

AP-33

MONITORING REPORT

DATE:
2nd QTR 2009



DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 FAX

RECEIVED OCD
29 A 11:31

September 28, 2009

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

**RE: 2nd Quarter 2009 Groundwater Monitoring Results
DCP Eldridge Ranch Study Area (AP#-33)
Unit P, Section 21, Township 19 South, Range 37 East
Lea County, New Mexico**

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, a one copy of the 2nd Quarter 2009 Results for the DCP Eldridge Study Area located near Monument, New Mexico (Unit P, Section 21, Township 19 South, Range 37 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me sweathers@dcpmidstream.com.

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

September 16, 2009

Mr. Stephen Weathers
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: Second Quarter 2009 Groundwater Monitoring Report
DCP Midstream, LP Eldridge Ranch Study Area, Lea County, New Mexico
Unit P, Section 21, Township 19 South, Range 37 East (AP-33)

Dear Steve:

This letter summarizes the activities completed and data generated during the second quarter 2009 groundwater-sampling event at the DCP Midstream, LP (DCP) Eldridge Ranch Study Area. The study area is located approximately 1 mile north and 0.75 miles east of the town of Monument in Lea County New Mexico (Figure 1). The New Mexico Oil Conservation Division (OCD) location descriptor is Unit P, Section 21, Township 19 South, Range 37 East. The coordinates for the location are 32.642 degrees north, 103.256 degrees east.

FIELD PROGRAM DESCRIPTION

The groundwater monitoring activities were completed on May 20, 2009. All activities followed the protocols included in the Sampling and Analysis Plan (SAP) that was prepared for this project and approved by the OCD. The well locations are shown on Figure 2. Table 1 provides construction information for the wells.

The groundwater monitoring activities are divided into water table measurement, free phase hydrocarbon thickness measurements and groundwater sampling. The activities completed and the data generated are summarized below.

Water Table Measurement

The fluid levels were measured prior to purging each well. Wells that contained FPH were not sampled. The fluid measurement data are summarized in Table 2. All of the historical corrected water table elevation data are included in Attachment A.

Approximate corrected water-table elevations for the wells containing FPH were estimated using the following formula:

$GWE_{corr} = MGWE + (FPHT * PD)$; where

- MGWE is the actual measured groundwater elevation;
- FPHT is the measured free-phase hydrocarbon thickness; and
- PD is the FPH density (assumed at 0.72 based upon site data).

Hydrographs for select wells are included in Figure 3. The hydrographs indicate that the water table declined at a uniform rate across the site.

Water table contours based upon the corrected data are shown in Figure 4. The contours were generated using the Surfer® program and modified based upon site-specific considerations. This figure is discussed below in the conclusions section. The 3.56-foot head difference between MW-1 and MW-1D (Table 2) falls within the historic range of 3.52 to 3.59 feet.

Free Phase Hydrocarbon Thickness Measurements

The FPH thickness measurements are summarized on Table 3. FPH recovery ceased one week before the measurements to ensure accurate readings. Wells MW-26, MW-27 and MW-CC contained FPH. The current thicknesses all remain below 0.75 feet.

FPH thickness over time is plotted on Figure 5 for the above three wells. Well MW-26 recovered to its historic thickness range. The FPH thickness in wells MW-27 and MW-CC declined slightly from the March 2009 values.

Groundwater Sampling and QA/QC Analysis

Representative groundwater samples were collected from 50 wells. The remaining wells either contained FPH or are used only for groundwater level measurement.

Every well except the house well and the irrigation well was purged using a dedicated bailer. Purging continued until a minimum of three casing volumes of water was removed and the field parameters temperature, pH and conductivity stabilized. The house well and irrigation well were purged using a submersible pump. The affected purge water was disposed of at the DCP Linam Ranch facility.

All samples were placed in ice-filled chests immediately upon collection and shipped to the Accutest Laboratory in Houston Texas using standard chain-of-custody protocols. The unfiltered samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8260B. The BTEX results for the monitoring episode are summarized in Table 4. The historic BTEX data are summarized in Attachment B. The laboratory report is included in Attachment C.

The QC evaluations included:

- There were no constituents detected in the trip blank;
- The method blanks results were all nondetect;
- The blank spikes were all within their acceptable ranges;
- The matrix spike/matrix spike duplicates were all within their control ranges
- All of the applicable individual surrogates were within their ranges; and

- The relative percentage difference values for the duplicates with detected results were less than 11.5 percent.

The quality control evaluations verify that the data are suitable for their intended use of routine groundwater monitoring evaluation.

The benzene concentrations and the calculated isopleths are shown on Figure 6. The isopleths were generated using the Surfer® program with a kriging option and then modified to accurately define the site-specific conditions. The distributions are discussed below.

CONCLUSIONS

The interpretations and conclusions are grouped according to groundwater flow, FPH thickness, spatial benzene distribution and temporal benzene distribution.

Groundwater Flow

The groundwater flow pattern for this monitoring event reflects conditions that have generally been present at the site, including:

1. The water table gradient increases south of the boundary between the Huston and the DCP-Eldridge Properties (Figure 4). An area with a flatter gradient is present in the center of the Huston property between groundwater contours 3606 and 3608 feet.
2. The groundwater flow north of MW-22 is generally southward. The groundwater flow then deflects toward the southeast in the southern half of the study area (Figure 4). This pattern reflects the alignment of the surface drainage.

The groundwater low associated with MW-15 and, to a lesser extent, MW-14 has been evolving over the year. The affected area is localized, and does not affect the regional groundwater flow pattern. The low at MW-A is an historical anomaly.

Free Phase Hydrocarbon Thickness

Conclusions related to FPH for this monitoring event include:

1. The FPH thickness decreased slightly in MW-27 and MW-CC for the third quarter. The thickness has decreased by approximately 0.25 feet in MW-27 since regular removal was initiated in August 2007. The thickness in both wells is now less than 0.75 feet.
2. The thickness in MW-26 rebounded to slightly above its recent levels; however, the thickness remains below 0.25 feet.

3. Less than 0.1 gallon of FPH is removed weekly from each of the above three wells due to the thin nature of the FPH layers and relative immobility of the FPH. More aggressive removal is not warranted given these nominal volumes.

Spatial Benzene Distribution

Conclusions on the spatial benzene distribution that are derived from the Figure 6 isopleth map include:

1. The plume from the north area remains physically separated from the other plumes. This plume extends from the State land onto the Huston property.
2. A plume in the central area that appears to originate from the area of MW-26 is naturally attenuating along an alignment that includes MW26 (FPH), MW-EE (0.28 mg/l), MW-23 (0.09 mg/l) and MW-MM (0.02 mg/l).
3. Another separate plume in the central area that includes MW-27, MW-LL, MW-CC, MW-N, MW-O, MW-Q, MW-M, MW-12 and MW-11 probably resulted from multiple non-DCP releases. This plume is elongated toward the southeast and attenuates in the middle of the Huston property at MW-18.
4. There is no evidence of dissolved phase hydrocarbon plume expansion. In fact, the down-gradient boundaries of the dissolved-phase benzene appear to be contracting as discussed below.

Temporal Benzene Distribution

The site is broken into three areas as shown on Figure 2 to facilitate discussion of the temporal benzene distributions. The evaluation begins with the north (former NMG) area and then moves to the central area. The south area, discussed last, includes the southern part of the Huston property and the DCP-Eldridge property.

Benzene-time graphs for select wells in the three areas were updated and evaluated for indications of dissolved phase hydrocarbon plume expansion. The historic benzene data used to generate these plots are summarized in Attachment B.

North Area

Time-benzene plots for the north area are shown on Figure 7. Down-gradient monitoring wells NMG MW-11 and NMG MW-13 are not included because no BTEX constituents have ever been detected in them. The benzene concentration has remained below the 0.002 mg/l method-reporting limit in NMG MW-9 since September 2007 and in NMG MW-8 for four consecutive monitoring events.

Wells NMG MW-5 is the closest well to the source area along the groundwater flow path. The benzene concentration of 3.44 mg/l is the same as that measured in March 2009. The benzene concentrations in NMG MW-7 and NMG MW-10 also remained stable.

The benzene concentration in NMG MW-6, located along the eastern edge of the northern part of the plume, continues to decline at a rapid rate. Benzene is also declining in the same fashion in NMG MW-12 at the southern edge of the plume, and the benzene concentration is now below the NMWQCC Groundwater Standard for the first time.

The trends described above demonstrate that the dissolved phase hydrocarbon plume is contracting. The plume as defined by the area exceeding the 0.01 mg/l NMWQCC standard is smaller than it was when the soils remediation activities were completed.

Central Area

Figure 8 graphs the benzene-time relationship for six wells in the central part of the site. Wells MW-M and MW-O are located adjacent to the MW-27 source area. The concentration in MW-M initially increased but it has stabilized since September 2005. The concentration in MW-O initially decreased before stabilizing the fourth quarter of 2004.

Well MW-Q is located farther down gradient from the MW-27 source area. The concentrations are either stable or there may be a slight decline. The long-term concentrations in MW-MM, located down-gradient from the MW-26 source area, have also exhibited a decreasing trend that stabilized for at least the May 2009 sampling event.

Wells MW-E and MW-I are on the down-gradient margin of the dissolved-phase plume. The concentration in MW-E declined appreciably for the third consecutive monitoring event. Benzene in MW-I remained below the 0.002 mg/l method-reporting limit for the sixth consecutive monitoring event. The above data confirm that the dissolved phase hydrocarbon plume is contracting along its margin.

Wells MW-9, MW-19, MW-28, MW-29, MW-30, MW-31, MW-F and MW-J are all located along the eastern, down-gradient edge of the Huston property. None of these boundary wells contained detectable concentrations of BTEX, again indicative that the plume is not expanding outside of its pre-study boundaries.

