DATE IN	11/20/8	12-10-2003 SUSPENSE	MES ENGINEER

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nMESO APP NO. 332535109

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



NISL

TYPE

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS

		WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE
Applica	ation Acronyms	• • • • • • • • • • • • • • • • • • •
	[NSL-Non-Stan	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
	- [PC-Poc [hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] of Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]
[1]	TYPE OF API	PLICATION - Check Those Which Apply for [A]
	[A]	Location - Spacing Unit - Simultaneous Dedication
	Check	One Only for [B] or [C]
	[B]	Location - Spacing Unit - Simultaneous Dedication NSL NSP SD One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS OLS NOV CONSOLM
	[C]	One Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC OLS ON CONSERVATION DIVISION Injection - Disposal - Pressure Increase - Enhanced Oil Recovery WFX PMX SWD IPI EOR PPR
	[D]	Other: Specify
[2]	NOTIFICATI	ON REQUIRED TO: - Check Those Which Apply, or 🗆 Does Not Apply
[~]	[A]	Working, Royalty or Overriding Royalty Interest Owners
	[B]	Offset Operators, Leaseholders or Surface Owner
	[C]	Application is One Which Requires Published Legal Notice
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,
	[F]	Waivers are Attached
503		

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Senior LANdMAN /1/17/03 Title XTO ENERGY INC. Date Print or Type Name ignature

tim_welch@x+oenergy.com e-mail Address



November 17, 2003

FEDERAL EXPRESS

1

Mr. Michael E. Stogner New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe. New Mexico 87505

Re: Application for Administrative Approval of Unorthodox Well Location Aztec Com 4 #2 Well (New Drill) 540' FSL & 2020' FWL of Section 16-T30N-R11W NOV 27 2003 San Juan County, New Mexico

Dear Mr. Stogner:

XTO Energy Inc. hereby requests administration approval for an another the second seco the above captioned well in the Blanco Mesaverde and Basin Dakota pools. We plants downhole commingle the Mesaverde and Dakota production. Attached for your review are the following exhibits:

- C-102 Plat showing the location of the proposed well;
- Sketch showing the Aztec Well Service vard to the north of proposed location;
- Ownership Map; and
- One Color Topographic Map.

Production from the proposed Dakota/Mesaverde location would be from an existing 320-acre spacing unit being the W/2 of Section 16. Our proposed location (540' FSL and 2,020' FWL) encroaches upon the south and east lines of this W/2 spacing unit for both formations. Current spacing rules require this well not to be closer than 660' to the unit lines. As you can see by the attached maps, moving to the north of this location would put us too close to culture (the Aztec Well Service business) and moving further west would put the location on the west side of Highway 550 and into the same 40 acre tract as the existing XTO Aztec Com 4 #1E Dakota well. Everything being considered, we believe this is the best possible location for this infill Mesaverde/Dakota well in the SW/4 of our W/2 unit.

The proposed location is on State of New Mexico Oil & Gas Lease B-10796-7.

Aztec Com 4 #2 November 17, 2003 Page 2

By certified mail, a copy of this application has been sent to all Blanco Mesaverde and Basin Dakota pool owners/operators shown on the attached list, being the owners/operators of the units encroached upon---E/2 of Sec. 16 (MV/DK), W/2 of Sec. 21 (MV), and E/2 of Sec. 21(MV) and N/2 of Sec. 21 (DK).

XTO Energy Inc. is requesting administrative approval for the unorthodox location based on the information stated above. If additional information or clarification is needed, please contact me at (817) 885-2661. My email address is: tim_welch@xtoenergy.com

Very truly yours,

Im

Tim Welch Senior Landman XTO Energy Inc.

CC: NMOCD – Aztec District Office 1000 Rio Brazos Rd. Aztec, New Mexico 87410

Certified Mail

Enclosures

WAIVER

Inc.'s application for non-standard location for the Aztec Com 4 #2 as proposed above. By: Date:

2

Offset Owners/Operators List November 17, 2003 Aztec Com 4 #2 Well 540' FSL and 2,020' FWL of Section 16-T30N-R11W San Juan County, New Mexico

