



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop
Cabinet Secretary

IPI-218

January 12, 2004

Lori Wrotenbery

Director

Oil Conservation Division

Bass Enterprises Production Company
PO Box 2760
Midland, Texas 79702

Attn: Tami Wilber

**Re: Injection Pressure Increase
 Legg Federal Well No. 1
 API: 30-015-04734
 SWD-566 R-6643 Case No. 7204
 660 FNL, 2004 FEL, Sec 27, T22S, R30E, NMPM
 Eddy County, New Mexico**

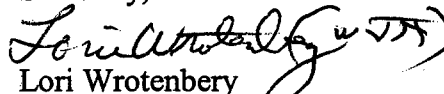
Dear Ms. Wilber:

The New Mexico Oil Conservation Division received your Step Rate Test report and request for injection pressure increase on January 9 2004. After reviewing test results, we feel an increase in injection pressure is justified at this time.

With size and type of tubing remaining 2 7/8 inch, you are authorized to increase the surface injection pressure to a maximum of 900 psi.

The Division Director may rescind this injection pressure increase if it becomes apparent that the injected water is not being confined to the injection zone or is endangering any fresh water aquifers.

Sincerely,


Lori Wrotenbery
Director

cc: Oil Conservation Division – Artesia
 Files: SWD-566; Case No. 7204; UIC