South Area

The benzene-time concentrations for the wells in the south area with concentrations above the method reporting limit are shown on Figure 9. The concentrations in MW-A have stabilized around 0.006 mg/l the last three sampling episodes. The concentrations in MW-1, MW-4 and the Irrigation Well increased from below the method reporting limit to between 0.004 and 0.007 mg/l. The concentrations in all three wells remain below the NMWQCC groundwater standard.

The concentrations in the remaining wells are all below the 0.002 method reporting limit. Down-gradient boundary wells MW-16, MW-17 and MW-24 have never contained BTEX constituents above the method reporting limit so they are not included. The House Well has not exceeded the method reporting limit since November 2007. MW-5 has remained below the method reporting limit since September 2007. The steady downward trend in all of the wells shown in Figure 9 demonstrates that the dissolved phase plume in this area is continuing to contract toward the north.

RECOMMENDATIONS

AEC recommends that the FPH removal continue as necessary in wells MW-26, MW-27, MW-N, MW-CC, MW-EE and MW-LL. Removal activities should cease one week prior to sampling to ensure accurate FPH thickness measurements.

The next monitoring episode is scheduled for the third quarter of 2009. Thank you for allowing AEC to complete this work. Do not hesitate to contact me if you have any questions or comments on this report.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, PE, CPG
Principal Engineer

Attachments

TABLES

Table 1 – Monitoring Well Construction Information

Well	Date Installed	Total Well Depth	Screen Interval	Sand Interval
MW-1	8/01	28.0	11.8-26.8	9.8-27
MW-1D	12/02	48.0	34-44	33-48
MW-2	8/01	28.0	11.7-26.7	8.7-27
MW-3	8/01	30.0	13.4-28.4	10.4-29
MW-4	8/01	30.0	13.2-28.2	10.2-29
MW-5	8/01	27.0	10.2-25.2	7.2-26
MW-6	8/01	30.0	13.5-28.5	10.5-29.0
MW-7	8/01	35.0	18.6-33.6	15.6-34
MW-8	3/02	30.0	15.0-30.0	12-30
MW-9	3/02	27.0	11.4-26.4	8.4-27
MW-10	3/02	31.0	15.2-30.2	12-31
MW-11	3/02	30.4	15.3-30.3	12-30.4
MW-12	3/02	34.0	18-33	15-34
MW-13	3/02	36.0	18.11-33.11	16-36
MW-14	3/02	32.0	16.11-31.11	14-32
MW-15	9/02	35.5	20-35	18-35.5
MW-16	9/02	25.0	9.5-24.5	9-24.5
MW-17	9/02	25.0	9.5-24.5	9-24.5
MW-18	9/02	32.0	16.5-31.5	15-32
MW-19	9/02	30.0	7-27	6-30
MW-20	9/02	32.0	16.5-31.5	15-32
MW-21	9/02	35.0	19.5-34.5	18-35
MW-22	9/02	36.0	17-32	15-36
MW-23	9/02	30.0	14.5-29.5	11-30
MW-24	12/02	35.0	19-34	17-34
MW-25	2/03	37.0	17-37	15-37
MW-26	2/03	35.0	15-35	13-35
MW-27	2/03	37.0	17-37	15-37
MW-28	3/06	30	15-30	13-30
MW-29	3/06	33	18-33	16-33
MW-30	3/06	30	15-30	13-30
MW-31	3/06	27	12-27	10.5-27

All units in feet

Minimum of 2 feet of pelletized bentonite on top of all sand packs.

Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 1 – Monitoring Well Information (continued)

Well	Date Installed	Total Depth	Screened Interval	Sand Interval
MW-A	11/03	26.5	11-26	8-26.5
MW-E	11/03	31	15-30	13-31
MW-F	11/03	26	9-24	6-24
MW-I	11/03	36.5	19-34	17-36.5
MW-J	11/03	27.5	12-27	9-27.5
MW-M	11/03	38.5	23-38	21-38
MW-N	11/03	36.5	21-36	19-36.5
MW-O	11/03	36.5	21-36	19-36.5
MW-Q	11/03	36	19-34	16-36
MW-S	11/03	28.5	13-28	10-28.5
MW-CC	11/03	36.5	21-36	19-36.5
MW-EE	11/03	33.5	18-33	16-33.5
MW-LL	11/03	37.5	22-37	20-37.5
MW-MM	11/03	36	19-34	16-36
NMG MW2	12/02	35	20-35	18-35
NMG MW3	2/03	37	17-37	15-37
NMG MW4	2/03	37	17-37	15-37
NMG MW5	12/04	35	20-35	11-20
NMG MW6	4/05	35	15-35	12-35
NMG MW7	4/05	35	15-35	12-35
NMG MW8	4/05	35	15-35	12-35
NMG MW9	4/05	35	20-35	18-35
NMG MW10	11/05	30	15-30	12-30
NMG MW11	11/05	30	15-30	12-30
NMG MW12	11/05	30	15-30	12-30
NMG MW13	11/05	30	15-30	12-30
House Well	?	25	?	?
Irrigation Well	?	44.5	?	?

All units in feet

?: no information available

Minimum of 2 feet of pelletized bentonite on top of all sand packs.

Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 2 - Summary of Second Quarter 2009 Fluid Level Measurements

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
MW-1	18.49			3599.73
MW 1D	20.01			3596.17
MW-2	21.65			3599.98
MW-3	21.55			3600.12
MW-4	20.99			3600.32
MW-5	17.10			3600.98
MW-6	20.58			3604.41
MW-7	26.02			3604.60
MW-8	22.16			3603.76
MW-9	18.28			3602.50
MW-10	21.91			3605.36
MW-11	22.61			3604.95
MW-12	24.89			3606.25
MW-13	26.31			3606.59
MW-14	22.88			3607.48
MW-15	26.13	26.12		3609.34
MW-16	17.64			3593.90
MW-17	15.10			3593.73
MW-18	21.77			3601.76
MW-19	16.77			3601.22
MW-20	29.98			3606.89
MW-21	24.94			3608.33
MW-22	21.22			3607.46
MW-23	23.28			3608.74
MW-24	20.69			3588.46
MW-25	27.66			3612.48
MW-26	24.41	24.19	0.22	3610.54
MW-27	28.34	27.65	0.69	3608.08
MW-28	22.45			3610.13
MW-29	NR			NR
MW-30	23.11			3607.65
MW-31	19.71			3605.67

units are feet

Table 2 - Summary of Second Quarter 2009 Fluid Level Measurements (continued)

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
TW-A	20.26			3596.00
TW-E	20.28			3600.16
TW-F	15.89			3600.55
TW-I	23.75			3603.88
TW-J	21.42			3603.37
TW-M	26.78			3607.32
TW-N	27.14			3608.31
TW-O	26.74			3607.31
TW-Q	23.39			3608.20
TW-S	16.18			3606.02
TW-CC	28.10	27.45	0.65	3607.37
TW-EE	23.28			3609.04
TW-LL	28.09			3607.32
TW-MM	23.03			3608.58
NMG MW-2	28.67			3618.23
NMG MW-3	29.20			3620.60
NMG MW-4	29.20			3616.88
NMG MW-5	31.04			3617.51
NMG MW-6	29.88			3616.74
NMG MW-7	28.61			3615.57
NMG MW-8	30.81			3616.37
NMG MW-9	27.06			3615.06
NMG MW-10	25.56			3616.22
NMG MW-11	25.80			3614.57
NMG MW-12	25.56			3612.64
NMG MW-13	24.03			3612.61

units are feet

Table 3 – Measured Free Phase Hydrocarbon Thicknesses

Well	10/10/02	2/22/03	6/04/03	9/24/03	12/09/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05
MW-8	0.00	0.00	0.30	0.47	0.50	0.00	0.46	0.00	0.00	0.00	0.00
MW-11	0.01	1.35	1.36	1.33	1.40	1.41	1.37	0.00	0.00	0.00	0.00
MW-18	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.58	0.57	0.59	0.56	0.52	0.54	0.41	0.24	0.24	0.00	0.00
MW-26		0.71	0.84	0.21	0.05	0.02	0.02	0.01	0.03	0.00	0.00
MW-27		1.25	1.26	1.18	0.37	1.16	1.11	1.09	1.08	0.72	0.86
MW-N					1.10	1.10	1.09	0.99	1.00	0.00	0.82
MW-CC					1.20	1.20	1.20	1.10	1.13	0.00	0.00
MW-EE					0.27	0.26	0.21	0.14	0.03	0.00	0.00
MW-LL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

Well	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.00	0.00	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
MW-27	1.00	0.81	0.92	1.05	1.03	0.06	0.53	0.73	0.83	0.82	0.70
MW-N	1.80	0.00	0.00	0.49	0.60	0.28	0.23	0.13	0.01	0.00	0.00
MW-CC	0.00	0.98	0.96	0.01	0.01	0.52	0.80	0.71	0.59	0.01	0.01
MW-EE	0.44	0.83	0.55	0.46	0.35	0.11	0.06	0.18	0.04	0.02	0.00
MW-LL	0.00	0.34	0.92	0.00	0.79	0.22	0.48	0.46	0.01	0.00	0.00

Well	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09
MW-8	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.33	0.33	0.15	0.19	0.00*	0.22
MW-27	0.87	0.82	0.59	0.72	0.71	0.69
MW-N	0.00	0.00	0.00	0.00	0.00	0.00
MW-CC	0.72	0.79	0.57	0.70	0.67	0.65
MW-EE	0.00	0.00	0.00	0.00	0.00	0.00
MW-LL	0.00	0.00	0.00	0.00	0.00	0.00

Notes: All units are feet.

Blank cell: well not installed at time of sampling.

* Substantial quantity of colloidal hydrocarbons present.

