

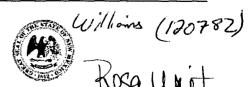
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NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICATION CHECKLIST #0350
-	THIS CHECKLIST IS M	MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE 30-045 34189
Appli	[DHC-Dow [PC-Po	ndard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] Sun Julian Inhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] [Iffied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD
	Check [B]	Commingling - Storage - Measurement DHC CTB PLC PC OLS OLM
	[C]	Commingling - Storage - Measurement DHC DHC DCTB PLC PC OLS OLM Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR Other: Specify
	[D]	Other: Specify
[2]	NOTIFICAT [A]	ION REQUIRED TO: - Check Those Which Apply, or Does Not Apply Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	(E)	For all of the above, Proof of Notification or Publication is Attached, and/or,
	(F)	Waivers are Attached
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE ATION INDICATED ABOVE.
	oval is accurate a	TION: I hereby certify that the information submitted with this application for administrative nd complete to the best of my knowledge. I also understand that no action will be taken on this quired information and notifications are submitted to the Division.
He(Print	Hher Rileo or Type Name	Statement must be completed by an individual with managerial and/or supervisory capacity. Regulatory Specialist 8/25/09 Title Non-thory Completed by an individual with managerial and/or supervisory capacity. Date Non-thory Completed by an individual with managerial and/or supervisory capacity.

e-mail Address



P. O. Box 640 Aztec, NM 87410 (505) 634-4222 (505) 634-4205 (fax) Heather.riley@williams.com

August 25, 2009

Mark E. Fesmire NEW MEXICO OIL CONSERVATION DIVISION 1220 South Saint Francis Drive Santa Fe, NM 87505

Re: Request for Administrative Approval of a Non-Standard Basin Mancos and Basin Dakota

Location

Rosa Unit #035D API # 30-045-34989

SHL: 1020' FSL & 705' FEL, Sec. 5, T31N, R6W BHL: 1200' FSL & 300' FEL, Sec. 5, T31N, R6W

Dear Mr. Fesmire:

Williams Production Co., LLC ("Williams"), pursuant to the provisions of Division Rule 104, hereby seeks administrative approval of an unorthodox location for the Basin Mancos (97232) and the Basin Dakota (71599) formations in Rosa Unit Well #035D. This is a directional well with a bottom hole location of 1200' FSL & 300' FEL, Sec. 5, T31N, R6W. This well will be a triple completion in the Mesaverde, Basin Mancos and Basin Dakota formations and is part of the Pilot Project pursuant to Order No. R-13123 which allows for one additional Mesaverde infill well on each standard 320-acre gas proration unit.

Pursuant to Order No. R-12984, spacing requirements allow for up to 4 Basin Mancos wells in a standard spacing unit and for wells inside a federal exploratory unit and in a non-participating spacing unit they shall not be closer than 660 feet to the outer boundary of its spacing unit. Additionally, pursuant to Order No. R-10987-B(2), spacing requirements allow for up to 4 Dakota wells in a standard GPU and they shall be located not closer than 660 feet to the outer boundary of the GPU and not closer than 10 feet to any interior quarter or quarter-quarter section line or subdivision inner boundary. Given these requirements, this location is encroaching to the east (Section 4) by 360 feet.

Williams intends to capture the reserves from the Mesaverde, Basin Mancos and Dakota formations with a single well bore. Not only will the multiple completion help capture additional reserves that otherwise would not be able to be economically developed, but utilizing a single well bore for a triple completion will also negate the need for additional disturbance of another wellpad, road, and pipeline.

Mark E. Fesmire August 25, 2009 Page 2 of 2

The surface for this well is being located on a multi-well pad, therefore, we will be utilizing existing surface disturbance. The bottom hole location was chosen by considering drainage patterns from the existing Mesaverde wells in that spacing unit, i.e. the Rosa Unit #035X, #035A, #035B, and #035C. Further, drainage patterns from the other offset Mesaverde wells were also considered. They are the Rosa Unit #060 and #060B in the W2 of 4, the Rosa Unit #167A and #167B in the NE of 8, the Rosa Unit #180A and #180C in the NW of 9, and the Rosa Unit #029M in the SE of 32, T32N, R6W. See attached drainage map.

