

UIC-1 - _____009_____

**QUARTERLY
REPORTING**

WESTERN OIL

OCT 30 2 03:17

October 30, 2015

Carl Chavez
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Certified Mailer #: 7012 3050 0002 4180 2623

RE: 3rd Quarter 2015 Injection Well Report
Bloomfield Refinery Class I (Non-Hazardous) Disposal Well
UIC-CL1-009 (GW130)
Western Refining Southwest, Inc.

Dear Mr. Chavez;

Enclosed is the above referenced report summarizing the operations of the Class I injection well located at the Western Refining (Western) Bloomfield Terminal facility in Bloomfield, NM. The annual Bradenhead Test was conducted on September 22, 2015. A representative from the New Mexico Oil Conservation Division (NMOCD) was on-site to witness the test.

In addition, the Mechanical Integrity Test (MIT) was scheduled to be conducted on September 22, 2015. In the process of setting-up to conduct the MIT, the annulus casing experienced a sudden increase in pressure. Further testing was suspended until the cause of the increased pressure could be determined.

After several weeks of conducting maintenance activities on the well to determine the cause of the sudden increased pressure in the annulus, attempts to repair the well were unsuccessful. Therefore on October 26th, 2015 Western met with Mr. Perrin and Mr. Powell, representatives of NMOCD District 3. In addition, Mr. Griswold (Bureau Chief) and Mr. William Jones (District 4 Supervisor Petroleum Engineers Specialist) participated in the meeting via conference call. The purpose of the meeting was to request NMOCD approval to plug and abandon the Class I injection well at the Western Refining Terminal Facility in Bloomfield, New Mexico.

Western received conditional approval on October 26th, 2015 from NMOCD District 3 to plug and abandon the well. Well abandonment activities commenced the week of October 26th, 2015 with a representative from OCD on-site to witness the plugging activities. The final day of normal operation of the well was September 22, 2015.

If you should have any questions or require additional information, please do not hesitate to contact me at 505-632-4166 or kelly.robinson@wnr.com.

Sincerely,

A handwritten signature in black ink that reads "Kelly Robinson". The signature is written in a cursive style with a large, looped "K" and "R".

Kelly R. Robinson
Environmental Manager - Logistics
Western Refining

Cc: Randy Schmaltz (WNR)

TABLE 1

WESTERN REFINING SOUTHWEST, INC. - BLOOMFIELD TERMINAL
 P.O. BOX 159
 BLOOMFIELD, NEW MEXICO 87413

QUARTERLY INJECTION WELL REPORT
 DISCHARGE PLAN GW-130
 NE1/4 SE1/4 SECTION 27, T29N, R11W
 NMPM, SAN JUAN COUNTY, NEW MEXICO

| PERIOD 2015 | AMOUNT OF WATER FROM RIVER (GALLONS) | AMOUNT TO SOLAR EVAP PONDS (GALLONS) | TOTALIZER AMOUNT INJECTED (GALLONS) | DOWN- TIME (HRS) | INJECTION PRESSURE | | | ANNULAR PRESSURE | | | ON-LINE FLOW RATES | | |
|----------------|---|---|--|------------------------|--------------------|---------------|---------------|------------------|---------------|---------------|-----------------------|--------------|--------------|
| | | | | | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (GPM) | MIN (GPM) | AVG (GPM) |
| JAN | 380 | 1,416,000 | - | 744 | 850 | 823 | 836 | 157 | 128 | 147 | 0 | 0 | 0 |
| FEB | 1,293 | - | 1,435,535 | 231 | 1071 | 817 | 979 | 173 | 127 | 159 | 59 | 0 | 35 |
| MAR | 578 | - | 1,957,682 | 109 | 1106 | 871 | 1044 | 210 | 141 | 157 | 54 | 0 | 43 |
| APR | 1,317 | 285,307 | 1,137,693 | 298 | 1067 | 854 | 946 | 207 | 140 | 164 | 53 | 0 | 25 |
| MAY | 990 | 2,156,000 | - | 744 | 875 | 836 | 853 | 193 | 119 | 150 | 0 | 0 | 0 |
| JUN | 635 | 2,267,159 | 1,468,841 | 119 | 1090 | 834 | 991 | 188 | 133 | 157 | 54 | 29 | 40 |
| JUL | 587 | 1,292,517 | 1,497,483 | 152 | 1108 | 860 | 1025 | 174 | 115 | 153 | 47 | 36 | 41 |
| AUG | - | 580,533 | 1,765,467 | 0 | 1082 | 1025 | 1063 | 191 | 132 | 166 | 43 | 34 | 39 |
| SEP | - | 2,010,196 | 1,123,804 | 184 | 1104 | 982 | 1059 | 199 | 139 | 169 | 41 | 24 | 36 |
| OCT | - | - | - | - | - | - | - | - | - | - | - | - | - |
| NOV | - | - | - | - | - | - | - | - | - | - | - | - | - |
| DEC | - | - | - | - | - | - | - | - | - | - | - | - | - |