Table 4 – Summary of Second Quarter 2009 BTEX Analyses

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-1	0.0069	<0.002	0.0309	0.0438
MW-1D	<0.002	<0.002	<0.002	<0.006
MW-4	0.0039	0.0255	0.241	0.761
MW-5	<0.002	<0.002	0.0055	0.0223
MW-6	<0.002	<0.002	0.004	0.0173
MW-8	0.189	0.0016J	0.143	0.37
MW-8 Dup	0.207	0.0017J	0.159	0.411
MW-9	<0.002	<0.002	<0.002	<0.006
MW-10	0.0073	<0.002	0.0299	0.0417
MW-11	6.51	0.0155	0.304	0.362
MW-12	16.8	0.0601J	0.393	0.142J
MW-14	<0.002	<0.002	<0.002	<0.006
MW-16	<0.002	<0.002	<0.002	<0.006
MW-17	<0.002	<0.002	<0.002	<0.006
MW-18	0.0049	<0.002	0.0151	0.0564
MW-19	<0.002	<0.002	<0.002	<0.006
MW-22	<0.002	<0.002	<0.002	<0.006
MW-23	0.0866	0.0019J	0.139	0.0714
MW-24	<0.002	<0.002	<0.002	<0.006
MW-25	<0.002	<0.002	<0.002	<0.006
MW-28	<0.002	<0.002	<0.002	<0.006
MW-29	<0.002	<0.002	<0.002	<0.006
MW-30	<0.002	<0.002	<0.002	<0.006
MW-31	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l

Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

Table 4 – Summary of Second Quarter 2009 BTEX Analyses (continued)

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-A	0.0062	0.0027	0.128	0.372
MW-E	0.0047	<0.002	<0.002	0.0049J
MW-F	<0.002	<0.002	<0.002	<0.006
MW-I	0.0011J	<0.002	0.0032	0.0051J
MW-J	<0.002	<0.002	<0.002	<0.006
MW-M	31.9	<0.4	0.779	1.66
MW-N	11.5	0.772	0.715	1.87
MW-O	9.88	<0.2	0.461	0.429J
MW-Q	1.25	<0.2	<0.2	<0.6
MW-S	<0.002	<0.002	<0.002	<0.006
MW-EE	0.276	0.0096	0.0108	0.0242
MW-LL	3.02	0.0269	0.0866	0.0797
MW-MM	0.0232	<0.002	0.0613	<0.006
NMG MW-2	<0.002	<0.002	<0.002	<0.006
NMG MW-3	<0.002	<0.002	<0.002	<0.006
NMG MW-4	<0.002	<0.002	<0.002	<0.006
NMG MW-5	3.44	<0.1	0.333	0.218J
NMG MW-6	0.0135	<0.002	0.114	<0.006
NMG MW-7	0.0206	<0.002	0.0154	0.0089
NMG MW-8	<0.002	<0.002	<0.002	<0.006
NMG MW-9	<0.002	<0.002	<0.002	<0.006
NMG MW-10	0.519	0.0019J	0.182	0.344
NMG MW-11	<0.002	<0.002	<0.002	<0.006
NMG MW-12	0.0084	<0.002	0.0511	<0.006
NMG MW-12 Dup	0.0075	<0.002	0.0495	<0.006
NMG MW-13	<0.002	<0.002	<0.002	<0.006
HOUSE WELL	<0.002	<0.002	<0.002	<0.006
HOUSE WELL DUP	<0.002	<0.002	<0.002	<0.006
IRRIGATION WELL	0.0055	<0.002	0.0225	0.0546
Trip Blank	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l

Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

FIGURES

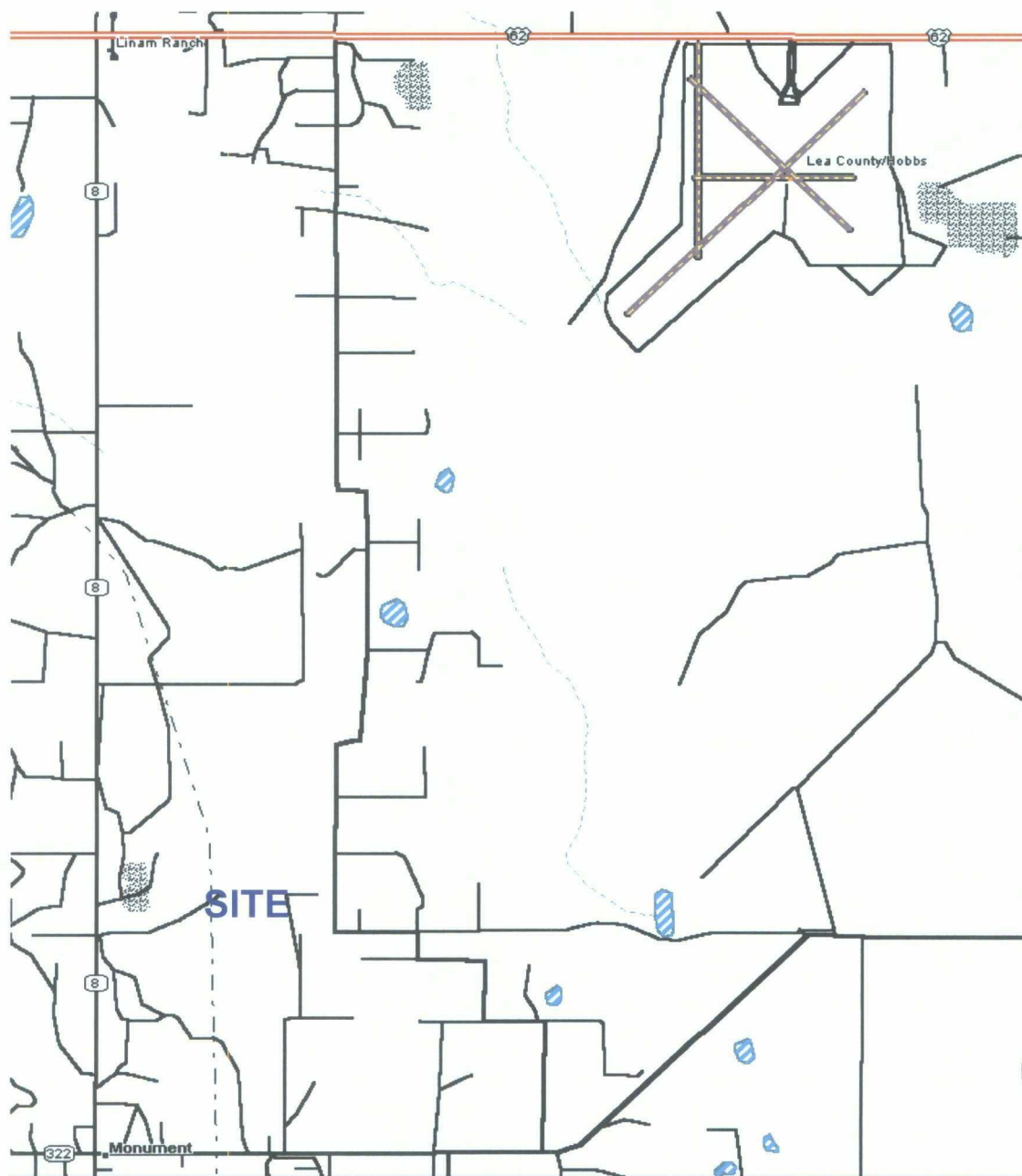


Figure 1 – Site Location Map
DCP Eldridge Study Area



DRAWN BY: MHS

REVISED:

DATE: 1/07

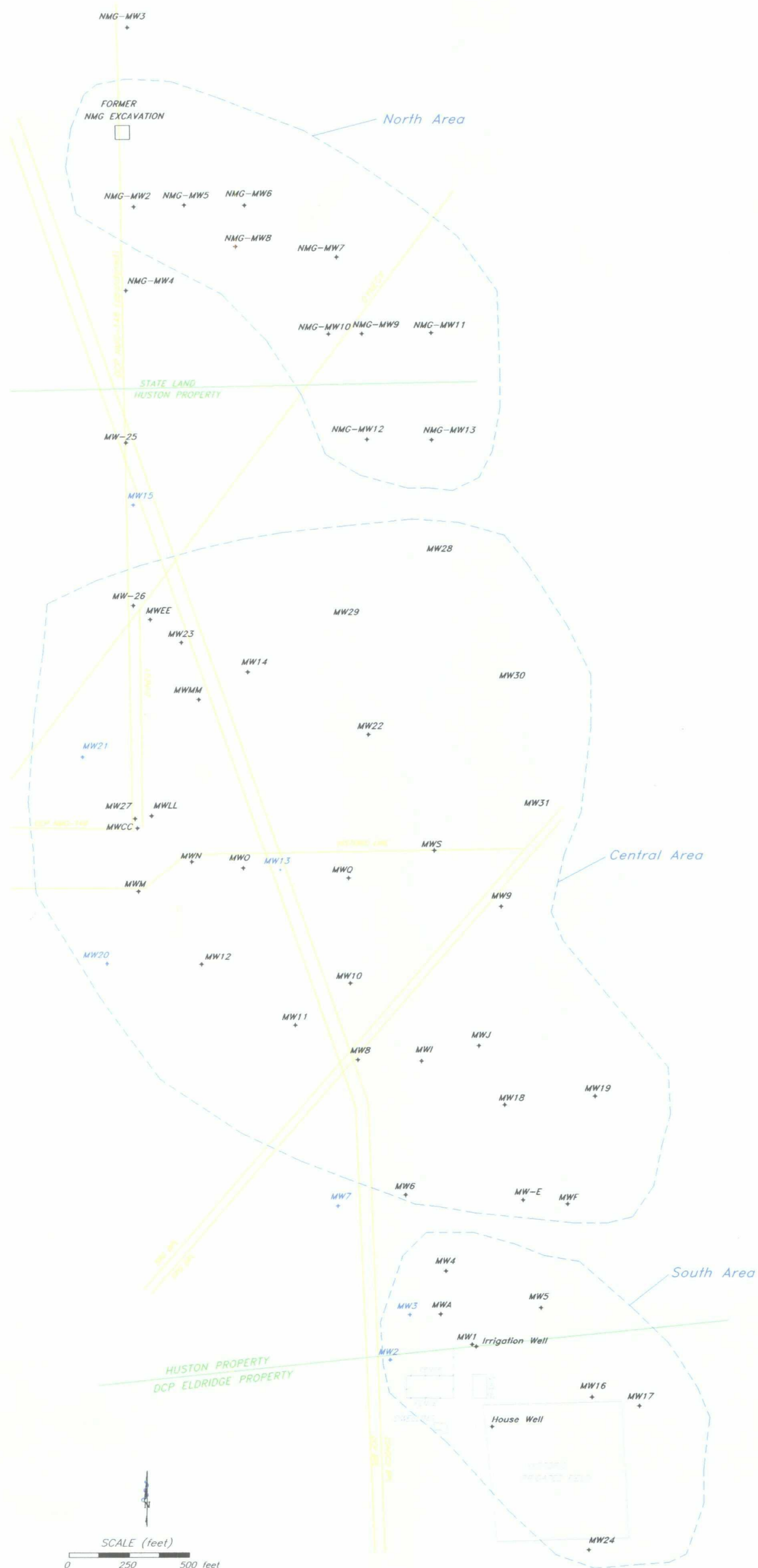


Figure 2 - Monitoring Well and Pipeline Locations

DCP Eldridge Study Area



DRAWN BY: MHS
DATE: 4/09

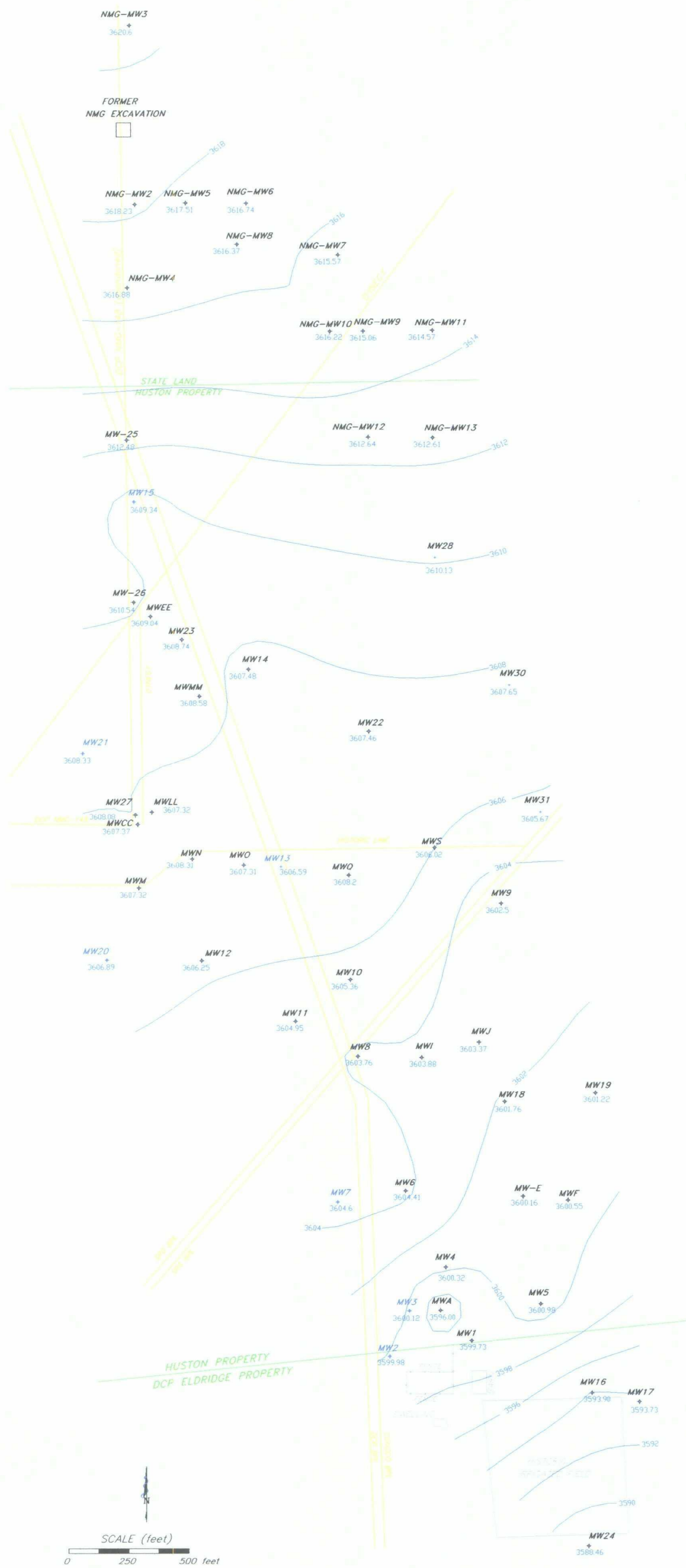


Figure 3- Hydrographs for Select Wells

DCP Eldridge Study Area

dc
p
Midstream.

DRAWN BY: MHS
DATE: 8/09



Contour interval is 2 feet
Wells with names shown in blue are used for fluid measurement only

