	1625 N. French Dr., Hobbs, NM 88240Energy Minerals <u>District II</u> Energy Minerals1301 W. Grand Avenue, Artesia, NM 88210Oil Conse <u>District III</u> Oil Conse1000 Rio Brazos Road, Aztec, NM 874101220 Sout <u>District IV</u> Santa Fe, NM 87505Santa FSanta Fe, NM 87505	New Mexico and Natural Resources rvation Division h St. Francis Dr. Fe, NM 87505		Form C-141 Revised October 10, 2003 2005 ubmit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form			
	30-015-02575 Release Notificatio	n and Corrective A	ction				
		OPERATOR	🔲 Initia	al Report 🛛 🛛 Final Report			
	Name of Company: Sandlot Energy	Contact: Jackie Brewer					
	Address: PO Box 711; Lovington, NM 88260	Telephone No. 575-631-4					
	Facility Name LEVERS STATE BATTERY	Facility Type TANK BAT	TERY				
	Surface Owner NMSLO Mineral Owner		Lease N	No. 30-015-02575			
		N OF RELEASE	East/West Line	County			
	Unit LetterSectionTownshipRangeFeet from theNorthN418S28E	reet from the	East/west Line	County EDDY			
	Latituda	Longitudo	· ···· ···				
	Latitude						
	NATURE	C OF RELEASE					
	Type of Release HISTORICAL	Volume of Release N/A	Volume F				
	Source of Release ACCUMULATED RELEASE FROM ACTIVE WH	Date and Hour of Occurrence	e Date and	Hour of Discovery			
	Was Immediate Notice Given?	If YES, To Whom?					
	By Whom? Was a Watercourse Reached?	Date and Hour If YES, Volume Impacting the Watercourse.					
	$\square \text{ Yes } \boxtimes \text{ No}$	in TES, volume impacting t	ine watercourse.				
_	If a Watercourse was Impacted, Describe Fully.*						
	If a watercourse was impacted, Describe Fully.						
	N/A						
	Describe Cause of Problem and Remedial Action Taken.*						
	HISTORICAL LEAKS – SITE WAS SAMPLED AND REMEDIATED						
	Describe Area Affected and Cleanup Action Taken.*						
	AREA AROUND TANKS - REMEDIATED						
	I hereby certify that the information given above is true and complete to						
	regulations all operators are required to report and/or file certain release r public health or the environment. The acceptance of a C-141 report by th	te NMOCD marked as "Final R	eport" does not reli	eve the operator of liability			
	should their operations have failed to adequately investigate and remedia	te contamination that pose a three	eat to ground water	, surface water, human health			
	or the environment. In addition, NMOCD acceptance of a C-141 report of	does not relieve the operator of i	responsibility for co	ompliance with any other			
	federal, state, or local laws and/or regulations.			DUUGION			
	$\sim \mathbb{R}$	<u>OIL CON</u>	SERVATION	DIVISION			
	Signature: S. Delver		1.1				
		Approved by Spiniet Byperer	14 Bronie	n_			
	Printed Name: DACKIE BREWER	SEP 2 9 2009					
	Title: OPERATOR	Approval Date:	Expiration I	Date: NA			
	E-mail Address: BREWER212@AOL.COM	Conditions of Approval:	Attached				
	Date: Phone: 575-631-4592	• •					
*	Attach Additional Sheets If Necessary						
			21	RP-341			

pMCBC	192723	38947
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CONSULTING AND ENVIRONMENTAL REMEDIATION

May 11, 2009								
Enviro New I 1301	like Bratcher onmental Field Mexico Oil Cor W. Grand Ave a, New Mexico	servation Division						
RE:	Remediation	Plan Letter						
	Operator:	Sandlot Energy/Cantera						
	Lease:	Levers State Battery						
	API:	30-015-02575						
	Legal:	UL-N (NW ¼ of the NE ¼) of Section 8, T18S, R28E						
		Eddy County, New Mexico						
	Coordinates	Latitude: N32° 46' 00.85"; Longitude: W104° 11' 48.95"						
	EPI Ref No.:	455013						

Dear Mr. Bratcher:

On behalf of Sandlot Energy/Cantera, Environmental Plus, Inc. (EPI) submits the following Remediation Plan Letter to address remediation of the aforementioned location. Soil impacts are historical in nature with no data indicating release date(s), volume and nature of release fluid(s) or efforts to remediate the release area(s).

Remediation Proposal – Sandlot Energy/Cantera proposes to delineate and collect samples from location. Submit samples to an independent laboratory for analysis. Contact the NMOCD in regards to the analytical results and remediate per NMOCD guidelines and instruction.