The total amount injected in 2015 is: 10,386,505 gallons

NOTE: Well was abandoned October 28, 2015

CERTIFICATION:

Helly Polunin

DATE:

10-29-2015

August 14, 2015

Carl Chavez
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

FedEx Tracker #: 7742 8436 0816

RE: 2nd Quarter 2015 Injection Well Report
Bloomfield Refinery Class I (Non-Hazardous) Disposal Well
UIC-CL1-009 (GW130)
Western Refining Southwest, Inc. – Bloomfield Terminal

Dear Mr. Chavez;

Enclosed is the above referenced report summarizing the operations of the Class I injection well located at the Bloomfield Terminal facility in Bloomfield, NM. No other testing was conducted on the injection well during this time period.

If you should have any questions or require additional information, please do not hesitate to contact me at 505-632-4166 or kelly.robinson@wnr.com.

Sincerely,



Kelly R. Robinson
HSER Environmental Manager
Western Refining Logistics

Cc: Randy Schmaltz (WNR)

TABLE 1

WESTERN REFINING SOUTHWEST, INC. - BLOOMFIELD TERMINAL
 P.O. BOX 159
 BLOOMFIELD, NEW MEXICO 87413

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 DISCHARGE PLAN GW-130
 NE1/4 SE1/4 SECTION 27, T29N, R11W
 NMPM, SAN JUAN COUNTY, NEW MEXICO

| PERIOD 2015 | AMOUNT OF WATER FROM RIVER (GALLONS) | AMOUNT TO SOLAR EVAP PONDS (GALLONS) | TOTALIZER AMOUNT INJECTED (GALLONS) | DOWN- TIME (HRS) | INJECTION PRESSURE | | | ANNULAR PRESSURE | | | ON-LINE FLOW RATES | | |
|----------------|---|---|--|------------------------|--------------------|---------------|---------------|------------------|---------------|---------------|-----------------------|--------------|--------------|
| | | | | | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (GPM) | MIN (GPM) | AVG (GPM) |
| JAN | 380 | 1,416,000 | - | 744 | 850 | 823 | 836 | 157 | 128 | 147 | 0 | 0 | 0 |
| FEB | 1,293 | - | 1,435,535 | 231 | 1071 | 817 | 979 | 173 | 127 | 159 | 59 | 0 | 35 |
| MAR | 578 | - | 1,957,682 | 109 | 1106 | 871 | 1044 | 210 | 141 | 157 | 54 | 0 | 43 |
| APR | 1,317 | 285,307 | 1,137,693 | 298 | 1067 | 854 | 946 | 207 | 140 | 164 | 53 | 0 | 25 |
| MAY | 990 | 2,156,000 | - | 744 | 875 | 836 | 853 | 193 | 119 | 150 | 0 | 0 | 0 |
| JUN | 635 | 2,267,159 | 1,468,841 | 119 | 1090 | 834 | 991 | 188 | 133 | 157 | 54 | 29 | 40 |
| JUL | | | | | | | | | | | | | |
| AUG | | | | | | | | | | | | | |
| SEP | | | | | | | | | | | | | |
| OCT | | | | | | | | | | | | | |
| NOV | | | | | | | | | | | | | |
| DEC | | | | | | | | | | | | | |

