls/day of process effluents and 50 bbls/day of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 - 25 feet, with a total dissolved solids concentration of approximately 380 - 5900 mg/L.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above. Prior to ruling

NOTICE OF  
PUBLICATION  
STATE OF  
NEW MEXICO  
ENERGY, MINERALS  
AND NATURAL  
RESOURCES  
DEPARTMENT  
OIL CONSERVATION  
DIVISION

Notice is hereby given that Public Water Quality Regulations Commission (20.6.2.3.106 NMAC), charge permit applications has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone (505) 476-3440.

(GW-397) DCP Midstream L.P., 370 17th Street, Suite 2500, Denver, Colorado 80202 has submitted a new discharge plan application for their Rambo Compressor Station located in NW/4 SE/4 of Section 9, Township 21 South, Range 27 East, NMPM, Eddy County. The facility provides natural gas compression for the local gathering system. Approximately 210 mscf/day of produced water 420 bbls of condensate, 550 gallons of wash water and 800 gallons/year of used oil are generated and stored in on-site. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 1090 feet, with a total dissolved solids concentration of approximately 76.9 mg/L.

(GW-049) Mr. Richard Duarte, Principle Environmental Representative, El Paso Natural Gas Company, 8725 Alameda Park Drive NE, Albuquerque, N.M., has submitted a renewal application for the previously approved discharge

plan for their Blanco A compressor station, located in Section 11 & 14, Township 29 North, Range 11 West, NMPM, San Juan County. The facility compresses natural gas. Approximately 17000/gallons of engine oil, 908 gallons of inhibitors and 1000 gallons of gasoline are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 14 - 39 feet, with a total dissolved solids concentration of approximately 640 - 6700 mg/L.

(GW-021) Oxy USA WTP Limited Partnership, 5 Greenway Plaza, Houston TX 77046 has submitted a renewal application for the previously approved discharge plan for their Indian Basin Gas Plant, 323 Marathon Road, County Road 401, Lakewood, NE, located in the NE/4 Section 21, Township 21 North, Range 21 East, NMPM, Eddy County. The facility processes natural gas. Oxy acquired this facility from Marathon Oil in July, 2009. Approximately 200 bbls/day of produced water, 195 bbls/day of process effluents and 50 bbls/day of waste water are generated and stored in onsite. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 15 - 25 feet, with a total dissolved solids concentration of approximately 380 - 5900 mg/L.

(BW-8) Salty Dog, Inc., PO Box 2724, Lubbock Texas 79408 has submitted an application for renewal of the discharge plan for their brine station located in Section 5, Township 19 South, Range 36 East, NMPM, Lea County, NM. Ground-

water pumped from the regional aquifer is injected into the subsurface at a depth of approximately 1,871 feet thereby solution mining salt. The extracted brine has an approximate dissolved solids concentration of 350,000 mg/L. The brine is stored in above-ground tanks for use by the oil and gas industry. Groundwater most likely to be affected by a spill or leak is at a depth of approximately 70 feet with a total dissolved solids concentration of 400 mg/L. The plan addresses how spills and leaks will be managed in order to protect fresh water.

(BW-25) Basic Energy Services, LP, PO Box 79702, Midland, Texas 79702 has submitted a draft of the discharge plan for the brine station located in Section 20, Township 25 South, Range 37 East, NMPM, Lea County, east of Jalisco, New Mexico. Fresh water from the city is injected into the subsurface at a depth of approximately 1,100 feet thereby solution mining salt. The extracted brine has an approximate dissolved solids concentration of 350,000 mg/L. The brine is stored in above-ground tanks for use by the oil and gas industry. Groundwater most likely to be affected by a spill or leak is at a depth of approximately 40 feet with a total dissolved solids concentration of 875 mg/L. The plan addresses how spills and leaks will be managed in order to protect fresh water.

(BW-27) Mesquite SWD, Inc., PO Box 1479, Carlsbad, New Mexico 88221 has submitted an application for renewal of the discharge plan for the brine station located

in Section 23, Township 22 South, Range 27 East, NMPM, Eddy County, east of Jalisco, NM. Fresh water is injected into the subsurface at a depth of approximately 1,064 feet thereby solution mining salt. The extracted brine has an approximate dissolved solids concentration of 350,000 mg/L. The brine is stored in above-ground tanks for use by the oil and gas industry. Groundwater most likely to be affected by a spill or leak is at a depth of approximately 50 feet with a total dissolved solids concentration of 4,000 mg/L. The plan addresses how spills and leaks will be managed in order to protect fresh water.

The NMOCD has determined that the application is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Enforcement Bureau of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD website <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the NMOCD at the address given above.

Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that NMOCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, por favor comuníquese con: New Mexico Energy, Minerals and Natural Resources Department, Oficina de Recursos Naturales de Nuevo México, Oil Conservation Division, Depto. Conservación del Petróleo, 1220 South St. Francis Drive, Santa Fe, New Mexico (contacto: Director), (505) 476-3461

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 7th day of October 2009.

STATE OF NEW MEXICO  
OIL CONSERVATION  
DIVISION

SEAL  
Mark Fesmire, Director

Santa Fe New Mexican 10/13/09