Revised October 10, 2003

Form C-141

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

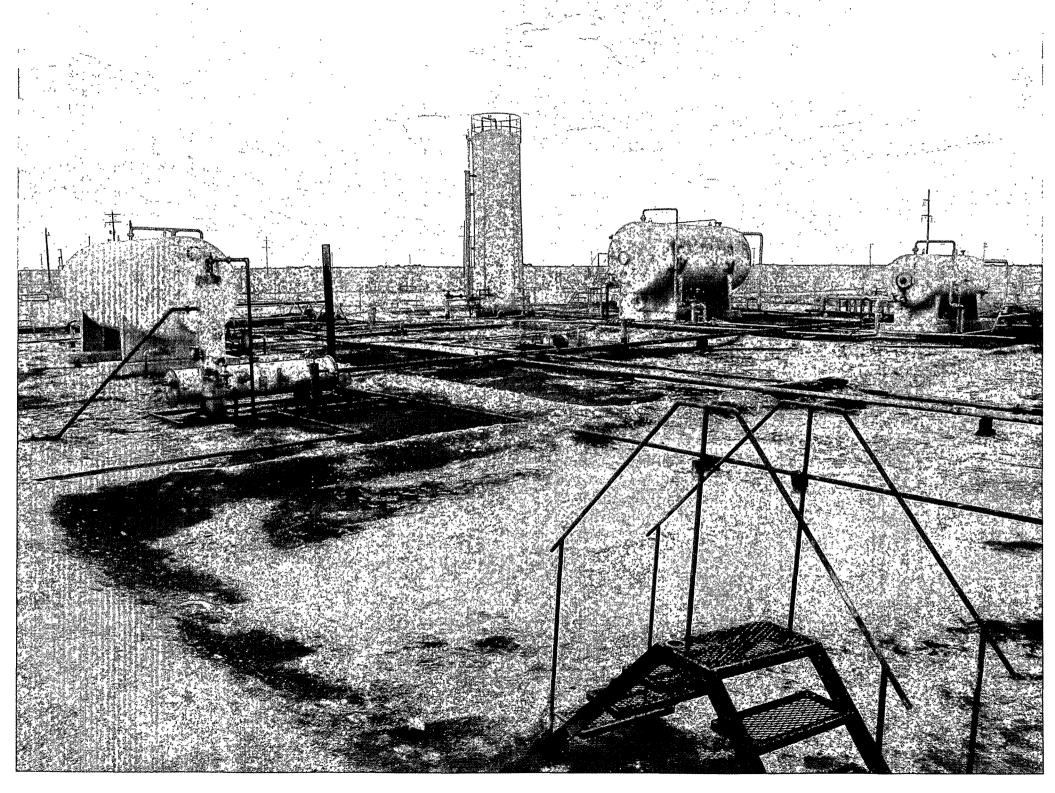
	OPERATO	R	⊠ In	Final Repor				
Name of Company Legacy Reserves, LP	Contact Kevin Bra							
Address P. O. Box 10848, Midland, Texas 79702	Telephone No. 432-238-2856							
Facility Name JM Denton Tank Battery	Facility Type Tank Battery							
	· · · · · · · · · · · · · · · · · · ·							
Surface Owner Darr Angell Mineral Owner	7		Lease N	0.				
LOCATIO	ON OF RELEASE	Σ						
Unit Letter Section Township Range Feet from the Nort	th/South Line Feet fro	om the Eas	st/West Line	County Lea				
Latitude 33° 01.827" Nort	h Longit	tude <u>103° 1</u> (0.241" West					
	E OF RELEASE				· · · · · · · · · · · · · · · · · · ·			
Type of Release Produced Water	Volume of Release	1750 bbis	Volume R	Volume Recovered 1500 bbls				
Source of Release Tank	Date and Hour of O 8-10-2009 @ 2:00 a			Date and Hour of Discovery 8-10-2009 @ 8:30 am				
Was Immediate Notice Given?	If YES, To Whom?							
X Yes No Not Required	Geoff Leking							
By Whom? Kevin Bracey	Date and Hour 8-14-2009 @ 9:00 am							
Was a Watercourse Reached? ☐ Yes ☒ No	If YES, Volume Impacting the Watercourse.							