The total amount injected in 2015 is: 5,999,751 gallons

CERTIFICATION:

Kelly Peterson

DATE:

8-14-15

RECEIVED OCD

2015 MAY 15 P 2: 14

May 13, 2015

Carl Chavez
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

FedEx Tracker #: 7735 9740 4795

RE: 1st Quarter 2015 Injection Well Report
Bloomfield Refinery Class I (Non-Hazardous) Disposal Well
UIC-CL1-009 (GW130)
Western Refining Southwest, Inc. – Bloomfield Terminal

Dear Mr. Chavez;

Enclosed is the above referenced report summarizing the operations of the Class I injection well located at the Bloomfield Terminal facility in Bloomfield, NM. No other testing was conducted on the injection well during this time period.

If you should have any questions or require additional information, please do not hesitate to contact me at 505-632-4166 or kelly.robinson@wnr.com.

Sincerely,



Kelly R. Robinson
HSER Environmental Manager
Western Refining Logistics

Cc: Randy Schmaltz (WNR)

TABLE 1

WESTERN REFINING SOUTHWEST, INC. - BLOOMFIELD TERMINAL
 P.O. BOX 159
 BLOOMFIELD, NEW MEXICO 87413

QUARTERLY INJECTION WELL REPORT
 DISCHARGE PLAN GW-130
 NE1/4 SE1/4 SECTION 27, T29N, R11W
 NMPM, SAN JUAN COUNTY, NEW MEXICO

| PERIOD 2015 | AMOUNT OF WATER FROM RIVER (GALLONS) | AMOUNT TO SOLAR EVAP PONDS (GALLONS) | TOTALIZER AMOUNT INJECTED (GALLONS) | DOWN- TIME (HRS) | INJECTION PRESSURE (PSIA) | | | ANNULAR PRESSURE (PSIA) | | | ON-LINE FLOW RATES (GPM) | | |
|----------------|---|---|--|------------------------|------------------------------|-----|------|----------------------------|-----|-----|--------------------------------|-----|-----|
| | | | | | MAX | MIN | AVG | MAX | MIN | AVG | MAX | MIN | AVG |
| JAN | 380 | 1,416,000 | - | 744 | 850 | 823 | 836 | 157 | 128 | 147 | 0 | 0 | 0 |
| FEB | 1,293 | - | 1,435,535 | 231 | 1071 | 817 | 979 | 173 | 127 | 159 | 59 | 0 | 35 |
| MAR | 578 | - | 1,957,682 | 109 | 1106 | 871 | 1044 | 210 | 141 | 157 | 54 | 0 | 43 |
| APR | 1,317 | 285,307 | 1,137,693 | 298 | 1067 | 854 | 945 | 207 | 140 | 164 | 53 | 0 | 25 |
| MAY | | | | | | | | | | | | | |
| JUN | | | | | | | | | | | | | |
| JUL | | | | | | | | | | | | | |
| AUG | | | | | | | | | | | | | |
| SEP | | | | | | | | | | | | | |
| OCT | | | | | | | | | | | | | |
| NOV | | | | | | | | | | | | | |
| DEC | | | | | | | | | | | | | |

The total amount injected in 2014 is: 4,530,910 gallons

CERTIFICATION: *Kelly Solomon* DATE: 5-13-15

RECEIVED OGD

2014 JUL 29 P 1:17

July 25, 2014

Carl Chavez
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Certified Mailer #: 7011 3500 0000 7663 8184

RE: 2nd Quarter 2014 Injection Well Report
Bloomfield Refinery Class I (Non-Hazardous) Disposal Well
UIC-CL1-009 (GW130)
Western Refining Southwest, Inc. – Bloomfield Terminal

Dear Mr. Chavez;

Enclosed is the above referenced report summarizing the operations of the Class I injection well located at the Bloomfield Terminal facility in Bloomfield, NM. There was no additional testing performed during this reporting period.