As the Unit Operator of the Rosa Unit, Williams Production is the only offset operator, thereby this proposed non-standard location would not affect any other operators.

Enclosed for your reference are copies of the Participating Area maps for the Mesaverde and Dakota Formations. All of Sections 5 and 4 are in the PA in the Mesaverde Formation therefore no setback requirements apply. Sections 5 and 4 are not in the PA in the Dakota formation, therefore setback requirements do apply. There is no PA in the Mancos so setback requirements apply in that formation as well.

The offset unit's working interest and mineral interest owners to the east are common in the Mancos and the Dakota so notice is not required.

The spacing unit for all three formations is the entire section. The other Mesaverde wells in the spacing unit are the Rosa Unit #035X, #035A, #035B, and #035C. There are no other Mancos or Dakota wells.

Should you have any questions or concerns, please don't hesitate to contact me at the phone numbers listed above. You can also contact Vern Hansen at our Tulsa office at (918) 573-6169.

Sincerely,

Heather Rilev

Regulatory Specialist

Enc.: 1st page of APD

Plat

Drainage Map

PA Maps (MV & DK) Mineral ownership map

Form 31e-3 (September 2001) (FD)	f (-Sinzena	le 🔞	FORM APPF OMB No. 10 Expires January	04-0136
DEPARTMENT OF THE I	V NTERIOR			5. Lease Serial No.	
() BUREAU OF LAND MANAG				NMSF-078765	
APPLICATION FOR PERMIT TO DE	RILL OR F	REENTER		6. If Indian, Allottee or	Fribe Name
la. Type of Work: 🛛 DRILL. 🔲 REENTER	R			7 If Unit or CA Agreeme NM JIV 7 2 1() 77 Rosa Unit	4·1//V
lb. Type of Well: Oil Well 🔀 Gas Well 🔲 Other		Single Zone 🛭 Mult	iple Zone	8. Lease Name and Well N Rosa Unit #035D	lo.
2. Name of Operator		REC		9. API Well No.	0.520
Williams Production Company, LLC 3a, Address	I 2b. Dhong N	o. (include area code)	come h Wi to care to	511/145 57	. "1 3 1
		` i	. . 2000	10. Field and Pool, or Expl Blanco Mesa Verde/Basir	· ·
P.O. Box 640 Aztec, NM 87410 4. Location of Well (Report location clearly and in accordance with any		634-4208	1 7 2000	Blanco Mesa Verde/Basir 11. Sec., T., R., M., or Blk	i Mancos/Basin Dakota and Survey or Area
At surface 1020' FSL & 705' FEL	maic regimen				· · · · · · · · · · · · · · · · · · ·
At proposed prod. zone 1200' FSL & 300' FEL		W	P)(
Tit proposed prod. Zone		DAMPER SECURITY OF BUILD	Mary Mary College	Section 5, 31N, 6W	13. State
14. Distance in miles and direction from nearest town or post office*				12. County or Parish	
approximately 30 miles northeast of Blanco, New Mexico 15. Distance from proposed*	16 No. of	Acres in lease	T17 Specip	San Juan g Unit dedicated to this well	NM
location to nearest property of lease line, ft.				16 Acres – (Entire Section	
18. Distance from proposed location*	2,46 19. Propose			IA Bond No. on file	<u>'J</u>
to nearest well, drilling, completed,	8,15	5	7 5	599	
applied for, on this lease, ft. 35' Rosa 236A			UTO	347	
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approx	timate date work will s	tar1*	23. Estimated duration	
6,332' GR		1, 2009		1 month	
<u></u>	24. Atta	chments	_		
The following, completed in accordance with the requirements of Onshor	e Oil and Gas	,			
Well plat certified by a registered surveyor. A Deliter Plant		4. Bond to cover th licm 20 above).	e operations	unless covered by an existi	ng bond on file (see
2. A Drilling Plan.3. A Surface Use Plan (if the location is on National Forest System I.	ands, the	5. Operator certification	ation.		
SUPO shall be filed with the appropriate Forest Service Office).		6. Such other site s authorized office	•	mation and/or plans as mag	y be required by the
25. Signature	Name	(Printed/Typed)		Date	
Corre Hon in				6-11	
Title	i	Larry Higgins	· · · · · · · · · · · · · · · · · · ·		
Drilling COM					
Approved by (Signature)	Name	(Printed/Typed)		Date	1/2/09
Title 15-12	Office	- J->			15/0/
HM		790		,	11.
Application approval does not warrant or certify that the applicant holds keeperations thereon. Conditions of approval, if any, are attached.	gar or equitat	de title to those rights in	the subject to	ease which would entitle the a	ipplicant to conduct
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a States any false, fictitious or fraudulent statements or representations as to			l willfully to	make to any department or a	gency of the United
*(Instructions on reverse)		- January			
Williams Production Company, LLC, proposes to develop the Bland location in accordance with the attached drilling and surface use plant.		de, Basin Mancos and	d Basin Dak	ota formations at the above	e described
The well pad surface is under jurisdiction of the Bureau of Land Ma		Farmington Field Offic	e (BLM/FFC)).	
This location has been archaeologically surveyed by La Plata Archa	aeological C	onsultants. Copies of	their report	have been submitted direc	tly to the BLM.
No new access road will be required for this proposed well.		BLA	rs Appr	OVAL OR ACCEPTA	ANCE OF THIS
This APD is also serving as an application to obtain a pipeline right	-of-way. An	associated pipeline tie	of 166.4 fee	KOM ORIVING A stwoning peredinised to the PARTER AFTE	IE LESSEE AND IS WELL OTHER
This well was originally staked as the Rosa Unit No. 604.		AUT	HORIZA'	TION REQUIRED FO	OR OPERATIONS

