

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

JUN 22 2009

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

30-015-02575

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company: Sandlot Energy	Contact: Jackie Brewer
Address: PO Box 711; Lovington, NM 88260	Telephone No. 575-631-4592
Facility Name LEVERS STATE BATTERY	Facility Type TANK BATTERY

Surface Owner NMSLO	Mineral Owner	Lease No. 30-015-02575
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LOCATION OF RELEASE

Unit Letter N	Section 4	Township 18S	Range 28E	Feet from the	North/South Line	Feet from the	East/West Line	County EDDY
------------------	--------------	-----------------	--------------	---------------	------------------	---------------	----------------	----------------

Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release HISTORICAL	Volume of Release N/A	Volume Recovered N/A
Source of Release ACCUMULATED RELEASE FROM ACTIVE WH	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

N/A

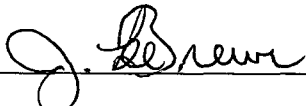
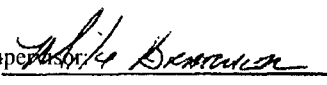
Describe Cause of Problem and Remedial Action Taken.*

HISTORICAL LEAKS - SITE WAS SAMPLED AND REMEDIATED

Describe Area Affected and Cleanup Action Taken.*

AREA AROUND TANKS - REMEDIATED

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: JACKIE BREWER	Approved by District Supervisor 	
Title: OPERATOR	Approval Date: SEP 29 2009	Expiration Date: N/A
E-mail Address: BREWER212@AOL.COM	Conditions of Approval: N/A	Attached <input type="checkbox"/>
Date: _____	Phone: 575-631-4592	

* Attach Additional Sheets If Necessary

PMCB09272-38947

2RP-341



ENVIRONMENTAL PLUS, INC.

CONSULTING AND ENVIRONMENTAL REMEDIATION

ENVIRONMENTAL PLUS, INC.

May 11, 2009

Mr. Mike Bratcher
Environmental Field Technician
New Mexico Oil Conservation Division
1301 W. Grand Ave
Artesia, New Mexico 88210

JUN 22 2009

RE: **Remediation Plan Letter**

Operator: Sandlot Energy/Cantera
Lease: Levers State Battery
API: 30-015-02575
Legal: UL-N (NW 1/4 of the NE 1/4) of Section 8, T18S, R28E
Eddy County, New Mexico
Coordinates Latitude: N32° 46' 00.85"; Longitude: W104° 11' 48.95"
EPI Ref No.: 455013

Dear Mr. Bratcher:

On behalf of Sandlot Energy/Cantera, Environmental Plus, Inc. (EPI) submits the following *Remediation Plan Letter* to address remediation of the aforementioned location. Soil impacts are historical in nature with no data indicating release date(s), volume and nature of release fluid(s) or efforts to remediate the release area(s).

Remediation Proposal – Sandlot Energy/Cantera proposes to delineate and collect samples from location. Submit samples to an independent laboratory for analysis. Contact the NMOCD in regards to the analytical results and remediate per NMOCD guidelines and instruction.

Official communications should be directed to Mr. Jackie Brewer at (575) 631-4592 (mobile) with correspondence addressed to:

Mr. Jackie Brewer
Sandlot Energy/Cantera
P.O. Box 711
Lovington, New Mexico 88260

Sincerely,

Shelly J Tucker
Environmental Consultant

Cc: Jackie Brewer, Sandlot Energy
Al Nasser, Cantera

Encl: none



ENVIRONMENTAL PLUS, INC.

CONSULTING AND ENVIRONMENTAL REMEDIATION

ENVIRONMENTAL PLUS, INC.

May 11, 2009

Mr. Mike Bratcher
Environmental Field Technician
New Mexico Oil Conservation Division
1301 W. Grand Ave
Artesia, New Mexico 88210

RE: Closure Report

Operator: Sandlot Energy/Cantera
Lease: Levers State Battery
API: 30-015-02575
Legal: UL-N (NW ¼ of the NE ¼) of Section 8, T18S, R28E
Eddy County, New Mexico
Coordinates Latitude: N32° 46' 00.85"; Longitude: W104° 11' 48.95"
EPI Ref No.: 455013

Dear Mr. Bratcher:

On behalf of Sandlot Energy/Cantera, Environmental Plus, Inc. (EPI) submits the following *Closure Report Letter* to address remediation of the aforementioned location. Soil impacts are historical in nature with no data indicating release date(s), volume and nature of release fluid(s) or efforts to remediate the release area(s). For clarity and cross reference elimination purposes, the *Closure Report Letter* offers Site Background history, Site Delineation, Remedial Activities, Analytical Data and Conclusion.

- A. **Site Background** - The Site is located in UL-N (NW ¼ of the NE ¼) of Section 8, T18S, R28E at an elevation of approximately 3,633 feet above mean sea level (amsl). A search for water wells was completed utilizing the New Mexico Office of the State Engineers website and a database maintained by the United States Geological Survey (USGS). No water wells exist within a 1,000 foot radius of the release site. No surface water exists within a 1,000-foot radius of the release area (reference *Figure 2*). Groundwater data taken from domestic and USGS water wells within a one (1) mile radius indicates an average water depth of approximately 107 feet below ground surface (bgs). Utilizing this information, New Mexico Oil Conservation Division (NMOCD) Remedial Goals for this Site were determined as follows:

Parameter	Remedial Goal
Benzene	10 parts per million
BTEX	50 parts per million
TPH	5000 parts per million

* Chloride residuals may not be capable of impacting local groundwater above NMWQCC Ground Water Standards of 250 mg/L



- B. **Site Delineation** – In July of 2008, Sandlot Energy/Cantera mobilized at the battery to excavate an area of twenty (20) feet by ten (10) feet by two (2) feet below ground surface (bgs). During the excavation, soil samples were collected at a depth of one (1) foot bgs and two (2) feet bgs. Samples were submitted to an independent laboratory for analysis (reference *Table 2 for Summary of Soil Boring Soil Sample Analytical Results*).