If a Watercourse was Impacted, Describe Fully.*		W	ATERO	55 ¹				
Describe Cause of Problem and Remedial Action Taken: The transfer pater. The site will be remediated to NMOCD guidelines.	oump on a 1,000 barrel	water tank ma	alfunctioned re	sulting in a relea	se of produced			
Describe Area Affected and Cleanup Action Taken. Release impacted	approximately 30,000 sq	uare feet insid	de the tank bat	tery.				
I hereby certify that the information given above is true and complete	to the best of my know	vledge and m	aderstand that	pursuant to NM	OCD rules and			
regulations all operators are required to report and/or file certain rele	ase notifications and per	rform correct	ive actions for	releases, which	may endange			
public health or the environment. The acceptance of a C-141 report t	y the NMOCD marked	as "Final Re	port" does not	relieve the oper	ator of hability			
should their operations have failed to adequately investigate and remove or the environment. In addition, NMOCD acceptance of a C-141 re-	nate contamination was	pose a unear	to ground wa	for compliance	with any othe			
federal, state, or local laws and/or regulations.	pore does not tenere an	o operator or	reshanovarively	in complicative				
	OIL CONSERVATION DIVISION							
Signature: Signature:	ENV ENGINEER! Approved by District Supervisor.							
		•	1. 00 .	Palain-				
Printed Name: Kevin Bracey			Jerffrey	Lagrand				
Title: Production Foreman	Approval Date: 08/26/09 Expiration Date: 0/26/09							
NOTE: VITTERS & MARKETS				1				