Official communications should be directed to Mr. Jackie Brewer at (575) 631-4592 (mobile) with correspondence addressed to:

> Mr. Jackie Brewer Sandlot Energy/Cantera P.O. Box 711 Lovington, New Mexico 88260

Sincerely,

Shelly J Tucker

Environmental Consultant

Cc: Jackie Brewer, Sandlot Energy Al Nasser, Cantera

Encl: none

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CONSULTING AND ENVIRONMENTAL REMEDIATION

May 11, 2009

Mr. Mike Bratcher Environmental Field Technician New Mexico Oil Conservation Division 1301 W. Grand Ave Artesia, New Mexico 88210

RE: Closure Report

Ciobul e Rep	
Operator:	Sandlot Energy/Cantera
Lease:	Levers State Battery
API:	30-015-02575
Legal:	UL-N (NW ¼ of the NE ¼) of Section 8, T18S, R28E
	Eddy County, New Mexico
Coordinates	Latitude: N32° 46' 00.85"; Longitude: W104° 11' 48.95"
EPI Ref No.:	455013

Dear Mr. Bratcher:

On behalf of Sandlot Energy/Cantera, Environmental Plus, Inc. (EPI) submits the following *Closure Report Letter* to address remediation of the aforementioned location. Soil impacts are historical in nature with no data indicating release date(s), volume and nature of release fluid(s) or efforts to remediate the release area(s). For clarity and cross reference elimination purposes, the *Closure Report Letter* offers Site Background history, Site Delineation, Remedial Activities, Analytical Data and Conclusion.

A. Site Background - The Site is located in UL-N (NW ¼ of the NE ¼) of Section 8, T18S, R28E at an elevation of approximately 3,633 feet above mean sea level (amsl). A search for water wells was completed utilizing the <u>New Mexico Office of the State Engineers</u> website and a database maintained by the United States Geological Survey (USGS). No water wells exist within a 1,000 foot radius of the release site. No surface water exists within a 1,000-foot radius of the release area (reference *Figure 2*). Groundwater data taken from domestic and USGS water wells within a one (1) mile radius indicates an average water depth of approximately 107 feet below ground surface (bgs). Utilizing this information, New Mexico Oil Conservation Division (NMOCD) Remedial Goals for this Site were determined as follows:

Parameter	Remedial Goal
Benzene	10 parts per million
BTEX	50 parts per million
ТРН	5000 parts per million

* Chloride residuals may not be capable of impacting local groundwater above NMWQCC Ground Water Standards of 250 mg/L

CONSULTING AND ENVIRONMENTAL REMEDIATION

B. Site Delineation – In July of 2008, Sandlot Energy/Cantera mobilized at the battery to excavate an area of twenty (20) feet by ten (10) feet by two (2) feet below ground surface (bgs). During the excavation, soil samples were collected at a depth of one (1) foot bgs and two (2) feet bgs. Samples were submitted to an independent laboratory for analysis (reference *Table 2* for *Summary of Soil Boring Soil Sample Analytical Results*).

On April 17, 2009 EPI mobilized at the well head to direct the location and depth of four (4) soil borings. The soil borings were advanced around the tank battery area. Due to rock encounter during the boring, soil samples were only collected at a depth of four (4) foot bgs, total depth (TD) of the soil boring (reference *Table 2* for *Summary of Soil Boring Soil Sample Analytical Results*).

C. **Remedial Activities** – In July 2008, Sandlot Energy/Cantera excavated the area around the tank battery, transported the excavated material to CRI and backfilled the hole with on site material. No soil samples were collected during backfilling activities.

A review of *Table 2 Summary of Soil Boring Soil Sample Analytical Results* indicates impacted soil exceeding NMOCD Chloride remedial threshold goals of 250mg/Kg in the bottom of excavation. However, with average depth between known contaminants and ground water greater than one-hundred two (102) feet (reference *Table 1* for *Well Data*) and contaminants confined within an area of dense rock, additional vertical excavation is not practical nor performance or cost effective. In addition, contaminants are limited to a small confined area and potential contamination of groundwater diminishes as natural attenuation should greatly reduce concentrations during migration.

The entire area was contoured to allow natural drainage and vehicular traffic.

D. **Conclusion** - According to recent laboratory analytical results (reference *Attachment 2*), soils within the excavation area are moderately hydrocarbon and chloride impacted. With hydrocarbon and chloride impacts confined in dense rock and a small area, natural attenuation should deplete concentrations significantly during migration to groundwater. No additional excavation is necessary.

In view of extensive efforts exerted to remediate the release area, EPI requests NMOCD require no additional remedial activity of the site and issue Sandlot Energy/Canterra a *Site Closure Letter*.

Please address questions, concerns and/or needs for additional technical information to Shelly J. Tucker at (575) 394-3481 (office), (575) 706-9121 (cellular) or via e-mail at <u>stucker@envplus.net</u>. Official communications should be directed to Mr. Jackie Brewer at (575) 631-4592 (mobile) with correspondence addressed to:

Mr. Jackie Brewer Sandlot Energy/Cantera P.O. Box 711 Lovington, New Mexico 88260

Sincerely,

Jul Shelly J Tucker

Environmental Consultant

- Cc: Jackie Brewer, Sandlot Energy Al Nasser, Cantera David Duncan, Civil Engineer File
- Encl: Figure 1 Area Map
 - Figure 2 Site Location Map
 - Figure 3 Groundwater Gradient Map
 - Figure 4 Site Map
 - Figure 5 Excavation and Sample Location Map
 - Table 1 Well Data