On April 17, 2009 EPI mobilized at the well head to direct the location and depth of four (4) soil borings. The soil borings were advanced around the tank battery area. Due to rock encounter during the boring, soil samples were only collected at a depth of four (4) foot bgs, total depth (TD) of the soil boring (reference *Table 2 for Summary of Soil Boring Soil Sample Analytical Results*).

- C. **Remedial Activities** – In July 2008, Sandlot Energy/Cantera excavated the area around the tank battery, transported the excavated material to CRI and backfilled the hole with on site material. No soil samples were collected during backfilling activities.

A review of *Table 2 Summary of Soil Boring Soil Sample Analytical Results* indicates impacted soil exceeding NMOCD Chloride remedial threshold goals of 250mg/Kg in the bottom of excavation. However, with average depth between known contaminants and ground water greater than one-hundred two (102) feet (reference *Table 1 for Well Data*) and contaminants confined within an area of dense rock, additional vertical excavation is not practical nor performance or cost effective. In addition, contaminants are limited to a small confined area and potential contamination of groundwater diminishes as natural attenuation should greatly reduce concentrations during migration.

The entire area was contoured to allow natural drainage and vehicular traffic.

- D. **Conclusion** - According to recent laboratory analytical results (reference *Attachment 2*), soils within the excavation area are moderately hydrocarbon and chloride impacted. With hydrocarbon and chloride impacts confined in dense rock and a small area, natural attenuation should deplete concentrations significantly during migration to groundwater. No additional excavation is necessary.

In view of extensive efforts exerted to remediate the release area, EPI requests NMOCD require no additional remedial activity of the site and issue Sandlot Energy/Cantera a *Site Closure Letter*.

Please address questions, concerns and/or needs for additional technical information to Shelly J. Tucker at (575) 394-3481 (office), (575) 706-9121 (cellular) or via e-mail at stucker@envplus.net. Official communications should be directed to Mr. Jackie Brewer at (575) 631-4592 (mobile) with correspondence addressed to:



Mr. Jackie Brewer
Sandlot Energy/Cantera
P.O. Box 711
Lovington, New Mexico 88260

Sincerely,

Shelly J Tucker
Environmental Consultant

Cc: Jackie Brewer, Sandlot Energy
Al Nasser, Cantera
David Duncan, Civil Engineer
File

Encl: Figure 1 – Area Map
Figure 2 – Site Location Map
Figure 3 – Groundwater Gradient Map
Figure 4 – Site Map
Figure 5 – Excavation and Sample Location Map
Table 1 – Well Data
Table 2 – Summary of Excavation Soil Sample Laboratory Analytical Results
Attachment I – Site Photographs
Attachment II – Laboratory Analytical Results and Chain-of-Custody Forms
Attachment III – Initial NMOCD Form C-141
Final NMOCD Form C-141

