

FAX COVER SHEET

BASS ENTERPRISES PRODUCTION CO.

P. O. BOX 2760

MIDLAND, TEXAS 79702

432-683-2277

FAX - 432-687-0329

PT-218

TO: Will Jones

COMPANY: OCD - Santa Fe

FAX NUMBER: (505) 476-~~3477~~ 3462

FROM: Kent Adams

PAGES: 6

DATE: 1/9/04

10:29 a.m.

REMARKS:

BLM

Bass Bell Canyon + Upper Chazy Canyon 27811
3820 / 4620

(765PR) R-86-43-568 (1994)
Case 4/20/04

23811 (3700)
3820-3915 / Delano

Last point was 9455 surface
Break the ground there or later
attitude = 100 PSI

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well</p>		<p>WELL API NO. 30-015-04734</p> <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No. 14837</p> <p>7. Lease Name or Unit Agreement Name Legg Federal</p> <p>8. Well Number 1</p>
<p>2. Name of Operator Bass Enterprises Production Co.</p>		<p>9. OGRID Number 001801</p>
<p>3. Address of Operator P. O. Box 2760 Midland, TX 79702</p>		<p>10. Pool name or Wildcat Quahada Ridge Delaware</p>
<p>4. Well Location</p> <p>Unit Letter <u>B</u> : <u>660</u> feet from the <u>FNL</u> line and <u>2004</u> feet from the <u>FEL</u> line</p> <p>Section <u>27</u> Township <u>22S</u> Range <u>30E</u> NMPM County <u>Eddy</u></p>		
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3309' KB; 3286' GL</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER: Increase Injection Pressure <input checked="" type="checkbox"/></p>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
Bass Enterprises Production Co. respectfully requests to increase injection pressure from 765 psi to 945 psi on the referenced well based on the attached step rate tests.

Please see attached BLM Sundry & Step Rate Tests.

forwarded to Jim Gumm Artesia District Office 1/8/04 1:38 p.m

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dami Wilber TITLE Production Clerk DATE 01/08/2004

Type or print name Tami Wilber E-mail address: _____ Telephone No. _____

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor
Joanna Prukop
Cabinet Secretary

BEPCO - WTD PRODUCTION

JAN 07 2003

RECEIVED

Lori Wrotenbery
Director
Oil Conservation Division

5 January 2004

Bass Enterprises Prod. Co.
P.O. Box 2760
Midland, Texas 79702

RE: Legg Federal # 1 B-27-22-30 30-015-04734
Request for pressure increase.

Dear Sir or Madam:

To obtain a pressure limit increase, please send the proper forms and documentation to the O.C.D. office in Santa Fe. (see rule excerpt below) Unless such a pressure increase is granted by the O.C.D. the maximum surface pressure must remain at or below 765 psi. If well pressure is greater than 765 psi the well must be shut in immediately. If you have questions or need assistance please feel free to call.

Step-Rate Tests, Notice to the Division, Requests for Injection Pressure Limit Increases

- (1) Whenever an operator shall conduct a step-rate test for the purpose of increasing an authorized injection or disposal well pressure limit, notice of the date and time of such test shall be given in advance to the appropriate Division district office.
- (2) Copies of all injection or disposal well pressure-limit increase applications and supporting documentation shall be submitted to the Division Director and to the appropriate district office.

Van Barton
Field Rep. II

cc: Alexis Swoboda - BLM Roswell
Gerry Guye - OCD Artesia

Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMNM02952A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

 Oil Well Gas Well Other: INJECTION8. Well Name and No.
LEGG FEDERAL 12. Name of Operator
BASS ENTERPRISES PRODUCTION COContact: TAMJ WILBER
E-Mail: twilber@basspet.com9. API Well No.
30-015-04734-00-S13a. Address
P O BOX 2760
MIDLAND, TX 797023b. Phone No. (include area code)
Ph: 432.683.2277
F: 432.687.032910. Field and Pool, or Exploratory
QUAHADA RIDGE DELAWARE

4. Location of Well (Footage, Sec. T., R., M., or Survey Description)

Sec 27 T22S R30E NWNE 660FNL 2004FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Bass Enterprises Production Co. respectfully requests to increase injection pressure from 784 psi to 945 psi on the referenced well based on the attached step rate tests.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #26264 verified by the BLM Well Information System
For BASS ENTERPRISES PRODUCTION CO, sent to the Carlsbad
Committed to AFMSS for processing by LINDA ASKWIG on 12/29/2003 (04LA00489E)