Figure 4 – Second Quarter 2009 Water Table Contours

DCP Eldridge Study Area

DCP
Midstream

DRAWN BY: MHS
DATE: 8/09

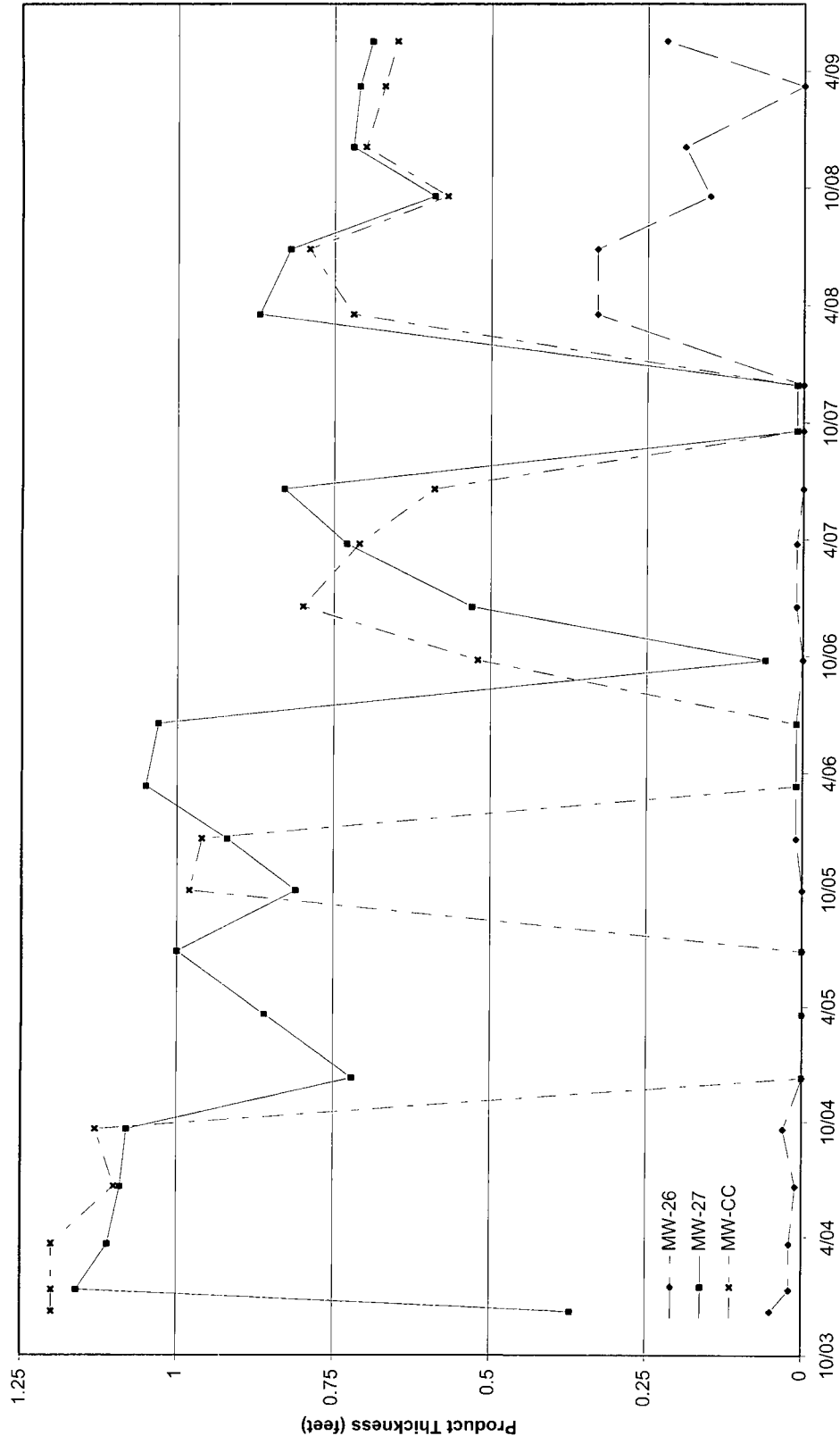


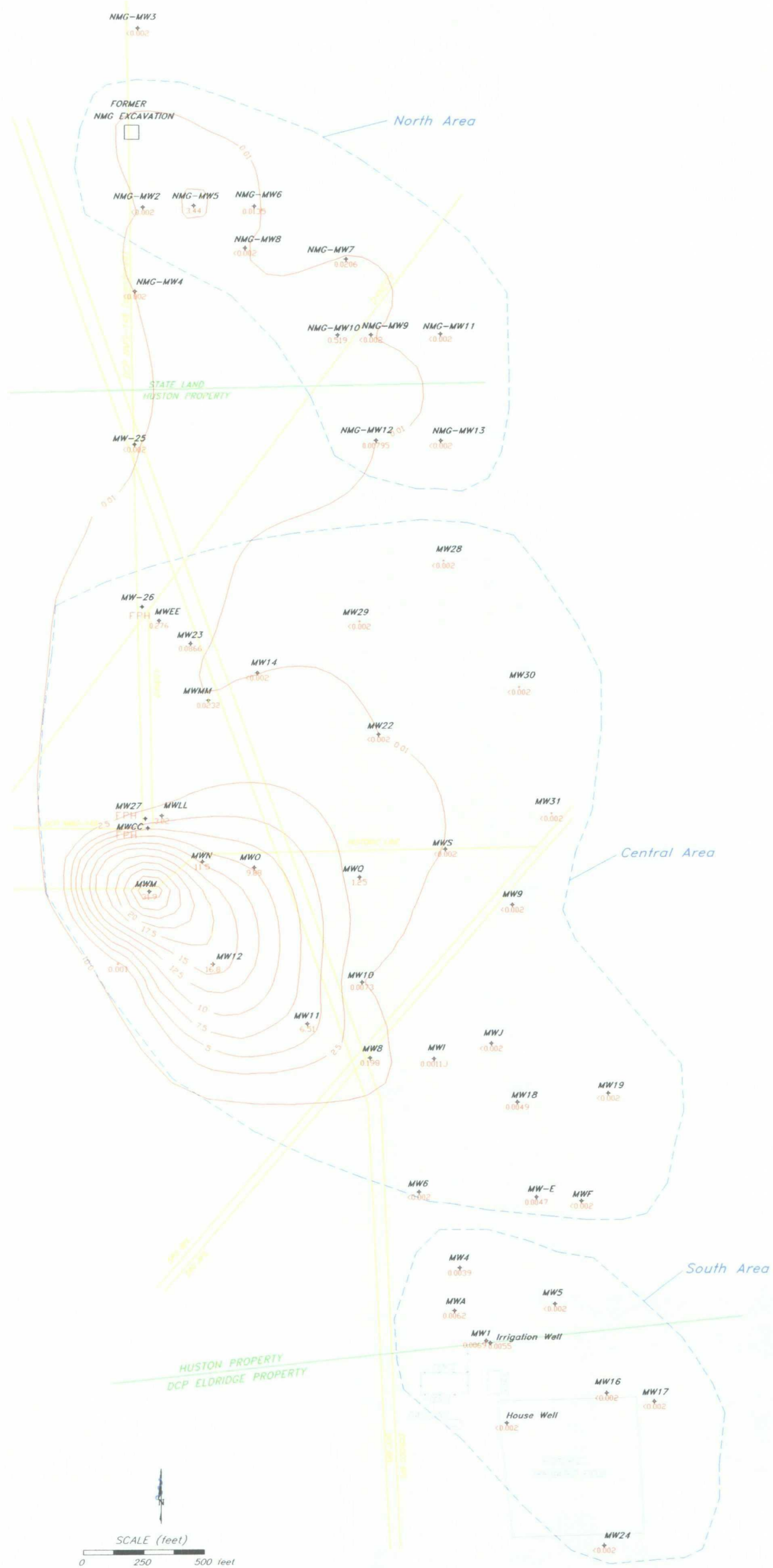
Figure 5 – Free Phase Hydrocarbon Thickness

DCP Eldridge Study Area

DRAWN BY: MHS

DATE: 8/09

dcp
Midstream.



NOTES

- 1) Contour interval is 2 mg/l with a 0.01 mg/l (below method detection limits) boundary
- 2) Wells containing free phase hydrocarbons are denoted as FPH and were not sampled
- 3) Duplicate values above the method reporting limit were averaged together