Table 2 – Summary of Excavation Soil Sample Laboratory Analytical Results Attachment I – Site Photographs

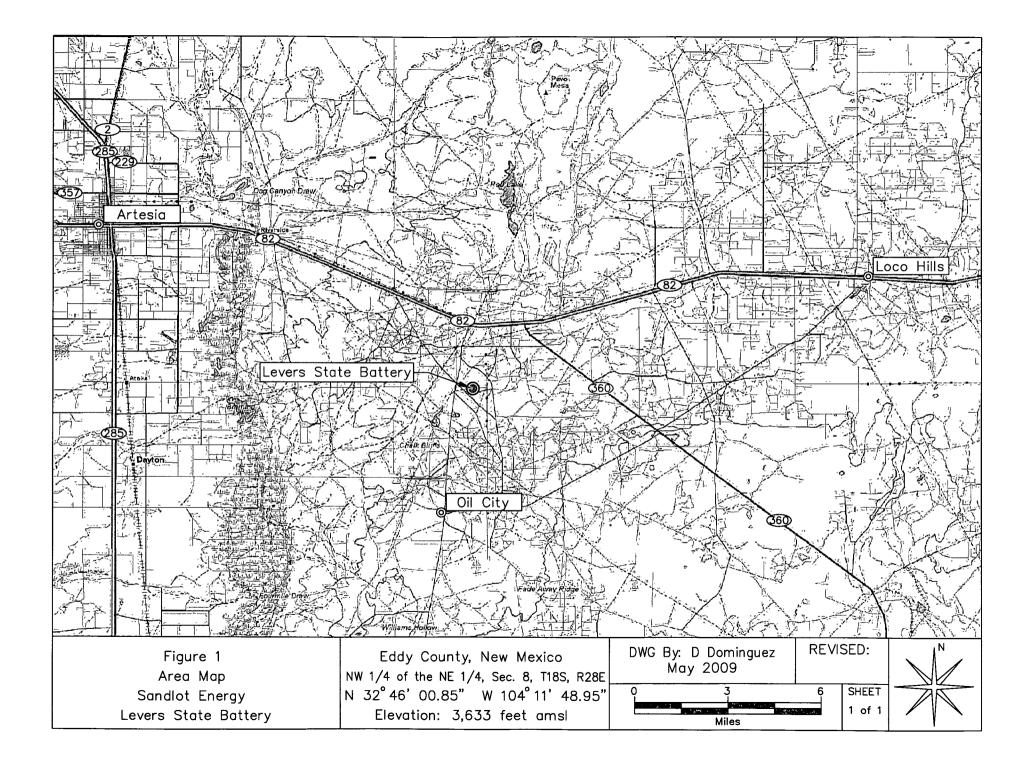
Attachment II – Laboratory Analytical Results and Chain-of-Custody Forms Attachment III – Initial NMOCD Form C-141