FIGURES

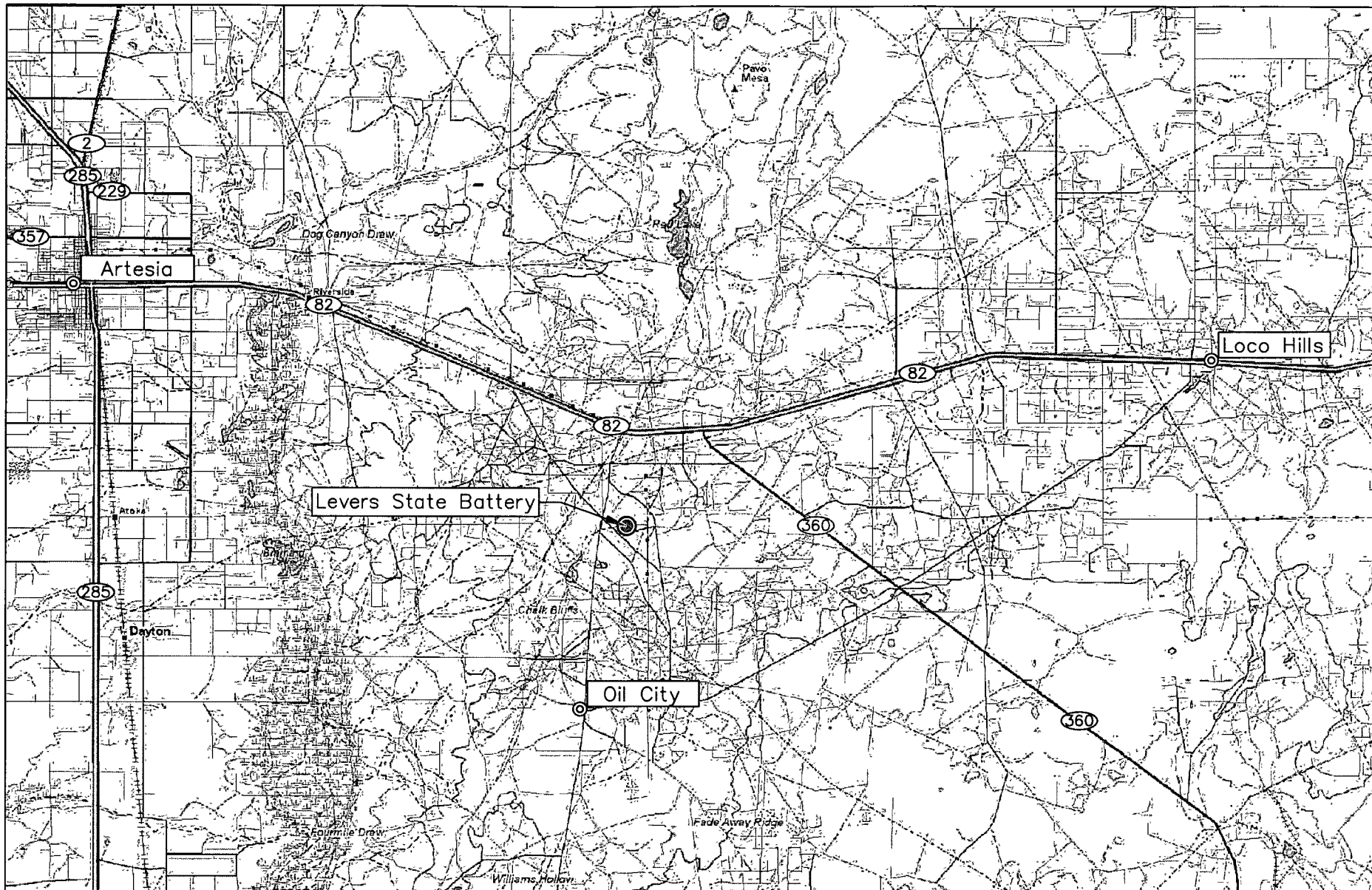


Figure 1
Area Map
Sandlot Energy
Levers State Battery

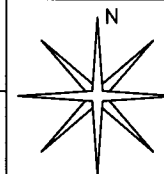
Eddy County, New Mexico
NW 1/4 of the NE 1/4, Sec. 8, T18S, R28E
N 32° 46' 00.85" W 104° 11' 48.95"
Elevation: 3,633 feet amsl

DWG By: D Dominguez
May 2009

REVISED:



SHEET
1 of 1



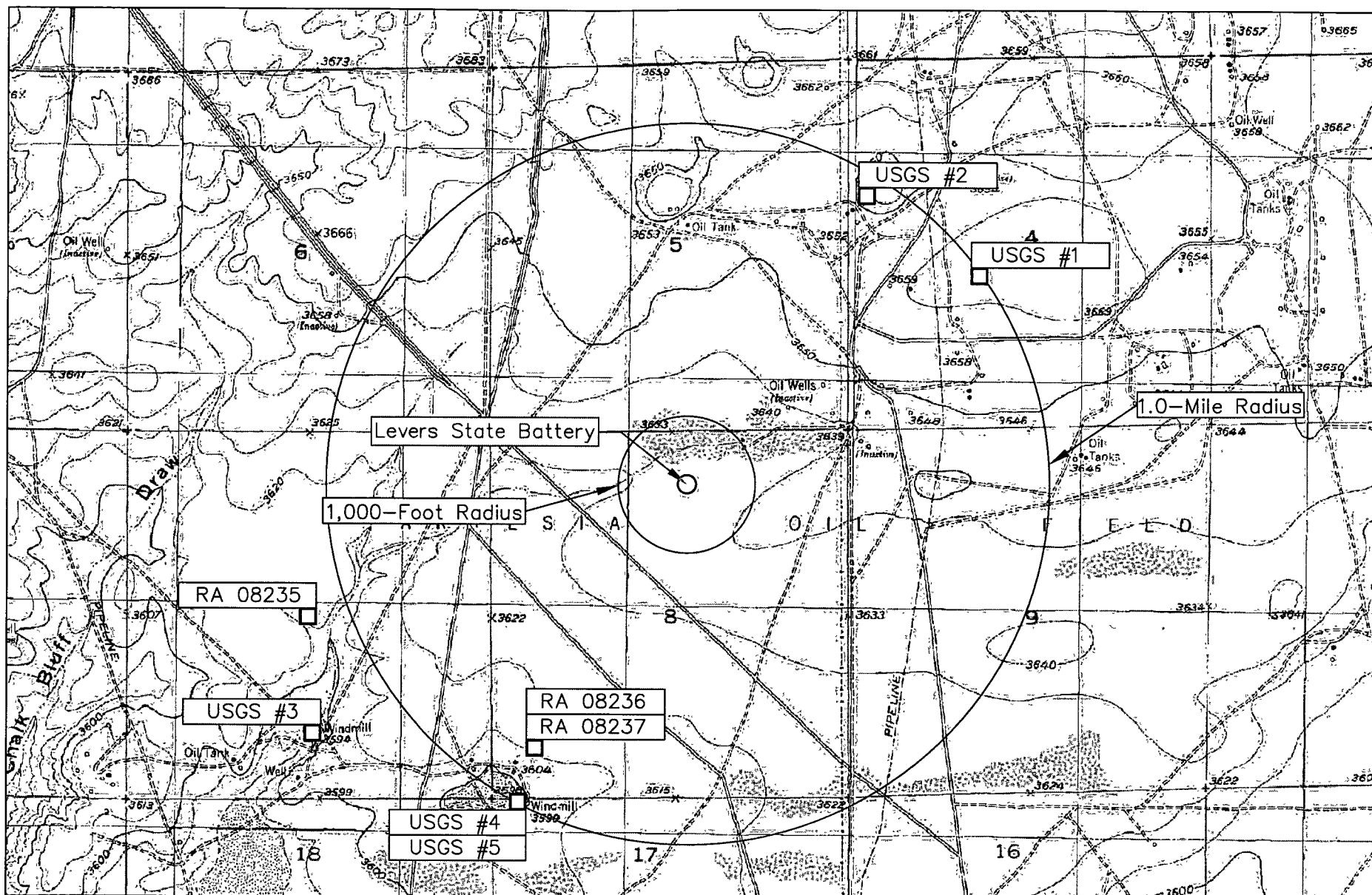
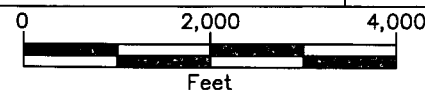