Figure 6 – Second Quarter 2009 Benzene Isopleths

DCP Eldridge Study Area

DCP
Midstream

DRAWN BY: MHS
DATE: 8/09

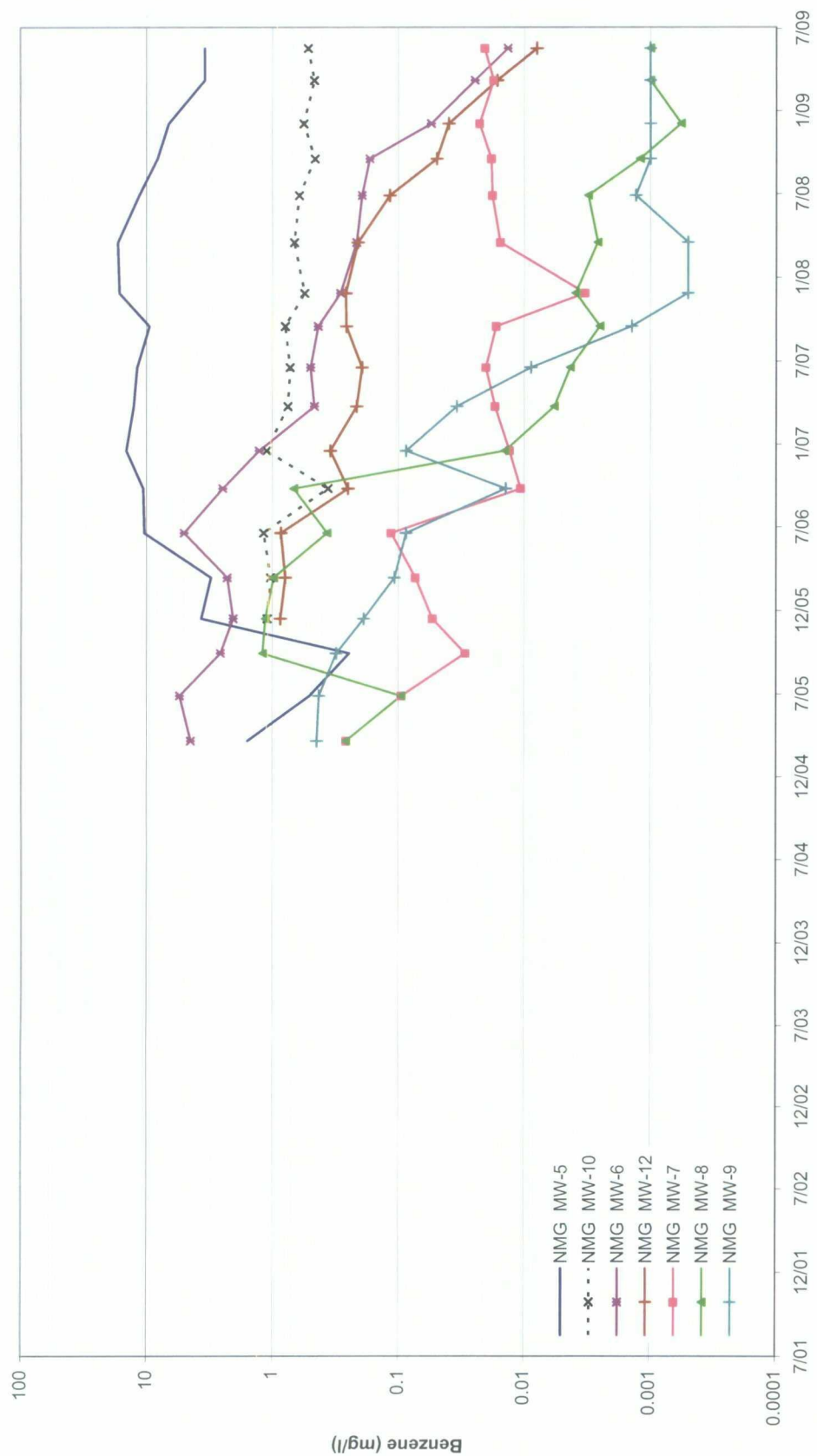


Figure 7 – Benzene-Time Graph for Select Wells in the North Area

DCP Eldridge Study Area

dcp
Midstream

DRAWN BY: MHS

DATE: 8/09

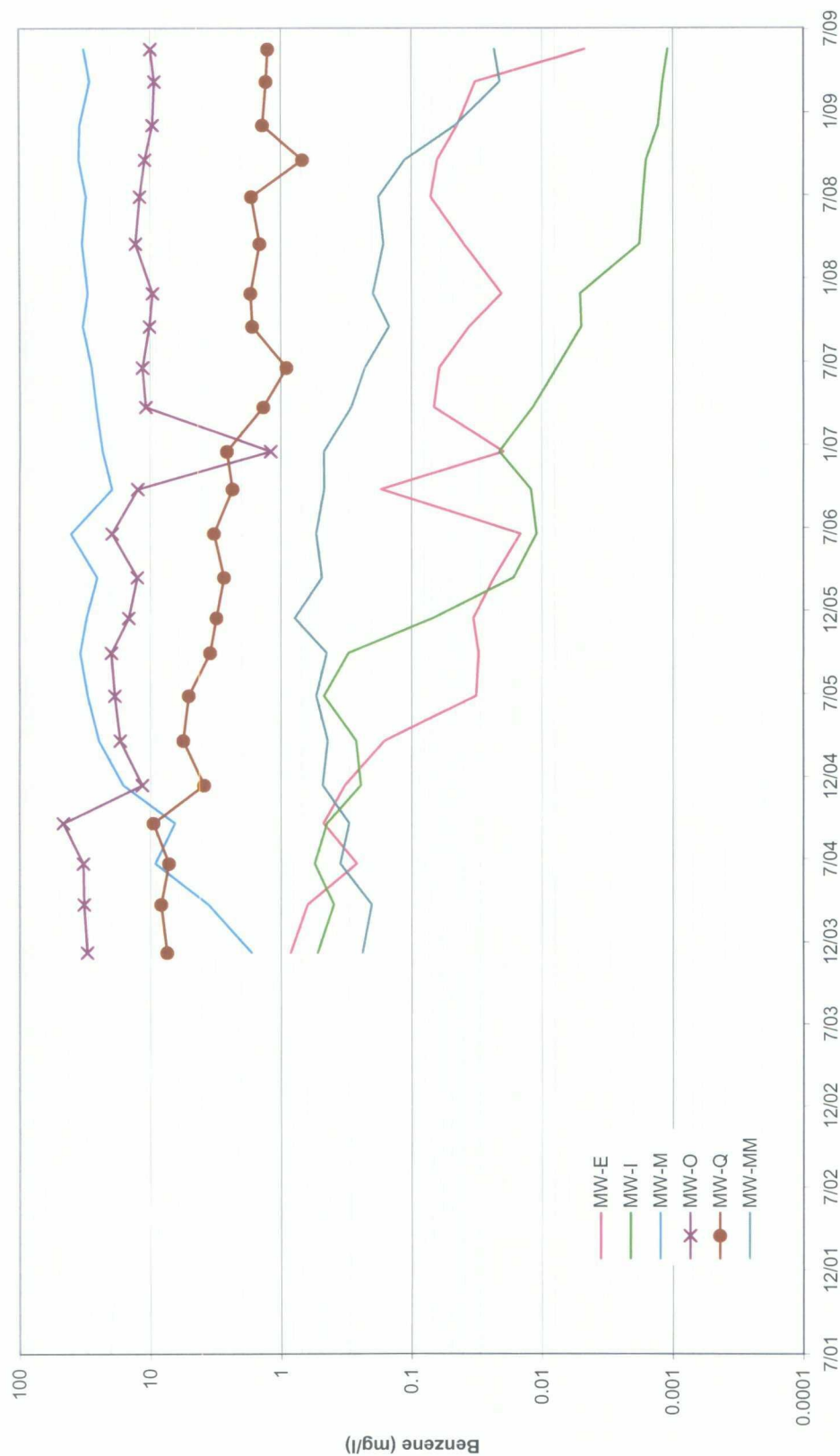


Figure 8 – Benzene-Time Graph for Select Wells in the Central Area

DCP Eldridge Study Area

dc
p
Midstream.

DRAWN BY: MHS

DATE: 8/09

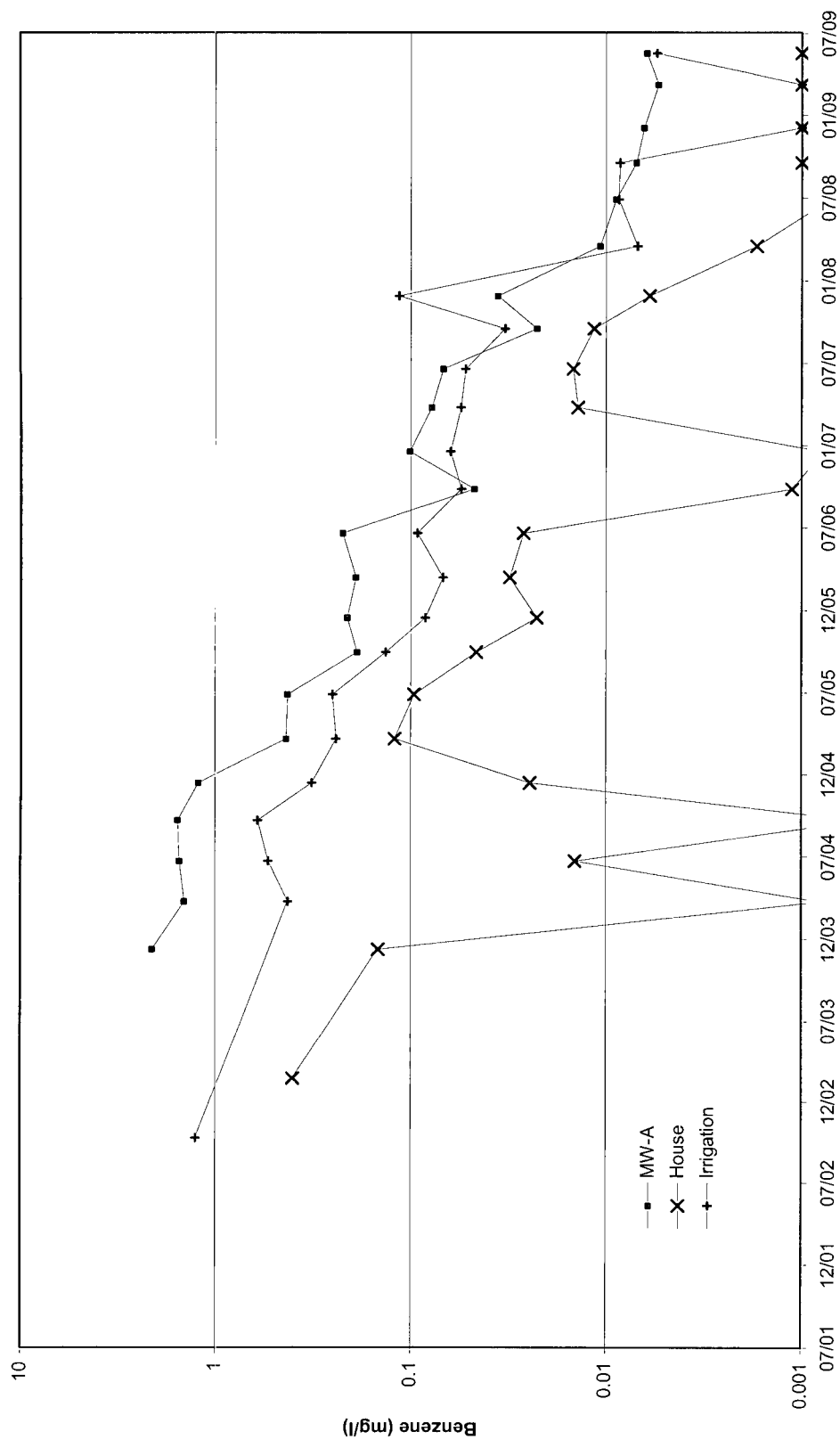


Figure 9 – Benzene/Time Graphs for Wells in the South Area

DCP Eldridge Study Area

DRAWN BY: MHS
DATE: 4/09

dep
Midstream

ATTACHMENT A

SUMMARY OF CORRECTVIE GROUNDWATER ELEVATIONS

DCP ELDRIDGE GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	8/9/01	3/3/02	7/18/02	10/10/02	2/22/03	6/5/03	9/24/03	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05
MW-1	3602.20	3599.02	3598.68	3598.55	3598.68	3598.59	3598.36	3598.48	3598.47	3598.46	3599.07	3598.59	3604.27	3602.52	3601.37	3601.11	3600.65
MW ID					3595.12	3595.03	3594.81	3594.90	3594.92	3594.91	3595.52	3594.67	3600.74	3599.00	3597.83	3597.52	3597.10
MW-2	3601.63	3599.33	3598.95	3598.81	3598.99	3598.88	3598.66	NM	3598.75	3598.73	3599.34	3598.88	3604.24	3602.67	3601.62	3601.34	3600.94
MW-3	3601.67	3601.67	3599.11	3598.96	3599.09	3599.01	3598.80	3598.89	3598.89	3598.88	3599.48	3599.01	3604.73	3603.00	3601.84	3603.55	3601.07
MW-4	3602.16	3599.81	3599.34	3599.17	3599.30	3599.24	3599.01	3599.05	3599.07	3599.08	3599.67	3599.17	3605.75	3604.21	3602.93	3602.31	3601.61
MW-5	3602.98	3600.48	3600.09	3599.93	3600.20	3600.03	3599.75	3599.91	3599.92	3599.94	3600.50	3599.85	3606.56	3604.37	3603.08	3602.78	3602.30
MW-6	3606.44	3603.99	3603.42	3603.22	3603.27	3603.21	3603.01	3602.99	3602.99	3602.98	3603.60	3603.12	3608.71	3607.73	3607.05	3606.68	3606.05
MW-7	3606.47	3604.02	3603.46	3603.31	3603.30	3603.25	3603.10	3603.05	3603.05	3603.01	3603.50	3603.17	3606.33	3607.13	3606.66	3606.39	3605.98
MW-8		3605.22	3602.50	3602.33	3602.34	3602.25	3602.00	3602.00	3602.13	3601.98	3619.49	3602.12	3608.29	3607.10	3606.24	3605.93	3605.27
MW-9		3604.78	3601.14	3600.91	3601.05	3600.91	3600.62	3600.66	3600.66	3600.67	3601.43	3600.74	3608.59	3606.24	3605.11	3604.77	3604.30
MW-10		3606.67	3603.96	3603.76	3603.74	3603.67	3603.41	3603.39	3603.38	3603.36	3604.15	3603.55	3609.15	3608.08	3607.48	3607.29	3606.97
MW-11		3606.16	3603.64	3602.47	3603.39	3603.32	3603.04	3603.07	3603.04	3603.00	3620.96	3603.22	3608.39	3607.68	3607.06	3606.87	3606.42
MW-12		3607.44	3604.87	3604.69	3604.60	3604.54	3604.36	3604.32	3604.27	3604.23	3604.89	3604.44	3608.74	3608.52	3608.07	3607.95	3607.65
MW-13		3608.80	3605.01	3604.79	3604.79	3604.70	3604.43	3604.40	3604.39	3604.37	3605.24	3605.58	3611.18	3609.94	3609.16	3608.92	3608.47
MW-14		3608.66	3606.04	3605.85	3605.81	3605.74	3605.51	3605.47	3605.45	3605.43	3606.23	3605.67	3611.79	3610.76	3609.97	3609.65	3609.14
MW-15				3608.42	3608.43	3608.43	3608.41	3608.41	3608.40	3608.38	3608.50	3608.44	3612.56	3611.89	3611.16	3610.76	3610.34
MW-16				3592.88	3593.10	3592.88	3592.87	NM	3592.82	3592.84	3593.38	3592.80	3599.29	3597.48	3596.30	3595.94	3595.31
MW-17				3592.92	3593.17	3592.98	3592.72	NM	3592.89	3592.92	3593.32	3592.79	3598.09	3596.63	3595.64	3595.40	3594.95
MW-18				3600.19	3600.42	3600.24	3599.91	3600.04	3600.06	3600.08	3600.75	3600.04	3608.31	3605.89	3604.61	3604.28	3603.66
MW-19				3599.70	3600.05	3599.78	3599.45	3599.64	3599.67	3599.70	3600.31	3599.54	3608.59	3605.42	3604.04	3603.66	3603.16
MW-20				3605.44	3605.32	3605.26	3605.14	3605.09	3605.04	3604.99	3605.41	3605.13	3607.53	3608.64	3608.40	3608.35	3608.10
MW-21				3606.29	3606.26	3606.22	3606.06	3606.04	3606.02	3606.00	3606.70	3606.26	3612.20	3611.41	3610.68	3610.35	3609.88
MW-22				3605.80	3605.81	3605.73	3605.45	3605.44	3605.43	3605.41	3606.22	3605.63	3612.25	3610.82	3609.96	3609.61	3609.19
MW-23				3607.55	3607.50	3607.46	3607.26	3607.24	3607.21	3607.19	3607.82	3606.41	3612.30	3611.56	3610.86	3610.48	3610.03
MW-24					3587.76	3587.66	3587.47	NM	3587.56	3587.56	3588.04	3587.63	3591.98	3590.90	3590.27	3590.03	3589.56
MW-25					3611.96	3611.94	3611.89	3611.86	3611.84	3611.81	3612.12	3611.97	3614.74	3614.78	3614.21	3613.85	3613.45
MW-26					3609.37	3609.36	3609.20	3609.18	3609.14	3609.13	3609.62	3609.35	3613.57	3613.19	3612.51	3612.15	3611.72
MW-27					3606.23	3606.17	3605.86	3606.09	3605.85	3605.81	3606.67	3606.04	3612.69	3611.43	3610.66	3610.44	3609.96