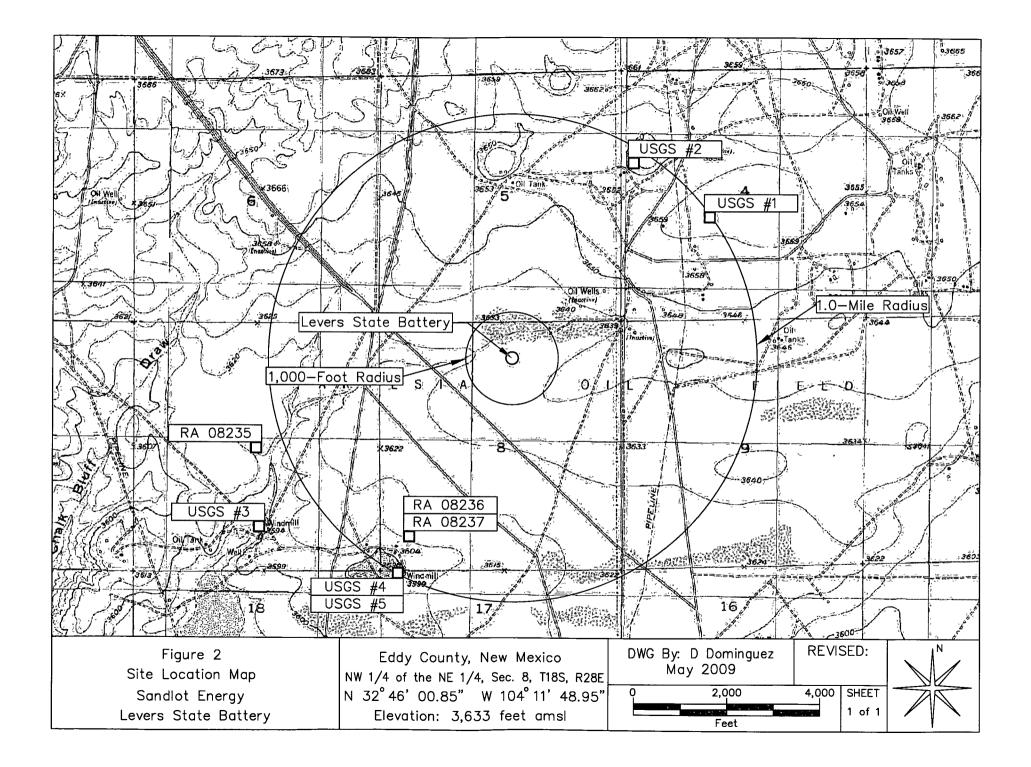
Final NMOCD Form C-141

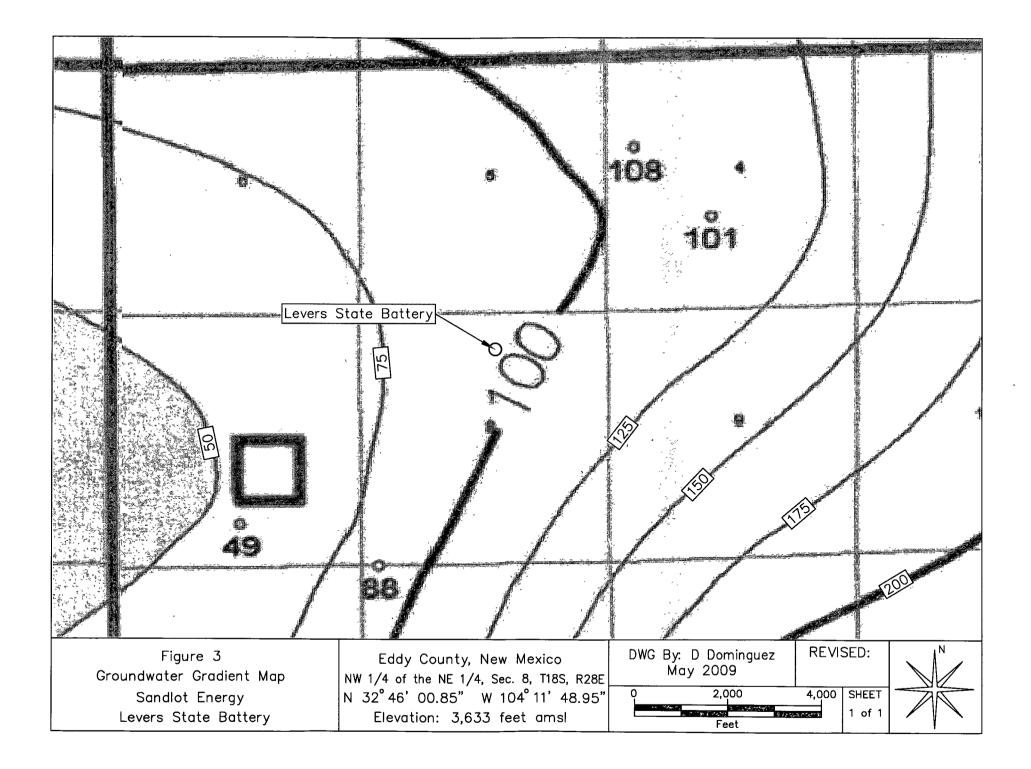
FIGURES

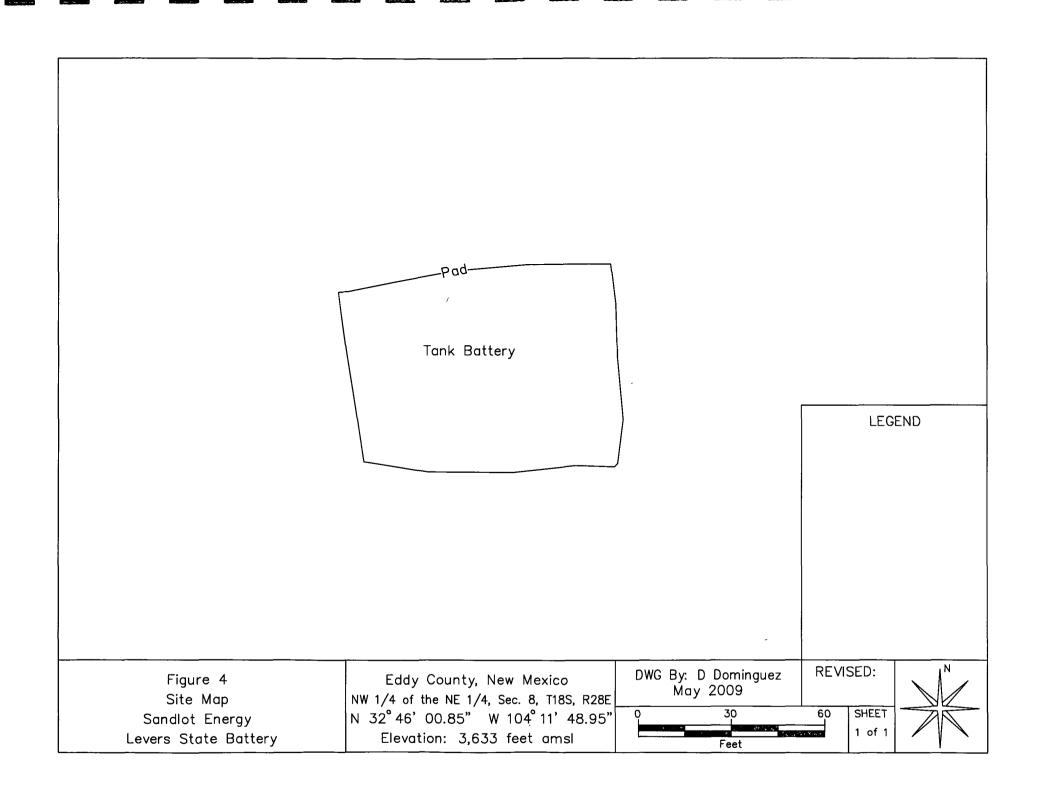
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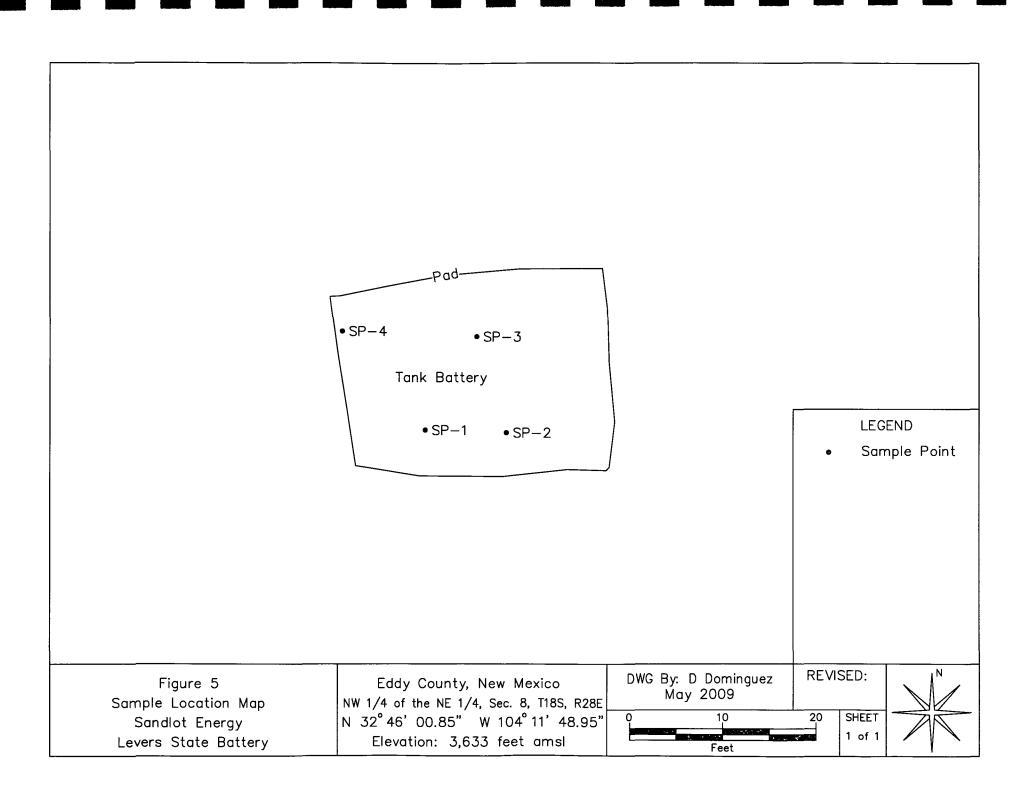
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TABLES

TABLE 1

Well Data

Sandlot Energy - Levers State Battery (Ref. #4550013)

Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water (ft bgs)
RA 08235	1.43	BOGLE FARMS	STK	18S	28E	7	N32° 45' 41.85"	W104° 12' 53.69"		3,610	
RA 08236	1	BOGLE FARMS	STK	18S	28E	8 3 3	N32° 45' 23.07"	W104° 12' 14.66"		3,612	
RA 08237	1.47	BOGLE FARMS	STK	18S	28E	8 3 3	N32° 45' 23.07"	W104° 12' 14.66"		3,612	
USGS #1				18S	28E	4 3 2 4			09-Mar-94	3,665	100.78
USGS #2				18S	28E	4 1 3 1			09-Mar-94	3,645	107.65
USGS #3				18S	28E	7 4 3 1			09-Mar-94	3,594	48.92
USGS #4				18S	28E	17 1 1 1			09-Mar-94	3,599	88.21
USGS #5				185	28E	17 1 1 1			02-Dec-48	3,599	81.55

* = Data obtained from the New Mexico Office of the State Engineer Website (http://iwaters.ose.state.nm.us:7001/iWATERS/wr_RegisServlet1) and USGS Database.

 A = In acre feet per annum

 B = Elevation interpolated from USGS topographical map based on referenced location.