E-mail Address: kbracey@legacyip.com	Conditions of Approv	al: Deriner	HEJO _	\bigvee				
	CLEUN+1.20	ACI DIME		IRP-09.8	. 1775			
Date: 8-25-2009 Phone: 432-238-2856	71/01	4- C-141	<u> </u>	11KL -01.9	. 44 10			

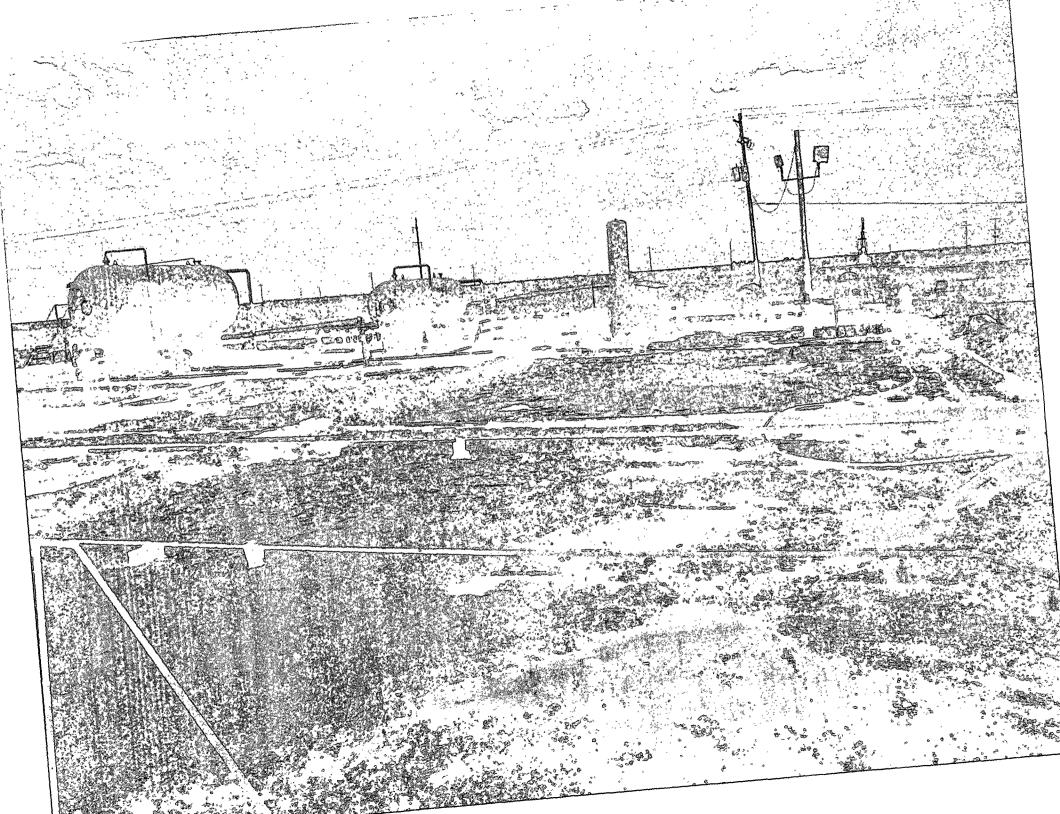
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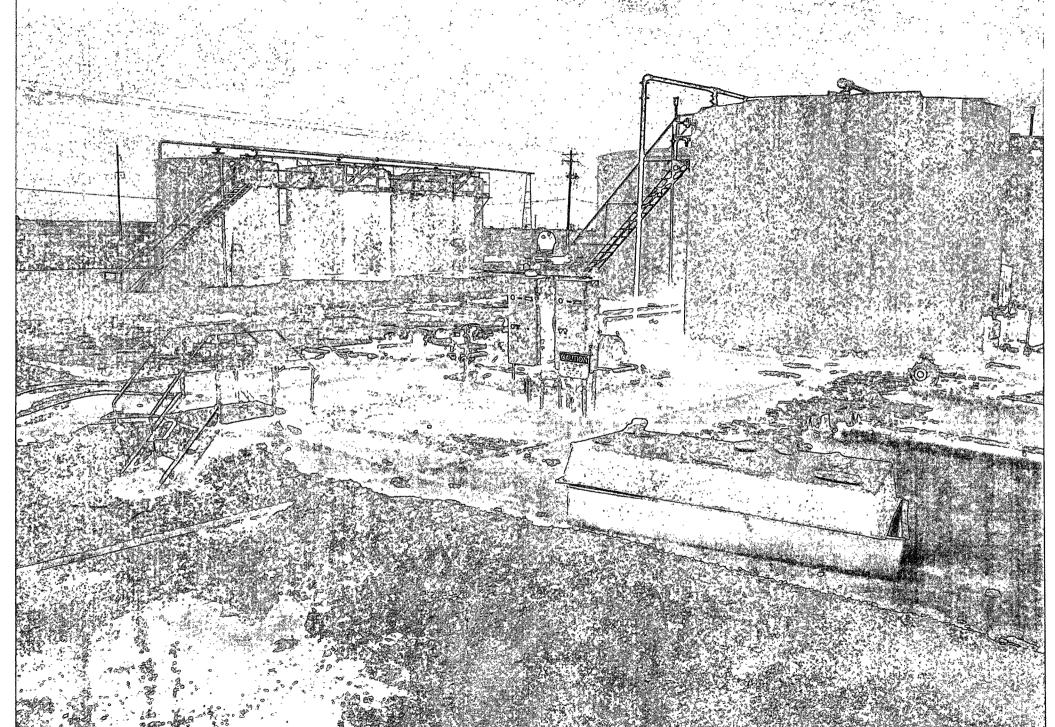
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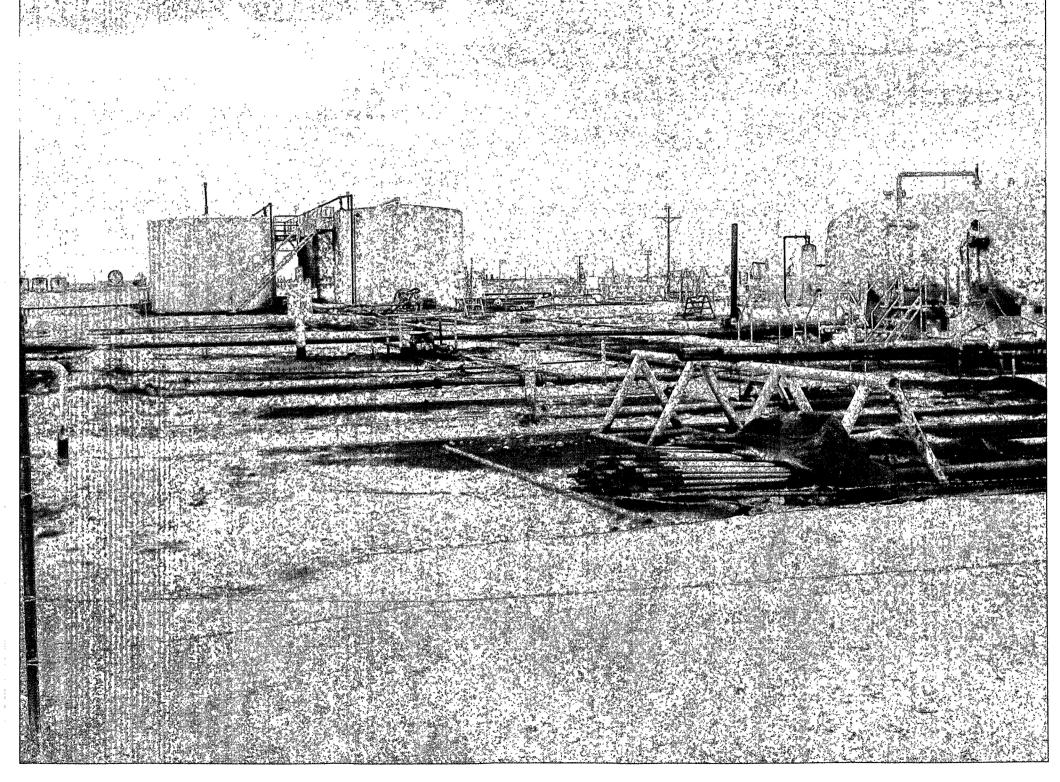
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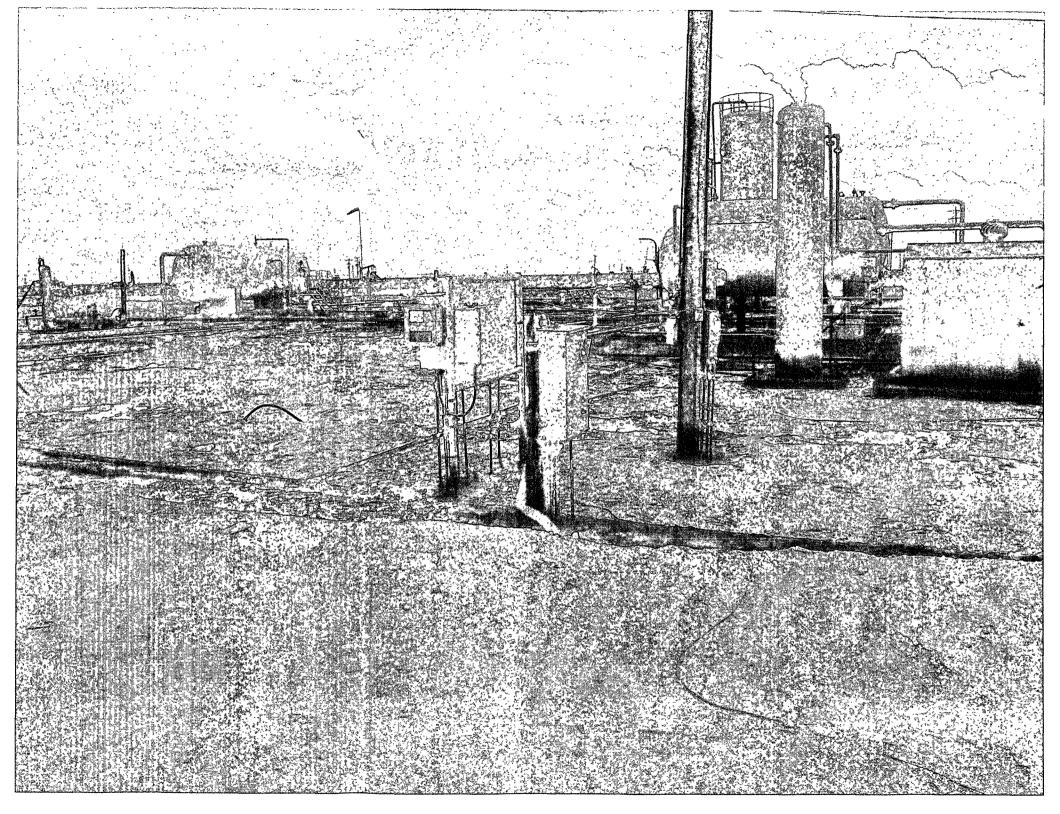