Notes: 1) All units in feet. 2) NM: well not gauged. 3) blank cell: well not installed at time of sampling. 4) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09
MW-1	3600.48	3600.25	3603.67	3601.75	3601.09	3600.80	3600.50	3600.19	3600.04	3600.01	3599.84	3599.95	3599.82	3599.73
MW-1D	3596.94	3596.68	3597.10	3598.20	3597.55	3597.25	3596.80	3596.66	3596.60	3596.40	3596.25	3596.38	3596.27	3596.17
MW-2	3600.76	3600.56	3603.64	3601.90	3601.32	3601.06	3600.66	3600.49	3600.06	3600.29	3600.11	3600.25	3600.05	3599.98
MW-3	3600.89	3600.66	3604.12	3602.17	3601.50	3601.21	3600.77	3600.60	NM	3600.43	3600.25	3600.19	3600.21	3600.12
MW-4	3601.46	3601.09	3604.94	3603.24	3602.18	3601.80	3601.19	3600.98	3600.86	3600.60	3600.48	3600.43	3600.43	3600.32
MW-5	3602.14	3601.75	3605.18	3603.35	3602.69	3602.35	3601.85	3601.69	3601.54	3601.36	3601.13	3601.11	3601.25	3600.98
MW-6	3605.78	3605.44	3608.19	3607.17	3606.40	3606.04	3605.50	3605.25	3605.13	3604.99	3604.67	3604.57	3604.58	3604.41
MW-7	3605.73	3605.48	3607.37	3606.98	3606.35	3606.04	3605.67	3605.44	NM	3605.29	3604.88	3604.77	3604.69	3604.60
MW-8	3605.14	3604.86	3607.57	3606.20	3605.62	3605.35	3604.89	3604.68	3604.51	3604.26	3604.01	3603.93	3603.89	3603.76
MW-9	3604.07	3603.62	3606.52	3605.11	3604.59	3604.21	3603.65	3603.49	3603.40	3603.05	3602.76	3602.72	3602.69	3602.50
MW-10	3606.78	3606.50	3608.52	3607.46	3607.05	3606.83	3606.48	3606.29	3606.11	3605.94	3605.59	3605.51	3605.40	3605.36
MW-11	3606.33	3606.08	3608.10	3607.09	3606.65	3606.45	3606.13	3605.93	3605.75	3605.61	3605.34	3605.18	3605.02	3604.95
MW-12	3607.51	3607.30	3608.89	3608.16	3607.80	3607.62	3607.36	3607.20	3607.11	3606.86	3606.65	3606.49	3606.28	3606.25
MW-13	3608.25	3607.88	NM	3609.11	3608.66	3608.39	3607.94	3607.69	3607.60	3607.30	3606.97	3606.84	3606.69	3606.59
MW-14	3608.94	3608.61	3611.14	3610.00	3609.43	3609.17	3608.74	3608.51	3608.33	3608.08	3607.83	3607.68	3607.63	3607.48
MW-15	3610.12	3609.86	3612.10	3611.25	3610.79	3610.56	3610.09	3609.94	3609.85	3609.70	3609.58	3609.45	3609.41	3609.34
MW-16	3595.09	3594.68	3598.15	3596.44	3595.81	3595.37	3594.76	3594.59	3594.59	3594.32	3594.06	3594.00	3583.56	3593.90
MW-17	3594.79	3594.42	3597.01	3595.83	3595.39	3595.02	3594.50	3594.38	3594.45	3594.32	3593.92	3593.86	3581.32	3593.73
MW-18	3603.43	3602.93	3606.40	3604.76	3604.08	3603.62	3602.97	3602.80	3602.80	3602.32	3601.98	3601.98	3602.00	3601.76
MW-19	3602.91	3602.29	3605.78	3604.21	3603.58	3603.09	3602.37	3602.23	3602.15	3601.73	3601.46	3601.46	3601.47	3601.22
MW-20	3607.97	3607.78	3608.75	3608.54	3608.36	3608.19	3608.03	3607.81	3607.65	3607.49	3607.31	3607.15	3607.01	3606.89
MW-21	3609.63	3609.35	3611.76	3610.66	3610.19	3609.95	3609.58	3609.31	3609.19	3609.02	3608.77	3608.51	3608.44	3608.33
MW-22	3608.94	3608.58	3611.13	3609.90	3609.44	3609.15	3608.70	3608.46	3608.31	3604.11	3606.76	3607.65	3607.61	3607.46
MW-23	3609.8	3609.50	3611.78	3610.80	3610.28	3610.06	3609.68	3609.44	3609.29	3609.13	3608.98	3608.85	3608.76	3608.74
MW-24	3589.34	3589.11	3591.39	3590.34	3589.90	3589.59	3589.13	3588.97	3588.96	3588.82	3588.64	3588.58	3571.80	3588.46
MW-25	3613.29	3613.09	3614.71	3614.13	3613.70	3613.51	3613.26	3613.06	3613.02	3612.84	3612.85	3612.67	3612.61	3612.48
MW-26	3611.50	3611.23	3613.36	3612.51	3612.02	3611.78	3611.44	3611.17	3611.069	3610.79	3610.59	3610.62	3610.05	3610.54
MW-27	3609.74	3609.37	3611.84	3610.60	3610.14	3609.83	3609.67	3609.44	3608.949	3608.57	3608.28	3608.41	3608.16	3608.08
MW-28	3611.56	3611.17	3613.64	3612.78	3612.18	3611.81	3611.29	3611.06	3610.87	3610.64	3610.40	3610.29	3610.26	3610.13
MW-29	3610.05	3609.81	3612.08	3611.17	3610.66	3610.41	3610.04	3609.79	3609.75	3609.60	3609.41	3609.28	3609.27	NR
MW-30	3608.94	3608.56	3611.05	3610.11	3609.53	3609.16	3608.63	3608.41	3608.34	3608.07	3607.88	3607.78	3607.78	3607.65
MW-31	3607.26	3606.82	3609.69	3608.45	3607.88	3607.43	3606.84	3606.67	3606.63	3606.23	3605.96	3605.90	3605.92	3605.67