STK = 72-12-1 Livestock watering

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

Shaded area indicates wells not shown in Figure 2

TABLE 2

Summary of Soil Boring Soil Sample Analytical Results

Sandlot Energy/Cantera

Levers State Battery

API # 30-015-02575; EPI Ref. #455013

Sample I.D.	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Chloride	Benzene (mg/Kg)	Ethylbenzen e (mg/Kg)	Total Xylenes (mg/Kg)		TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)	Chloride (mg/Kg)
LATB 1	1	In-Situ	16-Jul-08							<10	1,530		11,900
LEVERTB 2	3	In-situ	16-Jul-08							<10	628		14,400
							 -						
ТВ		In-Situ	17-Apr-09							<10	19		1,120
										· · · · · · · · · · · · · · · · · · ·			
NMOC	NMOCD Remedial Threshold Goals					10			50			5,000	250 ¹

Bolded values are in excess of NMOCD Remediation Thresholds

¹ Chloride residuals may not be capable of impacting groundwater above NMWQCC Ground Water Standards of 250 mg/L

J = Detected, but below Reporting Limits. Therefore, result ia an estimated concentration (CLP J-

-- = Not Analyzed

ND = Not Detected

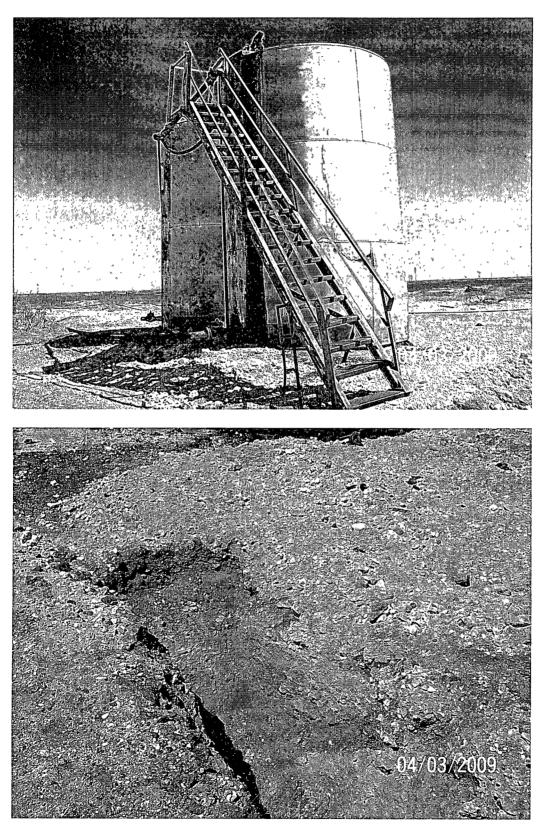
SB = Soil Boring Hole

ATTACHMENTS

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ATTACHMENT I SITE PHOTOGRAPHS

LEASE: LEVERS BATTERY



ATTACHMENT II LABORATORY ANALYTICAL RESULTS AND CHAIN-OF-CUSTODY FORM

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ANALYTICAL RESULTS FOR PPI (Canterra) ATTN: AL NASSER COM 800 GESSNER HOUSTON, TX 77024 FAX TO: (575) 396-0063

cell # 832 - 326 -4719

Receiving Date: 07/16/08 Reporting Date: 07/18/08 Project Owner: Canterra Project Name: OCUPOOPER Project Location: SEC 32 Sandlott Oper Sampling Date: 07/16/08 Sample Type: SOIL Sample Condition: COOL-INTACT Sample Received By: ML Analyzed By: ZL/AB/KS

	GRO	DRO	
	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	CI*
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	(mg/kg)

ANALYSIS D	ATE	07/17/08	07/17/08	07/17/08
H15176-1	367-1'	<10.0	14.9	624
H15176-2	381-1	467	25,400	3,440
H15176-3	381 TB	<10.0	1,090	1,630
H15176-4	D-1'	<10.0	1,100	208
H15176-5	DTB 2'	<10.0	57.4	336
H15176-6	T#1	<10.0	672	- 2,220
H15176-7	TTB 2'	23.2	3,770	3,200
H15176-8	LEVERTB 2'	<10.0	628	14,400
H15176-9	L-A2 1'	<10.0	942	9.120
H15176-10	L-A2 3'	41.6	<10.0	7,440
H15176-11	LATB 1'	<10.0	1,530	11,900
H15176-12	317-3'	<10.0	138	1,520
H15176-13	317-1'	19.6	296	640
H15176-14	322-1	<10.0	<10.0	1,330
H15176-15	322-3'	<10.0	117	4,000
H15176-16	WD 18 3'	<10.0	1,220	2,600
H15176-17	WD 18 1'	54.1	193	2,640
H15176-18	370-3'	186	- 3,140	496
H15176-19	370-1'	41.9	2,530	528
H15176-20	367-3'	<10.0	56.8	832
H15176-21	367 Flowline	131	5,510	5,720
Quality Contro	d	550	555	500
True Value Qu)	500	500	500
% Recovery		110	111	100
Relative Perce	ent Difference	9.6	10.4	<0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 Std. Methods 4500-CFB *Analyses performed on 1:4 w:v aqueous extracts.