Certified Mail

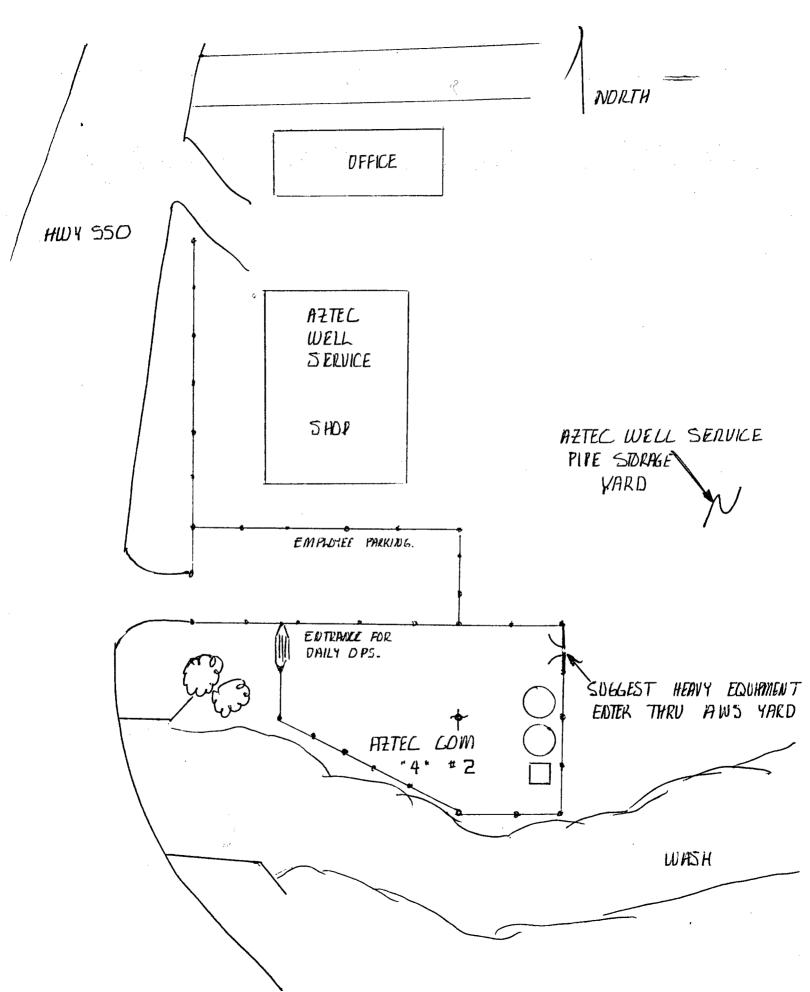
- Burlington Resources Oil & Gas Company, LP P.O. Box 4289 Farmington, New Mexico 87499-4289 Attn: Peggy Cole
- 2. ConocoPhillips Company P.O. Box 2197 Houston, Texas 77252 Attn: Chief Landman, San Juan Area

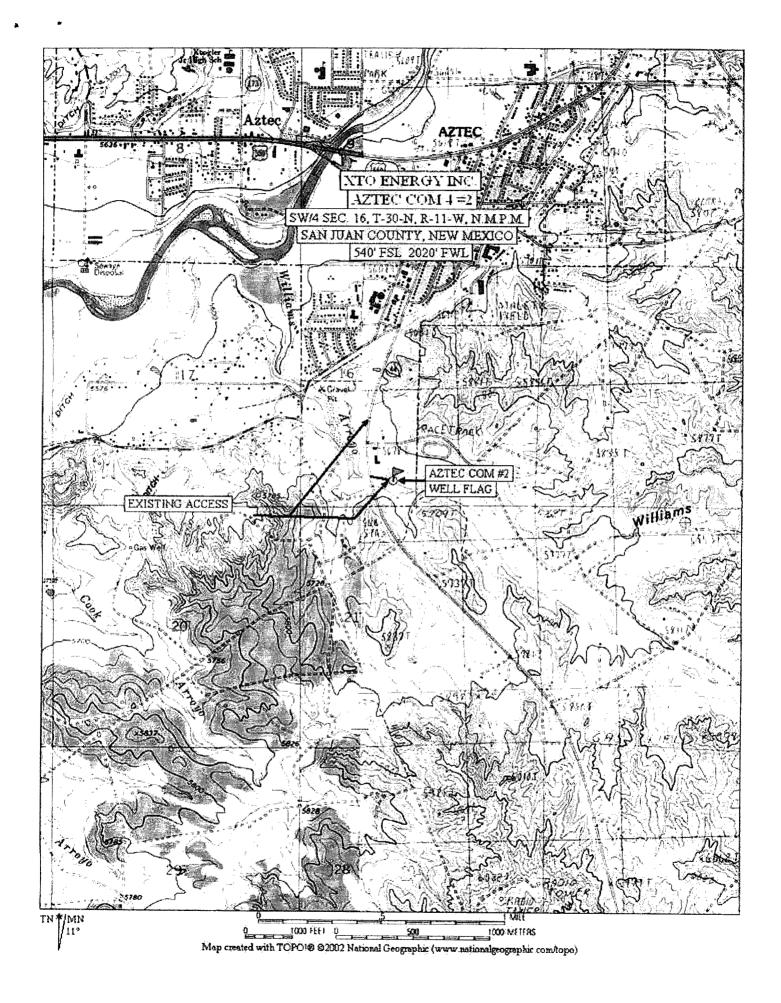
Certified Mail

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