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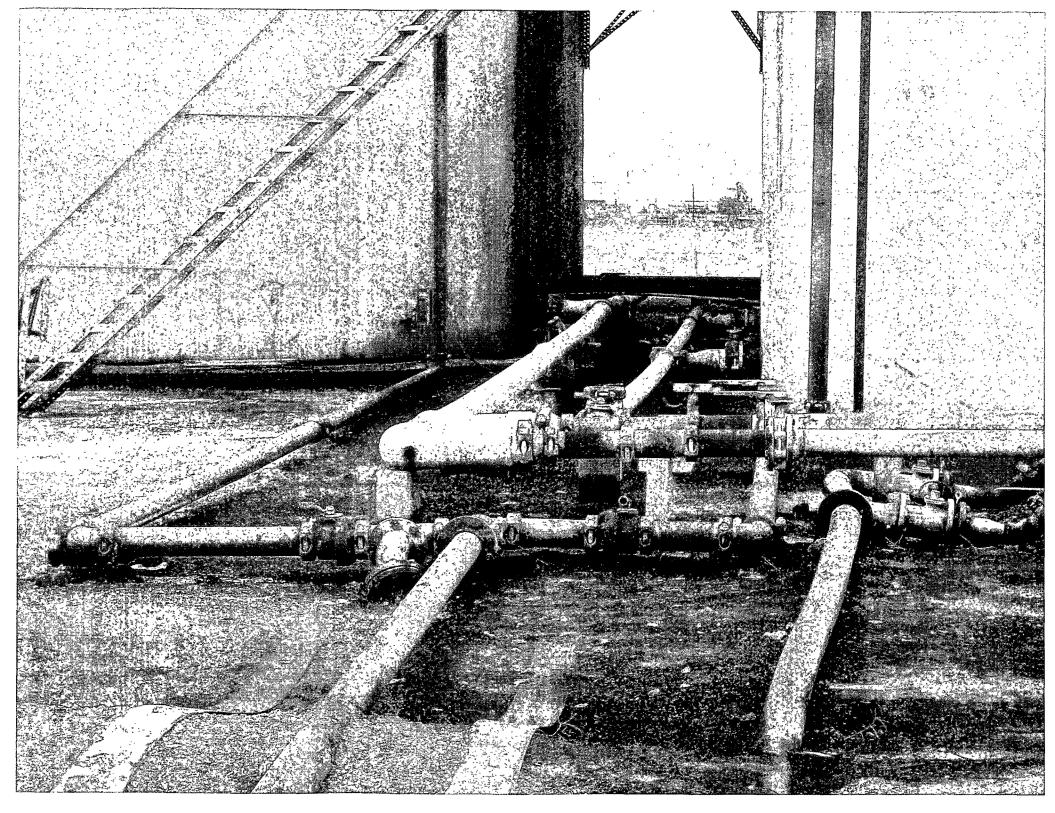


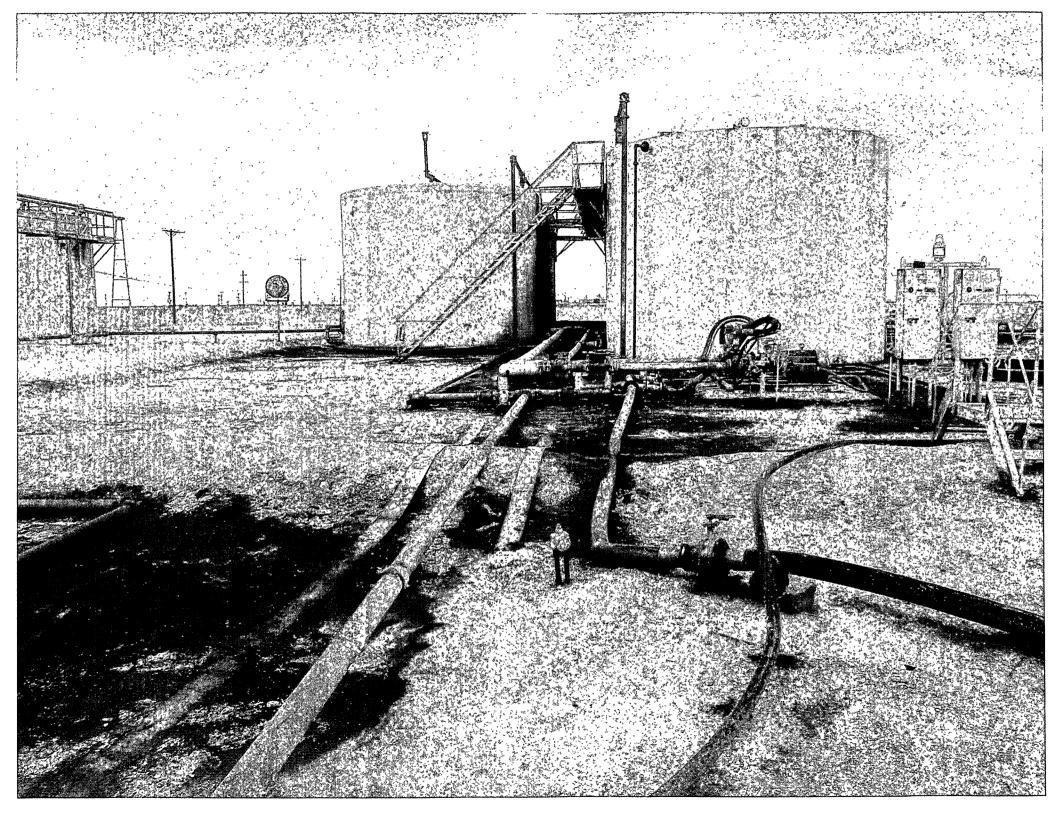




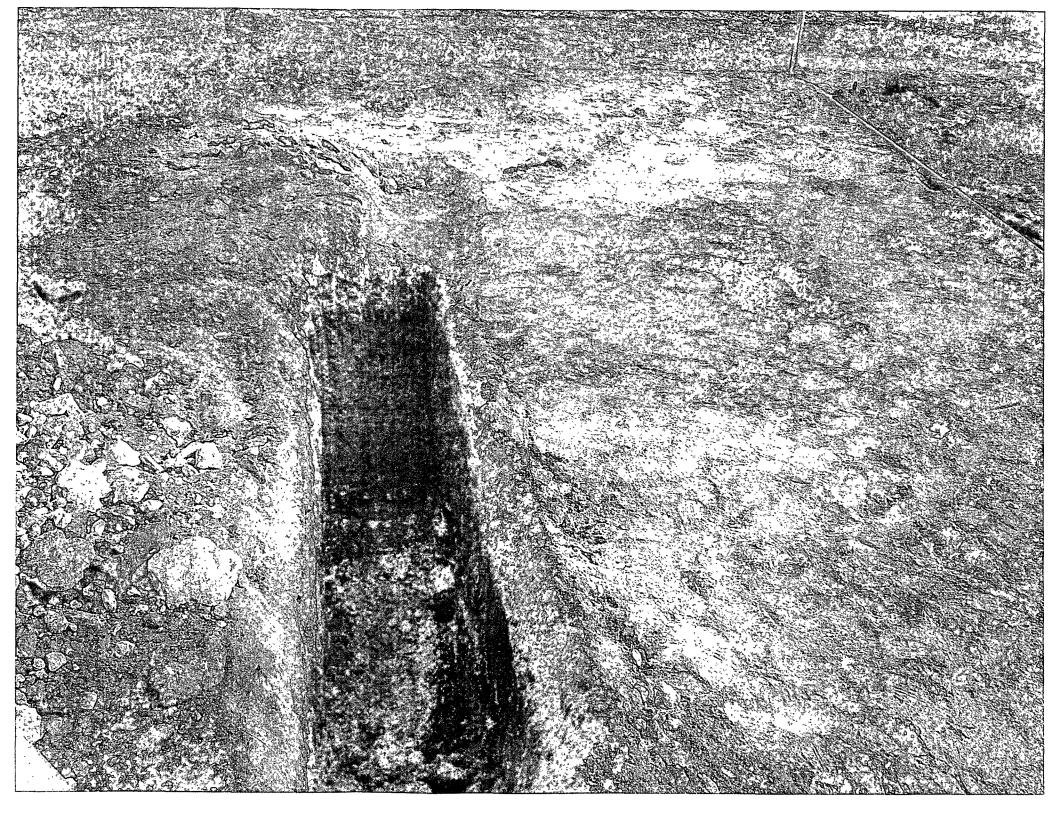






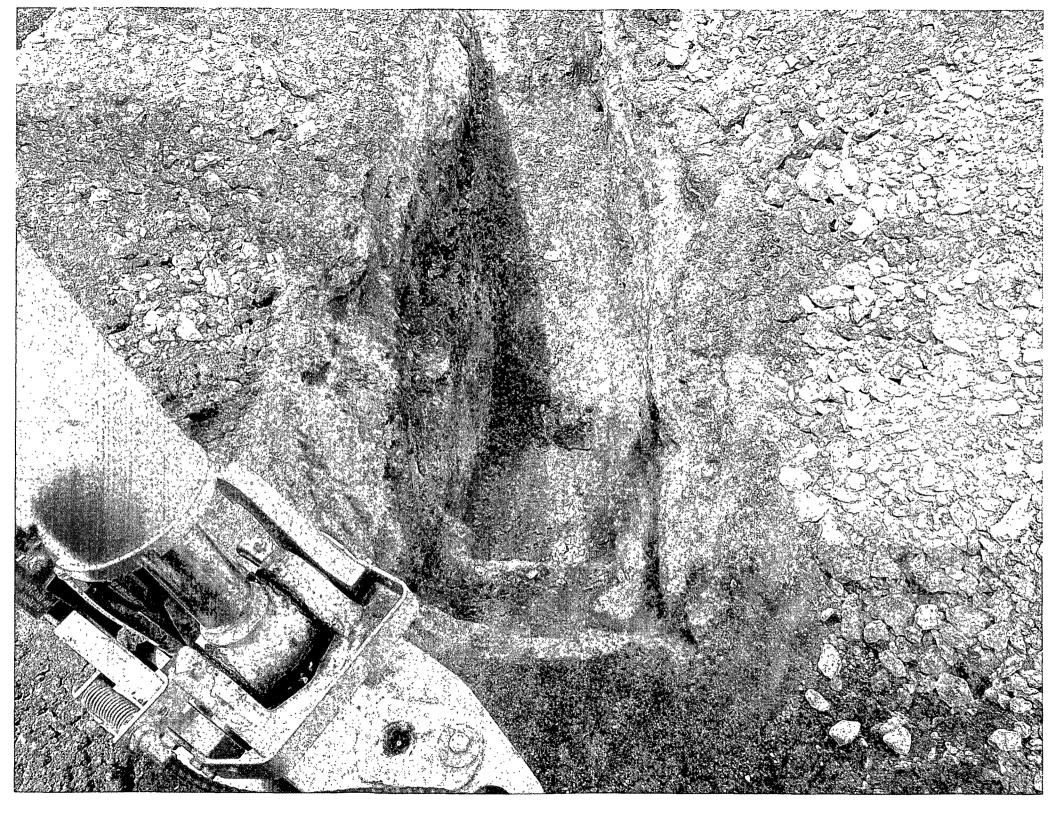












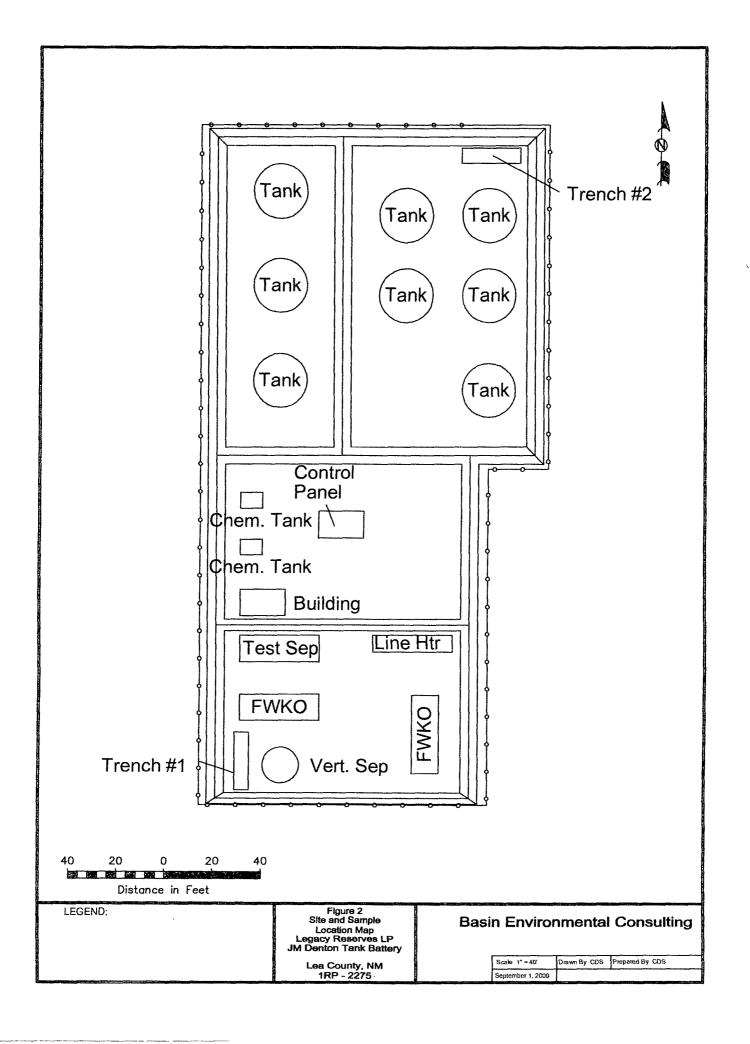


TABLE 1

CONCENTRATIONS OF TPH, BTEX AND CHLORIDES IN SOIL

LEGACY RESERVES, LP JM DENTON TANK BATTERY LEA COUNTY, NEW MEXICO NMOCD # 1RP-2275