Figure 2
Site Location Map
Sandlot Energy
Levers State Battery

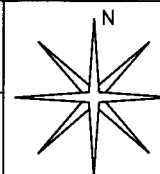
Eddy County, New Mexico
NW 1/4 of the NE 1/4, Sec. 8, T18S, R28E
N 32° 46' 00.85" W 104° 11' 48.95"
Elevation: 3,633 feet amsl

DWG By: D Dominguez
May 2009

REVISED:



SHEET
1 of 1



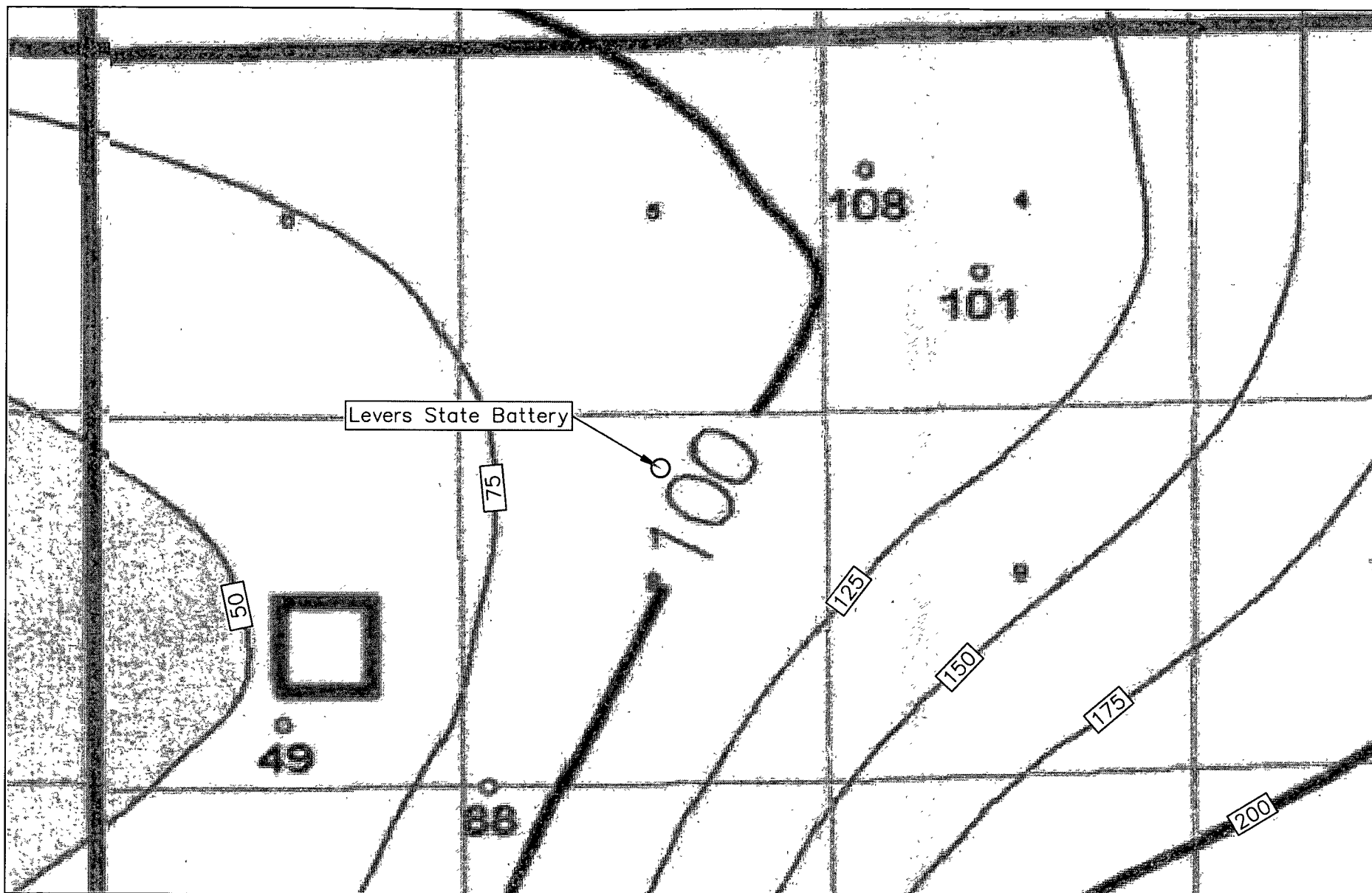
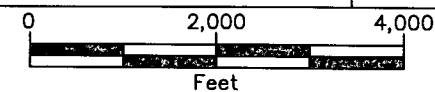