H15176TCL PPI

2.55 NOTE Liability and Damages. Cardinal's liability and cleants a Journey for any claim ansing, which is pased to contract or rom, shall be limited to the amount period by direct is passed in contract or rom, shall be limited to the amount period by direct is passed in contract or rom, shall be limited to the amount period by direct is passed in contract or rom, shall be limited to the amount period by direct is passed in contract or rom, shall be limited to the amount period by direct is passed in contract or rom, shall be limited to the amount period by direct is passed in contract or rom, shall be limited to the approximation of the approximation business interruptions loss of use or use of product or the approximation of the approximation business interruptions loss of use or use of product or the approximation of the approximation business and any of the approximation of

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(505) 593-2326 FAX (505) 393-2476 (325) 673-7001	FAX (325)673-7020	
Providence APP (CRAPPYR)	BILL TO	ANALYSIS REQUEST
stanager: AL Nasser	P.Q. #:	
BOO Gessner	Company: PPZ	
state: TK zip: 770 Z4	Ann: Schudra	
11: 8323264719 Fax#: 575-396-006	3 Address; 800 Gessner	
Project Owner: Canterra	- City: Houston	
CUPOOPER "	State: 7K Zip: 77024	
A Location: SEC 37 (Sandlott Oper) Phone #: 7134642200	
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Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476

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ARDINAL LABORATORIES

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ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: SHELLY TUCKER P.O. BOX 1558 EUNICE, NM 88231 FAX TO: (575) 394-2601

Receiving Date: 04/30/09 Reporting Date: 04/30/09 Project Owner: PPI (SANDLOT ENERGY/CANTERA) (EPI 45501-455013) Project Name: SANDLOT WELLS - SEC 32 Project Location: NOT GIVEN Analysis Date: 04/30/09 Sampling Date: 04/14/09, 04/17/09 & 04/21/09 Sample Type: SOIL Sample Condition. COOL & INTACT Sample Received By: AB Analyzed By: HM

1 March 19 M		CI	22
LAB NUMBER	SAMPLE ID	(mg/kg)	
H17330-1	RESLER YATES ST 317 - 4' WH	1,600	
H17330-2	RESLER YATES ST 317 - 4' LOC	320	
H17330-3	RESLER YATES ST 322 - 4' WH	560	
H17330-4	RESLER YATES ST 367 - 4' WH	848	
H17330-5	RESLER YATES ST 367 - 3' FL	112	
H17330-6	RESLER YATES ST 370 - 4' WH	704	
H17330-7	RESLER YATES ST 381 - 3' WH	1,150	
H17330-8	RESLER YATES ST 381 - 5' TB	2,040	
H17330-9	LEVERS A2 - 5' WH	2,120	
H17330-10	LEVERS A2 - 5' LOC	2,200	-
H17330-11	LEVERS A STATE 2 - 3' TB	4,880	-
H17330-12	LEVERS & STATE - 4' TB	1,120	- Kock
H17330-13	THOMAS ST 1 - 4' WH	752	
H17330-14	THOMAS ST 1 - 5' TB	5,200	
H17330-15	WELCH DUKE ST 18 - 10' WH	768	
Quality Control		500	
True Value QC		500	
% Recovery		100	
Relative Percent Differe	ence	< 0.1	

METHOD: Standard Methods 4500-CI'B Note: Analyses performed on 1:4 w:v aqueous extracts.

Chemist H17330 EPI

05101/09 Date

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. Fail dams including those for negligence and any other cause whatsoever shall be deemed warred unless made in writing and receiver or, Cardinal where it inty (20) days after completion of the applicable services in no event shall Cardinal be liable for incidental or consequential damages induding without ilmitation, business interruptions, loss of use, or loss of oroffs incurred by client, ins subsidiaries affiliates or successors ansing out of or related to the performance of services herewhere by Cardinal, regardless of weether above stated leasens or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Lacoratories.

PHONE (575) 393-0326 . 01 6 MARLAND . HOBBS MM 85/40



ANALYTICAL RESULTS FOR ENVIRONMENTAL PLUS, INC. ATTN: SHELLY TUCKER P.O. BOX 1558 EUNICE, NM 88231 FAX TO: (575) 394-2601

Receiving Date: 04/30/09 Reporting Date: 05/04/09 Project Owner: PPI (SANDLOT ENERGY/CANTERA) Project Name: SANDLOT WELLS - SEC 32 Project Location: NOT GIVEN Sampling Date: 04/17/09 & 04/21/09 Sample Type: SOIL Sample Condition: COOL & INTACT Sample Received By: ML Analyzed By: AB

	GRO	DRO	
4	(C ₆ -C ₁₀)	(>C ₁₀ -C ₂₈)	, ش ر
LAB NUMBER SAMPLE ID	(mg/kg)	(mg/kg)	