Name (Printed/Typed) TAMJ WILBER	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 12/19/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ALEXIS C SWOBODA	Title PETROLEUM ENGINEER	Date 12/29/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED **

005

001

BEPCO

→ PAULA

BEPCO

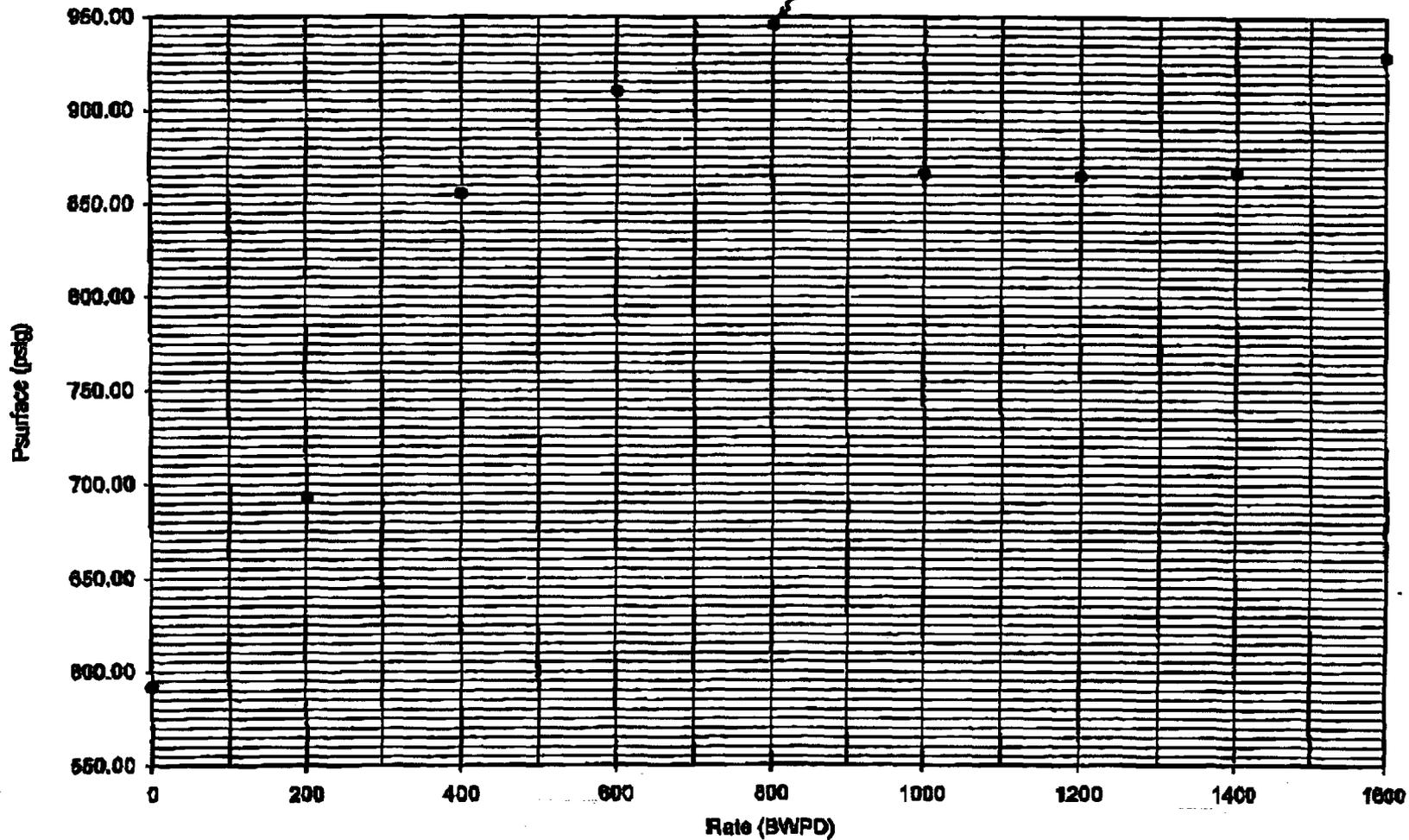
01/09/04 10:36 FAX 432 687 0329

12/18/03 10:28 FAX 432 687 0328

Step Rate Test
Bess Enterprises
Logg Federal #1
11/25/2003

PRECISION
PRESSURE
DATA, INC.