Figure 3
Groundwater Gradient Map
Sandlot Energy
Levers State Battery

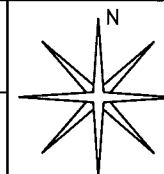
Eddy County, New Mexico
NW 1/4 of the NE 1/4, Sec. 8, T18S, R28E
N 32° 46' 00.85" W 104° 11' 48.95"
Elevation: 3,633 feet amsl

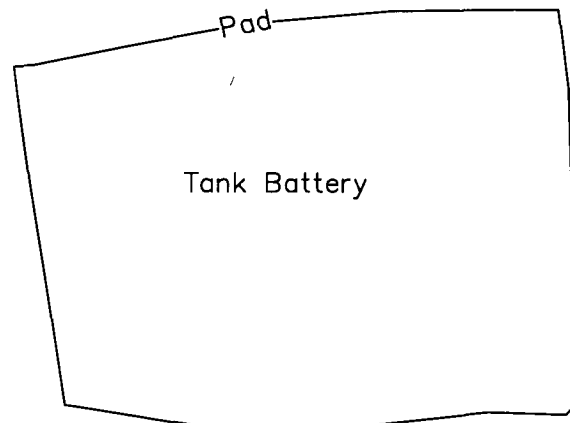
DWG By: D Dominguez
May 2009

REVISED:



SHEET
1 of 1





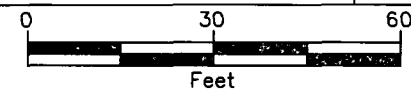
LEGEND

Figure 4
Site Map
Sandlot Energy
Levers State Battery

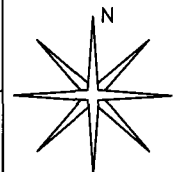
Eddy County, New Mexico
NW 1/4 of the NE 1/4, Sec. 8, T18S, R28E
N 32° 46' 00.85" W 104° 11' 48.95"
Elevation: 3,633 feet amsl

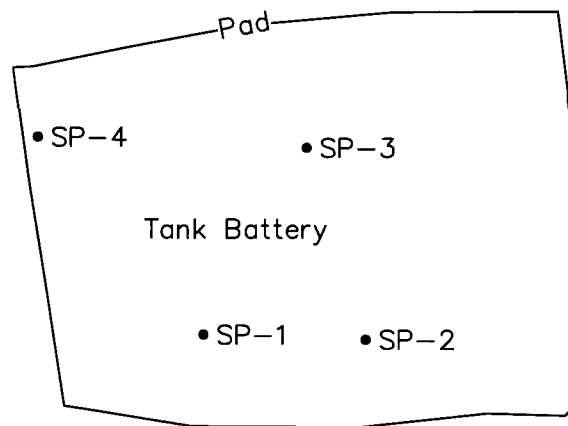
DWG By: D Dominguez
May 2009

REVISED:



SHEET
1 of 1





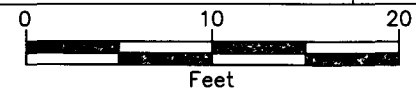
LEGEND
 • Sample Point

Figure 5
 Sample Location Map
 Sandlot Energy
 Levers State Battery

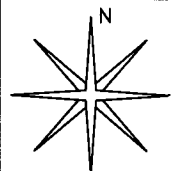
Eddy County, New Mexico
 NW 1/4 of the NE 1/4, Sec. 8, T18S, R28E
 N 32° 46' 00.85" W 104° 11' 48.95"
 Elevation: 3,633 feet amsl

DWG By: D Dominguez
 May 2009

REVISED:



SHEET
 1 of 1





TABLES

TABLE 1

Well Data

Sandlot Energy - Levers State Battery (Ref. #4550013)

Well Number	Diversion ^A	Owner	Use	Twsp	Rng	Sec q q q	Latitude	Longitude	Date Measured	Surface Elevation ^B	Depth to Water
											(ft bgs)
RA 08235	1.43	BOGLE FARMS	STK	18S	28E	7	N32° 45' 41.85"	W104° 12' 53.69"		3,610	
RA 08236	1	BOGLE FARMS	STK	18S	28E	8 3 3	N32° 45' 23.07"	W104° 12' 14.66"		3,612	
RA 08237	1.47	BOGLE FARMS	STK	18S	28E	8 3 3	N32° 45' 23.07"	W104° 12' 14.66"		3,612	
USGS #1				18S	28E	4 3 2 4			09-Mar-94	3,665	100.78
USGS #2				18S	28E	4 1 3 1			09-Mar-94	3,645	107.65
USGS #3				18S	28E	7 4 3 1			09-Mar-94	3,594	48.92
USGS #4				18S	28E	17 1 1 1			09-Mar-94	3,599	88.21
USGS #5				18S	28E	17 1 1 1			02-Dec-48	3,599	81.55

* = Data obtained from the New Mexico Office of the State Engineer Website (http://iwaters.ose.state.nm.us:7001/iWATERS/wr_RegisServlet1) and USGS Database.

^A = In acre feet per annum

^B = Elevation interpolated from USGS topographical map based on referenced location.