If you should have any questions or require additional information, please do not hesitate to contact me at 505-632-4166 or kelly.robinson@wnr.com.

Sincerely,



Kelly R. Robinson
Environmental Manager
Western Refining

Cc: Randy Schmaltz (WNR)

TABLE 1

WESTERN REFINING SOUTHWEST, INC. - BLOOMFIELD TERMINAL
 P.O. BOX 159
 BLOOMFIELD, NEW MEXICO 87413

MONTHLY INJECTION WELL REPORT
 DISCHARGE PLAN GW-130
 NE1/4 SE1/4 SECTION 27, T29N, R11W
 NMPM, SAN JUAN COUNTY, NEW MEXICO

| PERIOD | AMOUNT OF WATER FROM RIVER (GALLONS) | AMOUNT TO SOLAR EVAP PONDS (GALLONS) | TOTALIZER AMOUNT INJECTED (GALLONS) | DOWN-TIME (HRS) | INJECTION PRESSURE | | | ANNUAL PRESSURE | | | ON-LINE FLOW RATES | | | |
|--------|--------------------------------------|--------------------------------------|-------------------------------------|-----------------|--------------------|------------|------------|-----------------|------------|------------|--------------------|-----------|-----------|-----|
| | | | | | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (GPM) | MIN (GPM) | AVG (GPM) | |
| JAN | 403 | 513,408 | 481,592 | 579 | 998 | 0 | 210 | 259 | 67 | 199 | 59 | 0 | 0 | 11 |
| FEB | 1,708 | 486,247 | 314,753 | 486 | 924 | 0 | 287 | 296 | 143 | 214 | 47 | 0 | 0 | 6.8 |
| MAR | 0 | 1,190,830 | 170 | 744 | 815 | 793 | 803 | 271 | 166 | 197 | 0 | 0 | 0 | 0 |
| APR | 0 | 1,477,000 | 0 | 720 | 793 | 778 | 786 | 182 | 128 | 148 | 0 | 0 | 0 | 0 |
| MAY | 0 | 1,439,000 | 0 | 744 | 778 | 766 | 772 | 178 | 115 | 152 | 0 | 0 | 0 | 0 |
| JUN | 0 | 1,869,000 | 0 | 720 | 766 | 756 | 761 | 164 | 148 | 155 | 0 | 0 | 0 | 0 |
| JUL | | | | | | | | | | | | | | |
| AUG | | | | | | | | | | | | | | |
| SEP | | | | | | | | | | | | | | |
| OCT | | | | | | | | | | | | | | |
| NOV | | | | | | | | | | | | | | |
| DEC | | | | | | | | | | | | | | |

The total amount injected in 2014 is: 796,515 gallons

CERTIFICATION: *Shelby Coleman* DATE: 7-25-2014

November 15, 2013

Carl Chavez
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Certified Mailer #: 7011 3500 0000 2169 0663

RE: 3rd Quarter 2013 Injection Well Report
Bloomfield Refinery Class I (Non-Hazardous) Disposal Well
UIC-CL1-009 (GW130)
Western Refining Southwest, Inc.

Dear Mr. Chavez;

Enclosed is the above referenced report summarizing the operations of the Class I injection well located at the Bloomfield Refinery facility in Bloomfield, NM. The annual Mechanical Integrity Test (MIT), Bradenhead Test, and High-Pressure Shut-Down Test were conducted on September 19, 2013. A representative from the Oil Conservation Division was on-site to witness the tests. A copy of the respective test reports is attached and will be included in the up-coming Annual Injection Well Report.

If you should have any questions or require additional information, please do not hesitate to contact me at 505-632-4166 or kelly.robinson@wnr.com.