ANALYSIS D	ATE	05/02/09	05/02/09
H17330-8	RESLER YATES ST 381-5' TB	<10.0	<10.0
H17330-11	LEVERS A STATE 2 - 3' TB	<10.0	<10.0
H17330-12	LEVERS & STATE - 4' TB	<10.0	19.2
H17330-14	THOMAS ST 1 - 5' TB	<10.0	<10.0
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METHODS: TPH GRO & DRO: EPA SW-846 8015 M

Chemisi

15/05/09

Date

H17330 T EPI

PLEASE NOTE Liability and Damages. Cardinal's liability and client's exclusive temedy for any claim arising indefine based in contract or tort, shall be finded to the amount part by client for analys. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicat service. In no event shall **Cardinal** be liable for incidental or consequentia damages including, whithout timitation, business interruptions, loss of use or loss of profiles included by client. Its subsidiari affiliates or successors ansing out of or related to the performance of services hereunder by **Cardinal**, regardless of wetter such claim is based upon any of the above stated reasons or otherwise. Pesurelate only to the samples identified above. This report shall not be reproduced except in tuil with written aptroval of Cardinal administication.

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ATTACHMENT III INITIAL NMOCD FORM C-141 FINAL NMOCD FORM C-141

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District I 1625 N French	Dr. Hobbe)	NIM 88740		St	ate of	New Mex	ico		Form C-141								
District II 1301 W Grand				Energy Mi	nerals	and Natura	l Resources	T 2 0 2008	Revised October 10, 2003								
District [1]				· Oil C	Conse	rvation Div	vision		Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back								
1000 Rio Brazos District IV						h St. Franc	is Dr. OC	D-ARTES	A District Office in accordance with Rule 116 on back								
1220 S St Fran	cis Dr, Santa	a Fe, NM 87505	;			e, NM 875			side of form								
· ·			Rela	ease Notific	catio	n and Co	orrective A	ction									
30-015	5 - 02	575				OPERA	ror	🔲 Initia	al Report 🔲 Final Report								
Name of Co	mpany SA	NDLOTT E				Contact JACKIE BREWER											
		I LOVINGT		88260		Telephone No. 575-631-4592 Facility Type BATTERY											
Facility Nar	ne LEVE	RS STATE #	<i>†</i> 7			Facility Typ	e BATTERY										
Surfacé Ow	ner NMSL	.0		Mineral C)wner			Lease N	No.30-015-02575								
				LOCA	TIO	N OF REI	LEASE										
Unit Letter	Section 49	Township 18S	Range 28E	Feet from the 247	North SOU	NSouth Line	Feet from the 1600	East/West Line WEST	County EDDY								
		100	2013				1000	W1551									
			La	titude		Longitud	le										
				NAT	URF	OF REL											
Type of Rele Source of Re		RICAL					Release N/A		Recovered N/A								
Was Immedia		Given?			• • • • •	If YES, To	Iour of Occurrenc Whom?	e Date and	Hour of Discovery								
•			Yes [] No X Not Req	uired				i								
By Whom?						Date and H	lour										
Was a Water	course Read		N N	N		If YES, Vo	If YES, Volume Impacting the Watercourse.										
	·····		Yes X				·										
If a Watercou	irse was Im	pacted, Descr	ibe Fully.	*													
-																	
NOT APPLI	CABLE																
Describe Cau	ise of Probl	em and Reme	dial Actio	n Taken.*													
LEAK BEHI	ND TANK	BATTERY L	ESS THA	N 5 BBLS													
Describe Are	a Affected	and Cleanup /	Action Ta	ken.*													
DUG 6FT B	Y 8FT RAI	DIUS APPRO	X.3FT I	N DEPTH HAU	LED S	OIL TO CRI R	EFILLED WITH	CLEAN SOIL									
· _																	
I hereby certi	fy that the i	information gi	ven above	e is true and comp	lete to	the best of my	knowledge and u	nderstand that pur	suant to NMOCD rules and								
public health	or the envir	ronment. The	o report al accentant	to of a C-141 repo	release : ort by th	notifications a	nd perform correc	tive actions for rel enort" does not rel	eases which may endanger ieve the operator of liability								
should their of	operations h	nave failed to a	adequately	investigate and r	emedia	te contaminati	on that pose a three	eat to ground wate	r, surface water, human health								
or the enviro	nment. In a	iddition, NMC ws and/or regu	CD acceptions	otance of a C-141	report	does not reliev	e the operator of i	esponsibility for c	ompliance with any other								
, sucrui, state,	<u></u> /	$\overline{\mathcal{N}}$					OIL CONS	SERVATION	DIVISION								
Signature:	$\searrow 4$	DADIN	<u>م</u> 4						<u></u>								
Signature.	A					Approved by	District Supervise										
Printed Name	: JACKIE	BREWER				Approved by	District Supervise										
Title: OPER	ATOR			·····		Approval Dat	te:	Expiration	Date:								
E-mail Addre	ess: brewer2	212@aol.com				Conditions of	f Approval:		Attached								
Date: 10-14	2008	Ph	one:575-6	31-4592					Attached								
* Attach Addi				····	1	Acc	cepted for re	cord									
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