STK = 72-12-1 Livestock watering

quarters are 1=NW, 2=NE, 3=SW, 4=SE; quarters are biggest to smallest

Shaded area indicates wells not shown in Figure 2

TABLE 2

Summary of Soil Boring Soil Sample Analytical Results

Sandlot Energy/Cantera

Levers State Battery

API # 30-015-02575; EPI Ref. #455013

Sample I.D.	Depth (feet)	Soil Status	Sample Date	PID Field Analysis (ppm)	Field Chloride Analyses (mg/Kg)	Benzene (mg/Kg)	Toluene (mg/Kg)	Ethylbenzen e (mg/Kg)	Total Xylenes (mg/Kg)	Total BTEX (mg/Kg)	TPH (as gasoline) (mg/Kg)	TPH (as diesel) (mg/Kg)	Total TPH (mg/Kg)	Chloride (mg/Kg)
LATB 1	1	In-Situ	16-Jul-08								<10	1,530		11,900
LEVERTB 2	3	In-situ	16-Jul-08								<10	628		14,400
TB		In-Situ	17-Apr-09								<10	19		1,120
NMOCD Remedial Threshold Goals				100		10				50			5,000	250 ¹

Bolded values are in excess of NMOCD Remediation Thresholds

¹ Chloride residuals may not be capable of impacting groundwater above NMWQCC Ground Water Standards of 250 mg/L

J = Detected, but below Reporting Limits. Therefore, result is an estimated concentration (CLP J).

-- = Not Analyzed

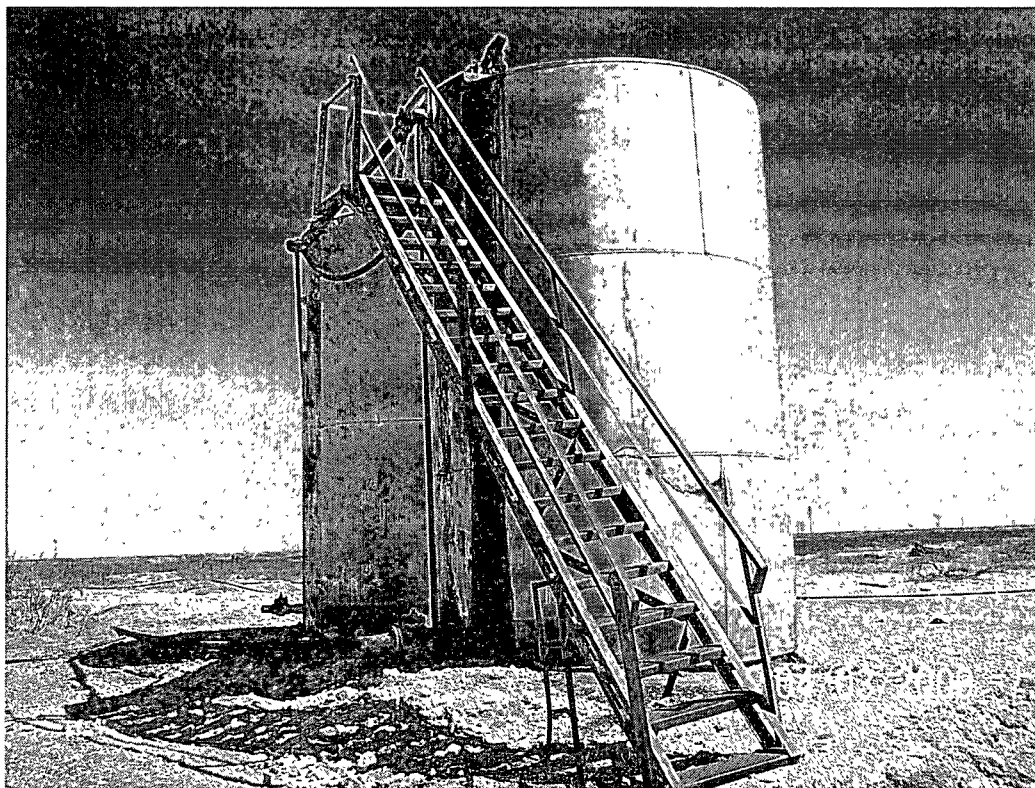
ND = Not Detected

SB = Soil Boring Hole

ATTACHMENTS

ATTACHMENT I
SITE PHOTOGRAPHS

LEASE: LEVERS BATTERY



**ATTACHMENT II
LABORATORY ANALYTICAL RESULTS
AND
CHAIN-OF-CUSTODY FORM**



FAX TO: (575) 396-0063

Analyzed By: ZL/AB/KS

7. SE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for its services. Claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use or loss of profits, even if such damages are foreseeable. Cardinal and its successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the aforementioned reasons or otherwise, shall not be liable for the samples identified above. This report shall not be reproduced, copied or used, in full or in part, without written approval of Cardinal Laboratories.

CARDINAL LABORATORIES

101 East Martand, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

BILL TO				ANALYSIS REQUEST																			
Client Name: PPI (Canterra) Manager: Al Nasser Address: 800 Gessner City: Houston State: TX Zip: 77024 Phone #: 832 326 4719 Fax #: 575-396-0063 Project Owner: Canterra Sample Name: OCUPPOOPER Location: SEC 32 (Sandlott Oper) Analyst Name: Al Nasser				P.O. #: Company: PPI Attn: Sandra Address: 800 Gessner City: Houston State: TX Zip: 77024 Phone #: 713 464 2200 Fax #:																			
		MATRIX		PRESERV.		SAMPLING																	
FIELD	Sample I.D.	(G/RAB OR C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE/COOL	OTHER	DATE	TIME									
1	367-1'																						
2	381-1'					X					X		7-16										
3	381-TB					X					X												
4	D-1'																						
5	DTB 2'																						
6	T-1																						
7	TB 2'													12									
8	LEVERTB 2'																						
9	LA 2 1'																						
10	LA 2 3'																						
11	LA TB 1'																						