Bottom Pressure was 945# at the surface



0006

0002

BEPCO

BEPCO

01/09/04 10:36 FAX 432 687 0329

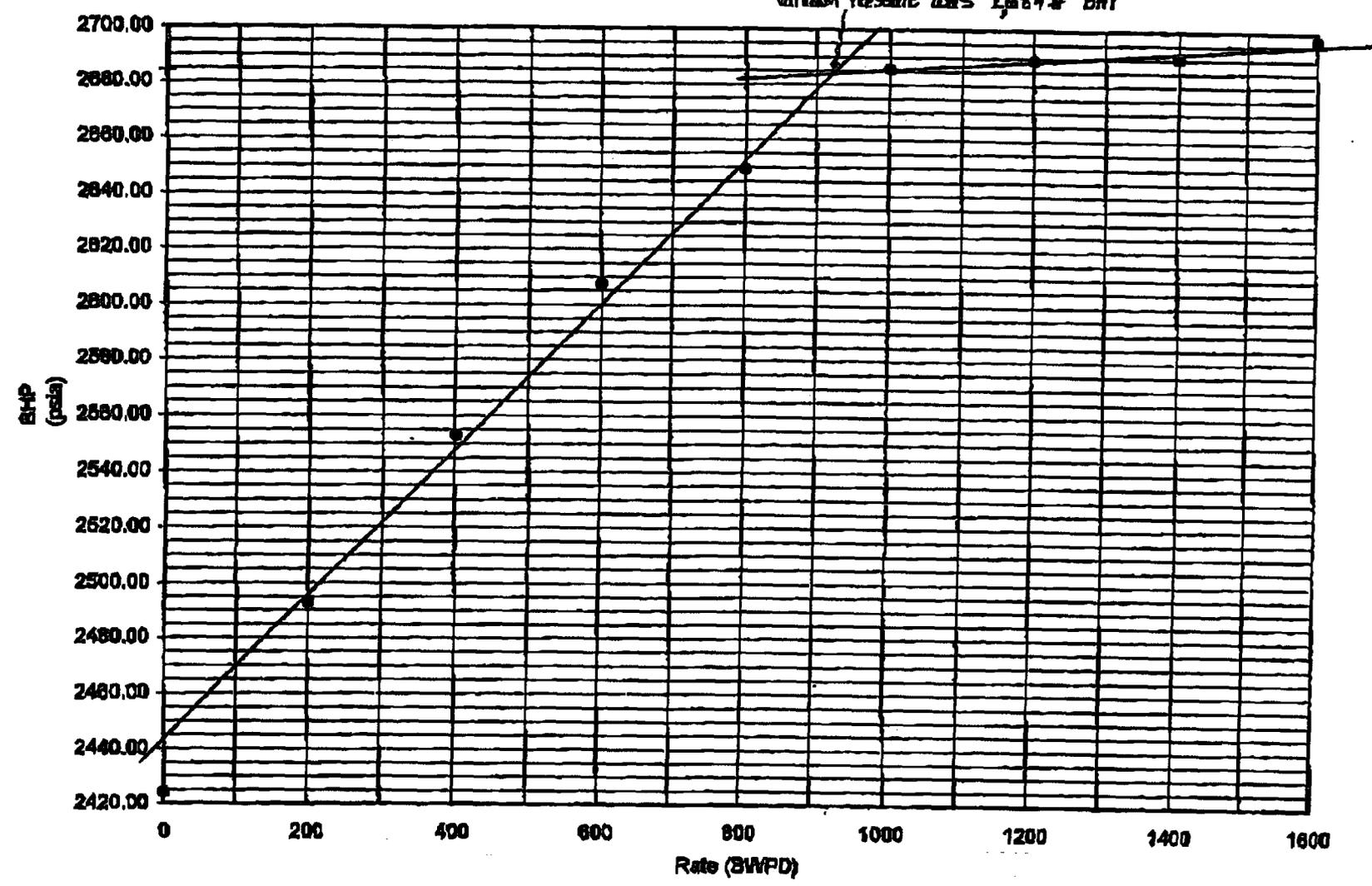
12/13/03 10:29 FAX 432 687 0329

→ PAULA

Step Rate Test
Bass Enterprises
Lagg Federal #1
11/25/2003

PRECISION
PRESSURE
DATA, INC.

Current Pressure was 1687# BHP



PRECISION PRESSURE DATA, INC. • P. O. BOX 0671 • MELLAND, TEXAS 79708-0671 • (817) 835-6559