SAMPLE LOCATION	SAMPLE DEPTH (Below Grade Surface)	SAMPLE DATE	SOIL STATUS	METHOD: EPA SW 846-8021B, 5030					SW 848-8015M				300.1	
				BENZENE (mg/Kg)	TOLUENE (mg/Kg)	ETHYL- BENZENE (mg/Kg)	M,P- XYLENE (mg/Kg)	O- XYLENE (mg/Kg)	TOTAL BTEX (mg/Kg)	GRO C ₆₋ C ₁₂ (mg/Kg)	DRO C ₁₂ -C ₂₈ (mg/Kg)	ORO C ₂₈ -C ₃₅ (mg/Kg)	TOTAL TPH C ₆ -C ₃₅ (mg/Kg)	CHLORIDE (mg/Kg)
Trench #1 @ 2'	2 Feet	08/19/09	In-Situ	0.0026	0.199	0.1253	0.4614	0.0831	0.8714	152	461	32.9	645.9	2,140
Trench #1 @ 7'	7 Feet	08/19/09	In-Situ	<0.0011	<0.0022	0.0029	0.0101	0.0031	0.0161	17.7	128	<16.4	145.7	611
Trench #1 @ 13'	13 Feet	08/19/09	In-Situ	<0.0012	<0.0023	<0.0012	<0.0023	<0.0012	<0.0023	<17.4	29.9	<17.4	29.9	471
Trench #2 @ 2'	2 Feet	08/19/09	In-Situ	0.0012	0.0041	0.0166	0.0532	0.0297	0.1048	98.7	1,320	154	1,573	2,370
Trench #2 @ 7'	7 Feet	08/19/09	In-Situ	<0.0221	0.0832	0.1110	0.5181	0.1683	0.8806	408	2,610	205	3,223	1,480
Trench #2 @ 9'	9 Feet	08/19/09	In-Situ	<0.0011	0.0171	0.0266	0.1254	0.0959	0.265	134	643	45.3	822.3	880
	19.33	212		7 Carl 20		27.08.33	17.02 (1). F		53.00					25.50