BTEX
 TPH
 CHL
 (All Samples)
 (All Samples)
 (All Samples)

WARRANTY: Liability and Damages: Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analysis. Cardinal cannot accept verbal changes. Please fax written changes to 605-393-2476

Acquired By: <i>[Signature]</i> Date: 7/16/08 Time: 5p		Received By: <i>[Signature]</i> Date: Time:		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #: Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #: REMARKS: Email Mike Bratcher Brewer 212@aol.com * oilgasdietician.alb@gmail.com	
---	--	--	--	--	--

Delivered By: (Circle One)
 Courier - UPS - Bus - Other:

Sample Condition
 Cool ☐ Yes ☐ No
 Intact ☐ Yes ☐ No

CHECKED BY:
 (Initials) *[Signature]*

Cardinal cannot accept verbal changes. Please fax written changes to 605-393-2476

CHAIN-OF-CUSTODY AND ANALYSIS RESULTS

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603

(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

[illegible]

Well ID	Sample I.D.	(G)RAB OR (C)OMP	# CONTAINERS	MATRIX					PRESERV		SAMPLING		BTEX #	TPH #	CHK	
				GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER	ACID/BASE	ICE/COOL	OTHER				DATE
276-12	317-3'	G				X				X		7-16	8:30	(ALL SAMPLES)		
276-13	317-1'	G				X				X			8:30	(ALL SAMPLES)		
276-14	322-1'					X				X			9:00	(ALL SAMPLES)		
276-15	322-3'					X				X			10:00	(ALL SAMPLES)		
276-16	WD 18 3'					X				X						
276-17	WD 18 1'					X				X						
276-18	370-3'					X				X						
276-19	370-1'					X				X						
276-20	367-3'					X				X						
276-21	367 Flowline					X				X						

11. **Waiver of Damages.** Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the service. Notwithstanding those limitations and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. Cardinal shall be liable for incidental or consequential damages including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, or its affiliates.

Dispatched By: <u>Wm</u>		Date: <u>7/16/08</u>		Received By: <u>Msgr. LaBut</u>		Phone Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Phone #: _____	
		Time: <u>5P</u>				Fax Result: <input type="checkbox"/> Yes <input type="checkbox"/> No Add'l Fax #: _____	
Dispatched By: _____		Date: _____		Received By: _____		REMARKS: <u>Enroute Mike Bratcher *</u> <u>Ange Brewer 212@aol.com</u> <u>Record Sample Temp on arrival</u>	
Delivered By: (Circle One) Driver - UPS - Bus - Other: _____		Sample Condition <input checked="" type="checkbox"/> Cool <input type="checkbox"/> Intact <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> No <input type="checkbox"/> Yes		CHECKED BY: (Initials) <u>MCB</u>			

* Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476



ARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: SHELLY TUCKER
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

Receiving Date: 04/30/09
Reporting Date: 04/30/09
Project Owner: PPI (SANDLOT ENERGY/CANTERA)
(EPI 45501-455013)
Project Name: SANDLOT WELLS - SEC 32
Project Location: NOT GIVEN

Analysis Date: 04/30/09
Sampling Date: 04/14/09, 04/17/09 & 04/21/09
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: AB
Analyzed By: HM

LAB NUMBER	SAMPLE ID	Cl ⁻ (mg/kg)
H17330-1	RESLER YATES ST 317 - 4' WH	1,600
H17330-2	RESLER YATES ST 317 - 4' LOC	320
H17330-3	RESLER YATES ST 322 - 4' WH	560
H17330-4	RESLER YATES ST 367 - 4' WH	848
H17330-5	RESLER YATES ST 367 - 3' FL	112
H17330-6	RESLER YATES ST 370 - 4' WH	704
H17330-7	RESLER YATES ST 381 - 3' WH	1,150
H17330-8	RESLER YATES ST 381 - 5' TB	2,040
H17330-9	LEVERS A2 - 5' WH	2,120
H17330-10	LEVERS A2 - 5' LOC	2,200
H17330-11	LEVERS A STATE 2 - 3' TB	4,880
H17330-12	LEVERS A STATE - 4' TB	1,120
H17330-13	THOMAS ST 1 - 4' WH	752
H17330-14	THOMAS ST 1 - 5' TB	5,200
H17330-15	WELCH DUKE ST 18 - 10' WH	768
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		< 0.1

Rock

METHOD: Standard Methods

4500-Cl⁻B

Note: Analyses performed on 1:4 w:v aqueous extracts.


Chemist


Date

H17330 EPI

PLEASE NOTE: **Liability and Damages.** Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 90 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results relate only to the samples identified above. This report shall not be reproduced except in full with written approval of Cardinal Laboratories.



ARDINAL LABORATORIES

PHONE (575) 393-0326 • 61 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
ENVIRONMENTAL PLUS, INC.
ATTN: SHELLY TUCKER
P.O. BOX 1558
EUNICE, NM 88231
FAX TO: (575) 394-2601

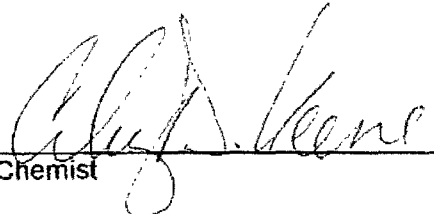
Receiving Date: 04/30/09
Reporting Date: 05/04/09
Project Owner: PPI (SANDLOT ENERGY/CANTERA)
Project Name: SANDLOT WELLS - SEC 32
Project Location: NOT GIVEN