OPERATOR

ON FEDERAL AND INDIAN LANDS

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Mineral Ownership
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Rosa Unit Tract No: XX
Map Document: (6:VProject/San_Juan/Rosa_Unilfve

San Juan and Rio Arriba Counties, New Mexico
Scale: 1:72,000 Projection: Nuo 1853 Stah Plene NU West
Date: 335,2008 Author. TJ

12,000 Feet

8,000

6,000 3,000 0

Rosa Unit

District I 1525 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

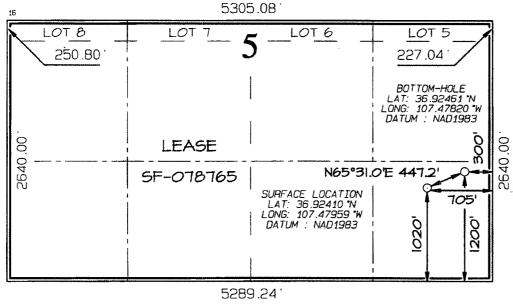
WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number	*Pool Code	³Pool Name	
30-045-34989	97232 / 72319 / 71599	BASIN MANCOS / BLANCO MESAVERDE	/ BASIN DAKOTA
*Property Code		Property Name	*Well Number
17033		ROSA UNIT	35D
'OGRID No.		Operator Name	*Elevation
120782	WILLIAMS	PRODUCTION COMPANY	6332 '

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	5	31N	6W		1020	SOUTH	705	EAST	SAN JUAN
		11 E	ottom	Hole L	ocation I	f Different	From Surf	ace	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	5	31N	БW		1200	SOUTH	300	EAST	SAN JUAN
¹² Dedicated Acres	4				¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Onder No.		
350.16	3 Acres	s - Ent	ire Sec	tion					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Williams Production Company, LLC Proposed Rosa Unit No. 35D T31N, R06W, Section 5 NMPM San Juan County, New Mexico