Sincerely,



Kelly R. Robinson
Environmental Supervisor
Western Refining

Cc: Randy Schmaltz (WNR)

WESTERN REFINING SOUTHWEST, INC. - BLOOMFIELD TERMINAL
P.O. BOX 159
BLOOMFIELD, NEW MEXICO 87413

MONTHLY INJECTION WELL REPORT
DISCHARGE PLAN GW-130
NE1/4 SE1/4 SECTION 27, T29N, R11W
NMPM, SAN JUAN COUNTY, NEW MEXICO

| PERIOD 2013 | AMOUNT OF WATER FROM RIVER (GALLONS) | AMOUNT TO SOLAR EVAP PONDS (GALLONS) | TOTALIZER AMOUNT INJECTED (GALLONS) | DOWN- TIME (HRS) | INJECTION PRESSURE | | | ANNULAR PRESSURE | | | ON-LINE FLOW RATES | | |
|----------------|---|---|--|------------------------|--------------------|---------------|---------------|------------------|---------------|---------------|-----------------------|--------------|--------------|
| | | | | | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (GPM) | MIN (GPM) | AVG (GPM) |
| JAN | 0 | 1,665,000 | 432,517 | 352 | 921 | 7 | 845 | 233 | 112 | 152 | 47 | 0 | 11.9 |
| FEB | 1,612 | 1,089,000 | 0 | 672 | 8 | 0 | 6 | 184 | 151 | 171 | 0 | 0 | 0 |
| MAR | 561 | 1,107,000 | 0 | 744 | 2 | 0 | 1 | 197 | 184 | 191 | 0.0 | 0 | 0 |
| APR | 2,160 | 739,512 | 496,488 | 371 | 963 | 0 | 399 | 135 | 199 | 177 | 74 | 0 | 13 |
| MAY | 3 | 0 | 2,593,194 | 205.6 | 1125 | 0 | 781 | 198 | 144 | 156 | 82 | 0 | 57 |
| JUN | 3,683 | 1,509,000 | 0 | 720 | 0 | 0 | 0 | 146 | 143 | 145 | 0 | 0 | 0 |
| JUL | 4,948 | 3,154,725 | 1,545,275 | 426 | 1114 | 0 | 473 | 180 | 143 | 151 | 82 | 0 | 35 |
| AUG | 1,199 | 0 | 3,072,399 | 6 | 1119 | 963 | 1080 | 166 | 143 | 151 | 82 | 40 | 68 |
| SEP | 0 | 1,276,842 | 256,158 | 416 | 1106 | 0 | 111 | 124 | 169 | 147 | 63 | 0 | 6 |
| OCT | 0 | 0 | 1,507,869 | 380 | 1119 | 0 | 538 | 113 | 170 | 139 | 79 | 0 | 35 |
| NOV | | | | | | | | | | | | | |
| DEC | | | | | | | | | | | | | |

The total amount injected in 2013 is: **9,903,900** gallons

CERTIFICATION: *Kelly Colman* DATE: 11/15/13

Submit 1 Copy To Appropriate District Office
 District I - (505) 381-6161
 1635 N. French Dr., Hobbs, NM 88240
 District II - (505) 748-1283
 811 W. First St., Alamogordo, NM 88310
 District III - (505) 334-4178
 1600 Rio Grande Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87502

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| | | |
|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-045-29092-00 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other - (Disposal Well) | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator: San Juan Refining Co. / Western Refining Southwest, Inc. - Bloomfield Refinery | | 6. State Oil & Gas Lease No. N/A |
| 3. Address of Operator # 50 Road 4990, Bloomfield, NM, 87413 | | 7. Lease Name or Well Agreement Name Disposal |
| 4. Well Location Unit Letter I : 2442 foot from the south line and 1250 feet from the East line Section 27 Township 29 S Range 11 E NMPM County San Juan | | 8. Well Number: 0001 |
| 11. Elevation (Show whether DR, RKB, RT, OR, etc.) | | 9. OGRID Number: 037218 |
| 10. Pool name or Wildcat: Hizon/Mesa Verde | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|---|--|--|--|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> | | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> | |
| OTHER: Annual MIT, Breakdown, High Pressure Shutdown Test <input checked="" type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions, Attach wellbore diagram of proposed completion or recompletion.