Sampling Date: 04/17/09 & 04/21/09
Sample Type: SOIL
Sample Condition: COOL & INTACT
Sample Received By: ML
Analyzed By: AB

LAB NUMBER	SAMPLE ID	GRO (C ₆ -C ₁₀) (mg/kg)	DRO (>C ₁₀ -C ₂₈) (mg/kg)
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ANALYSIS DATE	05/02/09	05/02/09
H17330-8 RESLER YATES ST 381-5' TB	<10.0	<10.0
H17330-11 LEVERS A STATE 2 - 3' TB	<10.0	<10.0
H17330-12 LEVERS STATE - 4' TB	<10.0	19.2
H17330-14 THOMAS ST 1 - 5' TB	<10.0	<10.0
Quality Control	485	530
True Value QC	500	500
% Recovery	97.0	106
Relative Percent Difference	9.1	6.3

METHODS: TPH GRO & DRO: EPA SW-846 8015 M


Chemist

05/05/09
Date

H17330 T EPI

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Environmental Plus, Inc.

2100 Avenue O, Eunice, NM 88231
(505) 394-3481 FAX: (505) 394-2601

P.O. Box 1558, Eunice, NM 88231

Chain of Custody Form

LAB: 100

Company Name		Environmental Plus, Inc.		Bill To		ANALYSIS REQUEST																			
EPI Project Manager		Shelly Tucker		PPI (Cantera) ATTN: Accounts Payable 800 Gessner Houston, TX 77024																					
Mailing Address		P.O. BOX 1558																							
City, State, Zip		Eunice New Mexico 88231																							
EPI Phone#/Fax#		575-394-3481 / 575-394-2601																							
Client Company		PPI (Sandlot Energy/Cantera)																							
Facility Name		Sandlot Wells - Sec 32																							
Location																									
Project Reference		EPI 45501-455013																							
EPI Sampler Name		Shelly Tucker																							
LAB I.D.	SAMPLE I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	MATRIX					PRESERV.			SAMPLING		BTEX 8021B	TPH 8015M	CHLORIDES (Cl)	SULFATES (SO ₄ ²⁻)	pH	TCLP	OTHER >>>	PAH				
				GROUND WATER	WASTEWATER	SOIL	CRUDE OIL	SLUDGE	OTHER:	ACID/BASE	ICE/COOL	OTHER	DATE											TIME	
H17330 - 1	Resler Yates St 317 - 4' WH	C	1			X					X		17-Apr-09	9:20			X								
- 2	Resler Yates St 317 - 4' LOC	C	1			X					X		17-Apr-09	9:45			X								
- 3	Resler Yates St 322 - 4' WH	C	1			X					X		17-Apr-09	10:45			X								
- 4	Resler Yates St 367 - 4' WH	C	1			X					X		21-Apr-09	9:30			X								
- 5	Resler Yates St 367 - 3' FL	C	1			X					X		21-Apr-09	9:45			X								
- 6	Resler Yates St 370 - 4' WH	C	1			X					X		21-Apr-09	12:30			X								
- 7	Resler Yates St 381 - 3' WH	C	1			X					X		21-Apr-09	10:45			X								
- 8	Resler Yates St 381 - 5' TB	C	1			X					X		21-Apr-09	11:30		X	X								
- 9	Levers A2 - 5' WH	C	1			X					X		17-Apr-09	12:30			X								
- 10	Levers A2 - 5' LOC	C	1			X					X		17-Apr-09	12:50			X								
Sampler Relinquished:		8/12/09		Received By:		E-mail results to: stucker@envplus.net																			
Relinquished by:		Time: 7:55a		Received By: (lab staff)		REMARKS:																			
Delivered by:		Sample Cool & Intact		Checked By:																					
		Yes No		AB																					

ATTACHMENT III
INITIAL NMOCD FORM C-141
FINAL NMOCD FORM C-141

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

OCT 20 2008

OCD-ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-015-02575

OPERATOR

☐ Initial Report ☐ Final Report

Name of Company SANDLOTT ENERGY	Contact JACKIE BREWER
Address P.O BOX 711 LOVINGTON NM 88260	Telephone No. 575-631-4592
Facility Name LEVERS STATE # 7	Facility Type BATTERY

Surface Owner NMSLO	Mineral Owner	Lease No. 30-015-02575
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LOCATION OF RELEASE

Unit Letter N	Section 49	Township 18S	Range 28E	Feet from the 247	North/South Line SOUTH	Feet from the 1600	East/West Line WEST	County EDDY
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Latitude _____ Longitude _____

NATURE OF RELEASE

Type of Release HISTORICAL	Volume of Release N/A	Volume Recovered N/A
Source of Release	Date and Hour of Occurrence	Date and Hour of Discovery
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

NOT APPLICABLE

Describe Cause of Problem and Remedial Action Taken.*


LEAK BEHIND TANK BATTERY LESS THAN 5 BBLs

Describe Area Affected and Cleanup Action Taken.*

DUG 6FT BY 8FT RADIUS APPROX .3FT IN DEPTH HAULED SOIL TO CRI REFILLED WITH CLEAN SOIL

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by District Supervisor:		
Printed Name: JACKIE BREWER			
Title: OPERATOR	Approval Date:	Expiration Date:	
E-mail Address: brewer212@aol.com	Conditions of Approval:		Attached <input type="checkbox"/>
Date: 10-14 2008	Phone: 575-631-4592		

* Attach Additional Sheets If Necessary

Accepted for record

NMOCD



OCT 22 2008