Western Refining Southwest, Inc. - Bloomfield Refinery requests permission to perform the annual MIT, Breakdown and High Pressure Shutdown Test on the Class I injection well referenced above. The tests will be performed on Thursday, September 19th, 2013. Monica Kuehling has agreed to be here to monitor the tests.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Matthew Krakow* TITLE Environmental Coordinator DATE 9/17/2013

Type or print name Matthew Krakow E-mail address: matk@wrc.com PHONE: 505-632-4169
 For State Use Only

APPROVED BY: *Paul J. Chavez* TITLE Environmental Engineer DATE 9/18/2013
 Conditions of Approval (if any):



9-19-13

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

(TA OR UIC)

Date of Test 9-19-13 Operator San Juan Refining API # 30-0

Property Name W 570 sul Well # 1 Location: Unit I Sec 27 Twp 29 Rge 11

Land Type:

State _____
Federal _____
Private /
Indian _____

Well Type:

Water Injection _____
Salt Water Disposal ✓
Gas Injection _____
Producing Oil/Gas _____
Pressure observation _____

Temporarily Abandoned Well (Y/N): _____ TA Expires: _____

Casing Pres. 8 Tbg. SI Pres. _____ Max. Inj. Pres. _____
Bradenhead Pres. 8 Tbg. Inj. Pres. _____
Tubing Pres. 830
Int. Casing Pres. _____

Pressured annulus up to 520 psi. for 30 mins. Test passed failed

REMARKS:

Parker set at 3221
top pres 3208-3276
Well rose to 530 last 15 min of test.
Kills at 1136

By Matthew Brown (Operator Representative) Witness Monica Kunkling (NMOCD)

(Position)

Revised 02-11-02

Mike Charlie witnessed the test



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
<http://emnr.state.nm.us/ood/District/W3/district.htm>

BRADENHEAD TEST REPORT

(submit 1 copy to above address)

Date of Test 9-19-13 Operator Son Juan Refining API #30-0
Property Name Disposal Well No. 1 Location: Unit I Section 27 Township 29 Range 11
Well Status (Shut-In or Producing) Initial PSI: Tubing 830 Intermediate NA Casing 160 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

| Testing | PRESSURE | | | | |
|---------|------------|-----|-----|--------|-----|
| | Bradenhead | | | INTERM | |
| | BH | Int | Csg | Int | Csg |
| 5 min | 0 | | 160 | | |
| 10 min | 0 | | 160 | | |
| 15 min | 0 | | 160 | | |
| 20 min | | | | | |
| 25 min | | | | | |
| 30 min | | | | | |

| | FLOW CHARACTERISTICS | |
|-----------------|----------------------|--------------|
| | BRADENHEAD | INTERMEDIATE |
| Steady Flow | | |
| Surges | | |
| Down to Nothing | / | |
| Nothing | | |
| Gas | / | |
| Gas & Water | | |
| Water | | |

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____

5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE NA

REMARKS: Puff when opened.

By [Signature]

Witness [Signature]

(Position)

E-mail address _____

July 12, 2013

Carl Chavez
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Certified Mailer #: 7011 3500 0000 2169 0618

RE: 2nd Quarter 2013 Injection Well Report
Bloomfield Refinery Class I (Non-Hazardous) Disposal Well
UIC-CL1-009 (GW130)
Western Refining Southwest, Inc.

Dear Mr. Chavez;

Enclosed is the above referenced report summarizing the operations of the Class I injection well located at the Bloomfield Refinery facility in Bloomfield, NM. Due to the limited operation of the injection well, there was no additional testing performed during this reporting period.

If you should have any questions or require additional information, please do not hesitate to contact me at 505-632-4166 or kelly.robinson@wnr.com.

Sincerely,



Kelly R. Robinson
Environmental Supervisor
Western Refining Southwest, Inc.

Cc: Randy Schmaltz (WNR)

RECEIVED OGD
2013 JUL 15 P 2:18

WESTERN REFINING SOUTHWEST, INC. - BLOOMFIELD TERMINAL
P.O. BOX 159
BLOOMFIELD, NEW MEXICO 87413

MONTHLY INJECTION WELL REPORT
DISCHARGE PLAN GW-130
NE1/4 SE1/4 SECTION 27, T29N, R11W
NMPM, SAN JUAN COUNTY, NEW MEXICO

| PERIOD 2013 | AMOUNT OF WATER FROM RIVER (GALLONS) | AMOUNT TO SOLAR EVAP PONDS (GALLONS) | TOTALIZER AMOUNT INJECTED (GALLONS) | DOWN- TIME (HRS) | INJECTION PRESSURE | | | ANNULAR PRESSURE | | | ON-LINE FLOW RATES | | |
|----------------|---|---|--|------------------------|--------------------|---------------|---------------|------------------|---------------|---------------|-----------------------|--------------|--------------|
| | | | | | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (GPM) | MIN (GPM) | AVG (GPM) |
| JAN | 0 | 1,665,000 | 432,517 | 352 | 921 | 7 | 845 | 233 | 112 | 152 | 47 | 0 | 11.9 |
| FEB | 1,612 | 1,089,000 | 0 | 672 | 8 | 0 | 6 | 184 | 151 | 171 | 0 | 0 | 0 |
| MAR | 561 | 1,107,000 | 0 | 744 | 2 | 0 | 1 | 197 | 184 | 191 | 0.0 | 0 | 0 |
| APR | 2,160 | 739,512 | 496,488 | 371 | 963 | 0 | 399 | 135 | 199 | 177 | 74 | 0 | 13 |
| MAY | 3 | 0 | 2,593,194 | 205.6 | 1125 | 0 | 781 | 198 | 144 | 156 | 82 | 0 | 57 |
| JUN | 3,683 | 1,509,000 | 0 | 720 | 0 | 0 | 0 | 146 | 143 | 145 | 0 | 0 | 0 |
| JUL | | | | | | | | | | | | | |
| AUG | | | | | | | | | | | | | |
| SEP | | | | | | | | | | | | | |
| OCT | | | | | | | | | | | | | |
| NOV | | | | | | | | | | | | | |
| DEC | | | | | | | | | | | | | |

The total amount injected in 2013 is: **3,522,199** gallons

CERTIFICATION: *Kelli Kolumer* DATE: 7-12-2013

July 12, 2013

Carl Chavez
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Certified Mailer #: 7011 3500 0000 2169 0618

RE: 2nd Quarter 2013 Injection Well Report
Bloomfield Refinery Class I (Non-Hazardous) Disposal Well
UIC-CL1-009 (GW130)
Western Refining Southwest, Inc.

Dear Mr. Chavez;

Enclosed is the above referenced report summarizing the operations of the Class I injection well located at the Bloomfield Refinery facility in Bloomfield, NM. Due to the limited operation of the injection well, there was no additional testing performed during this reporting period.

If you should have any questions or require additional information, please do not hesitate to contact me at 505-632-4166 or kelly.robinson@wnr.com.

Sincerely,



Kelly R. Robinson
Environmental Supervisor
Western Refining Southwest, Inc.

Cc: Randy Schmaltz (WNR)

2013 JUL 15 P 2:18
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**WESTERN REFINING SOUTHWEST, INC. - BLOOMFIELD TERMINAL
P.O. BOX 159
BLOOMFIELD, NEW MEXICO 87413**

**MONTHLY INJECTION WELL REPORT
DISCHARGE PLAN GW-130
NE1/4 SE1/4 SECTION 27, T29N, R11W
NMPM, SAN JUAN COUNTY, NEW MEXICO**

| PERIOD 2013 | AMOUNT OF WATER FROM RIVER (GALLONS) | AMOUNT TO SOLAR EVAP PONDS (GALLONS) | TOTALIZER AMOUNT INJECTED (GALLONS) | DOWN- TIME (HRS) | INJECTION PRESSURE | | | ANNULAR PRESSURE | | | ON-LINE FLOW RATES | | |
|----------------|---|---|--|------------------------|--------------------|---------------|---------------|------------------|---------------|---------------|-----------------------|--------------|--------------|
| | | | | | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (PSIA) | MIN (PSIA) | AVG (PSIA) | MAX (GPM) | MIN (GPM) | AVG (GPM) |
| JAN | 0 | 1,665,000 | 432,517 | 352 | 921 | 7 | 845 | 233 | 112 | 152 | 47 | 0 | 11.9 |
| FEB | 1,612 | 1,089,000 | 0 | 672 | 8 | 0 | 6 | 184 | 151 | 171 | 0 | 0 | 0 |
| MAR | 561 | 1,107,000 | 0 | 744 | 2 | 0 | 1 | 197 | 184 | 191 | 0.0 | 0 | 0 |
| APR | 2,160 | 739,512 | 496,488 | 371 | 963 | 0 | 399 | 135 | 199 | 177 | 74 | 0 | 13 |
| MAY | 3 | 0 | 2,593,194 | 205.6 | 1125 | 0 | 781 | 198 | 144 | 156 | 82 | 0 | 57 |
| JUN | 3,683 | 1,509,000 | 0 | 720 | 0 | 0 | 0 | 146 | 143 | 145 | 0 | 0 | 0 |
| JUL | | | | | | | | | | | | | |
| AUG | | | | | | | | | | | | | |
| SEP | | | | | | | | | | | | | |
| OCT | | | | | | | | | | | | | |
| NOV | | | | | | | | | | | | | |
| DEC | | | | | | | | | | | | | |

The total amount injected in 2013 is: **3,522,199** gallons

CERTIFICATION: *Kelly Kolumer* DATE: 7-12-2013

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Friday, September 25, 2009 3:05 PM
To: 'Bob Patterson'; 'lmolleur@keyenergy.com'; 'Schmaltz, Randy'; DARRELL MOORE; Lackey, Johnny
Cc: Sanchez, Daniel J., EMNRD; Jones, William V., EMNRD; VonGonten, Glenn, EMNRD
Subject: New Mexico Oil Conservation Division Class I (non-hazardous) Disposal Well Operator Notice--QUARTERLY & ANNUAL REPORTING

Gentlemen:

Re: UIC Class I Disposal Well **Quarterly and Annual Reporting**

You are receiving this message because you are currently operating a Underground Injection Control (UIC) Class I (non-hazardous) Disposal Well in New Mexico under an Oil Conservation Division (OCD) Discharge Permit. You may be aware of the most recent events related to OCD Class III Wells in New Mexico and can find out more by visiting the OCD's Brine Well Webpage at <http://www.emnrd.state.nm.us/OCD/brinewells.htm> and OCD Brine Well Work Group Website at <http://ocdimage.emnrd.state.nm.us/imaging/AEOrderFileView.aspx?appNo=pCJC0906359521>.

The OCD is writing to inform you that it will be monitoring more closely the receipt of your "Quarterly Reports" and "Annual Reports" required under the applicable section(s) of your OCD Discharge Permit. After reexamining our UIC Program subsequent to the UIC Class III Solution Mining Wells that collapsed in July and November of 2008, the OCD identified that it has been deficient in tracking reporting obligations in the past; however, the OCD has recently upgraded its online electronic system to better track operators who are not meeting the reporting requirements as specified in their OCD Discharge Permits. Please plan on submitting reports with required information by the date specified in your discharge permit. Operators undergoing permit renewal will notice changes to the OCD's discharge permit, which will include "Annual Reports" in addition to the Quarterly Reporting requirement(s).

To access your OCD Discharge Permit Online for the date of submittal and required contents of the report(s), please go to OCD Online at <http://ocdimage.emnrd.state.nm.us/imaging/AEOrderCriteria.aspx> (enter "Order Type" as UICI and your "Order Number"). The OCD has placed a "Quarterly Reporting" and "Annual Reports" thumbnails into each of your online well files and will be scanning all received reports into them upon receipt from now on.

If you have been delinquent in submitting your Quarterly (more recent permits require Annual Reports), a historical review of your production or disposal records will be required in order to provide cumulative injection or disposal information in this year's report.

Please contact me if you have questions or need assistance.

Thank you in advance for your cooperation in this matter.

Copy: Class I (non-hazardous) Disposal Well Files UICI- 5, 9, 8, 8-1 & 8-0 (Quarterly Reporting & Annual Reports)

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")