Notes: 1) All units in feet. 2) NM: well not gauged. 3) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06
MW-A	3594.96	3594.95	3594.94	3595.55	3595.06	3600.83	3599.07	3597.04	3596.77	3598.00	3595.18	3596.60	3600.08	3598.16
MW-E	3598.83	3598.84	3598.85	3599.44	3598.79	3605.89	3603.43	3602.31	3602.08	3601.50	3601.36	3600.91	3604.15	3602.52
MW-F	3598.96	3598.99	3599.02	3599.58	3598.83	3606.67	3603.78	3600.55	3600.23	3602.16	3599.71	3601.43	3604.67	3603.06
MW-I	3602.15	3602.17	3602.16	3602.89	3602.27	3608.89	3607.51	3606.61	3606.33	3605.77	3605.52	3605.09	3608.00	3606.59
MW-J	3601.61	3601.67	3601.63	3602.34	3601.65	3609.62	3607.73	3606.57	3606.10	3605.49	3605.16	3604.60	3608.27	3606.02
MW-M	3605.18	3605.16	3605.12	3605.92	3605.36	3611.15	3610.24	3609.66	3609.39	3608.95	3608.79	3608.20	3610.85	3609.66
MW-N	3605.11	3605.10	3605.05	3605.93	3605.29	3611.89	3610.67	3609.89	3609.65	3609.19	3608.96	3608.59	3611.06	3609.83
MW-O	3605.10	3605.08	3605.06	3605.92	3605.28	3611.87	3610.65	3609.85	3609.62	3609.16	3608.94	3608.58	3611.03	3609.80
MW-Q	3606.03	3606.01	3605.99	3606.84	3606.19	3612.82	3611.46	3610.67	3610.45	3610.03	3609.82	3609.45	3611.88	3610.62
MW-S	3604.92	3604.91	3604.90	3605.73	3605.08	3611.91	3610.27	3609.42	3609.19	3608.79	3607.74	3607.35	3609.79	3608.55
MW-CC	3605.16	3605.14	3605.09	3605.98	3605.337	3611.95	3610.71	3610.44	3609.71	3609.24	3610.03	3608.65	3611.61	3609.89
MW-EE	3607.61	3607.59	3607.54	3608.18	3607.83	3612.61	3611.87	3611.10	3610.76	3610.30	3610.08	3609.78	3612.09	3611.10
MW-LL	3605.10	3605.08	3605.05	3605.92	3605.27	3611.87	3610.69	3609.91	3609.67	3609.21	3608.99	3608.61	3611.04	3609.86
MW-MM	3606.65	3606.62	3606.60	3607.35	3606.85	3612.49	3611.65	3610.98	3610.60	3610.12	3608.91	3608.61	3612.09	3610.96
NMG MW2	3616.89	3616.84	3618.06	3617.25	3621.74	3621.27	3620.90	3620.42	3619.98	3619.98	3619.69	3619.34	3621.18	3620.67
NMG MW3	3619.94	3619.89	3620.43	3620.09	3623.70	3623.41	3622.92	3622.29	3621.88	3621.88	3621.60	3621.34	3622.82	3622.54
NMG MW4	3615.57	3615.52	3616.34	3615.86	3618.78	3619.40	3619.11	3618.75	3618.42	3618.42	3618.16	3617.85	3617.15	3619.08
NMG MW5						NM	3620.44	3619.82	3619.36	3619.36	3619.07	3618.69	3620.56	3620.12
NMG MW6						3620.44	3619.85	3619.17	3618.68	3618.68	3618.37	3617.94	3620.12	3619.43
NMG MW7						3619.27	3618.71	3617.99	3617.46	3617.46	3617.13	3616.71	3619.16	3618.32
NMG MW8						3619.91	3619.35	3618.70	3618.25	3618.25	3617.95	3617.55	3619.71	3619.00
NMG MW9						3618.95	3618.30	3617.59	3617.01	3617.01	3616.66	3616.22	3618.78	3617.92
NMG MW10									3617.13	3617.13	3616.79	3616.35	3618.87	3618.03
NMG MW11									3616.49	3616.49	3616.20	3615.74	3618.39	3617.47
NMG MW12									3614.71	3614.71	3614.34	3613.85	3616.52	3615.63
NMG MW13									3614.53	3614.53	3614.22	3613.74	3616.31	3615.44

Notes: All units in feet
 NM: well not gauged
 Blank cell: well not installed at time of sampling.
 See text for discussion of corrections for free phase hydrocarbons
 Wells that were plugged and abandoned in November 2005 were deleted from this table

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09
MW-A	3597.47	3597.17	3596.71	3596.56	3596.50	3596.41	3596.18	3596.30	3596.23	3596.00
MW-E	3601.91	3601.55	3600.99	3600.88	3600.87	3600.52	3600.26	3600.25	3600.36	3600.16
MW-F	3602.49	3602.10	3601.50	3601.39	3601.39	3600.95	3600.74	3600.80	3600.81	3600.55
MW-I	3605.99	3605.65	3605.10	3604.88	3604.74	3604.48	3604.14	3604.10	3604.37	3603.88
MW-J	3605.83	3605.38	3604.66	3604.45	3604.39	3603.97	3603.61	3603.58	3603.57	3603.37
MW-M	3609.24	3608.96	3608.62	3608.37	3608.13	3608.08	3607.71	3607.49	3607.39	3607.32
MW-N	3609.36	3609.08	3608.67	3608.41	3608.22	3607.98	3607.67	3607.51	3607.37	3608.31
MW-O	3609.35	3609.05	3608.24	3608.38	3607.17	3608.01	3607.67	3607.52	3607.40	3607.31
MW-Q	3610.20	3609.94	3609.50	3609.25	3609.16	3608.89	3608.55	3608.39	3608.31	3608.20
MW-S	3608.11	3607.84	3607.40	3607.16	3607.06	3606.74	3606.45	3606.36	3606.29	3606.02
MW-CC	3609.41	3609.11	3608.74	3608.53	3607.72	3607.87	3607.56	3607.30	3607.46	3607.37
MW-EE	3610.60	3610.38	3609.98	3609.72	3609.57	3609.43	3609.29	3609.18	3609.11	3609.04
MW-LL	3609.37	3609.08	3608.69	3608.41	3608.66	3608.00	3607.65	3607.47	3607.41	3607.32
MW-MM	3610.44	3610.18	3609.78	3609.55	3609.34	3609.15	3608.94	3608.73	3608.64	3608.58
NMG MW2	3620.15	3619.84	3619.48	3619.16	3618.99	3618.77	3618.57	3618.48	3618.39	3618.23
NMG MW3	3621.98	3621.68	3620.86	3621.14	3621.08	3620.98	3620.86	3620.77	3620.74	3620.60
NMG MW4	3618.63	3618.35	3618.04	3617.79	3617.6	3617.40	3617.25	3617.11	3617.05	3616.88
NMG MW5	3619.54	3619.19	3618.76	3618.45	3618.16	3618.04	3617.88	3617.74	3617.70	3617.51
NMG MW6	3618.83	3618.49	3617.99	3617.69	3617.54	3617.28	3617.07	3616.94	3616.90	3616.74
NMG MW7	3617.68	3617.32	3616.79	3616.50	3616.35	3616.10	3615.89	3615.77	3615.70	3615.57
NMG MW8	3618.43	3618.11	3617.61	3617.31	3617.17	3616.91	3616.68	3616.57	3616.55	3616.37
NMG MW9	3617.25	3616.88	3616.33	3616.03	3615.90	3615.66	3615.42	3615.29	3615.22	3615.06
NMG MW10	3617.39	3617.02	3616.47	3616.17	3616.04	3615.77	3615.55	3615.43	3615.45	3616.22
NMG MW11	3616.83	3616.46	3615.87	3615.57	3615.42	3615.12	3614.88	3614.79	3614.74	3614.57
NMG MW12	3614.97	3614.55	3613.98	3613.67	3613.51	3613.26	3613.02	3612.88	3612.86	3612.64
NMG MW13	3614.82	3614.43	3613.88	3613.57	3613.43	3613.15	3612.95	3612.82	3612.79	3612.61

Notes: All units in feet

NM: well not gauged

See text for discussion of corrections for free phase hydrocarbons

Wells that were plugged and abandoned in November 2005 were deleted from this table

ATTACHMENT B

SUMMARY OF GROUNDWATER MONITORING RESULTS

DCPELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Dec-03	Jan-04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Dec-05	Mar-06	Jun-06	Dec-06	Mar-07	Jun-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
MW-A	2.11	1.44	1.53	1.22	1.34	0.127	0.188	0.211	0.191	0.223	0.0773	0.101	0.078	0.068	0.0225	0.0358	0.107	0.089	0.064	0.062
MW-B	0.521	0.215	0.273	0.254																
MW-C	0.027	0.0288	0.175	0.263	0.540	0.184														
MW-D	0.008	0.0101	0.091	0.0205																
MW-E	0.847	0.626	0.263	0.325	0.161	0.0322	0.0307	0.0338	0.0234	0.0147	0.171	0.0148	0.0673	0.0644	0.0362	0.0598	0.0713	0.0636	0.0447	0.0047
MW-F	<0.001	0.000968	<0.001	0.00599				<0.001	<0.001	<0.001	<0.001	0.0101	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	0.000915	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-H	0.066	0.0193	0.371	0.0527																
MW-I	0.522	0.304	0.552	0.243	0.265	0.166	0.303	0.0684	0.0165	0.011	0.0121	0.0212	0.0117	0.0077	0.005	0.0051	0.00181	0.00161	0.00131	0.00111
MW-J	<0.001	0.000699	<0.001	<0.001	<0.001	<0.001	0.00104	<0.001	<0.001	<0.001	0.000532	0.00113	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
MW-K	2.33	1.97	1.62	2.13																
MW-L	21.4	24.8	30.7	16.1	24.6	29.9	34.2	30.7	25.3	40.4	19.5	23	25.7	27.8	32.53	29.77	33	30.9	34.8	31.9
MW-M	1.67	3.38	9.17		11.5	17.1	16.4	21.3	16.3	19.7	14.6	12.5/15.2	19.6	12.4	1.9	10.7	11.36	10.4	9.524	12.8
MW-N																				
MW-O	30.4	32.0	32.5	5.04	17.0	18.6	19.7	14.6	12.5/15.2	19.6	12.4	1.9	10.7	11.36	10.4	9.524	12.8	11.9	10.9	9.57
MW-P	10.2	9.44	10.7	3.86																
MW-Q	7.44	8.21	9.2	0.00455	5.59	5.06	3.47	3.1	2.71	3.24	2.27	2.57	1.35	0.9012	1.699	1.698	1.44	1.67	1.447	1.25
MW-R	0.004	0.00283	0.0294	<0.001																
MW-S	0.002	<0.001	<0.001	1.68	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
MW-T	4.3	4.89	4.17	3.03																
MW-AA	0.356	0.367	1.21	16.1																
MW-BB	4.34	3.73																		
MW-CC																				
MW-DD	0.772	0.678	0.635	1.86																
MW-EE																				
MW-FF	3.22	3.22	3.31	15.7	5.84															
MW-GG	5.96	7.34	7.97	3.96																
MW-HH	3.23	5.63	4.51	11.3																
MW-II	0.518	2.10	3.1	5.28																
MW-JJ	15.9	15.3	17.6	16.7																
MW-KK	0.263	2.18	1.67	21.7																
MW-LL	13.7	12.8	14.9	13.2																
MW-MM	0.257	0.502	0.351	0.178	0.439	0.535	0.441	0.783	0.383	0.337	0.461	0.468	0.388	0.256	0.1479	0.163	0.178	0.112	0.0459	0.021
MW-NN	31.5	19.2	35.2	29.9																
MW-OO	31.5	29.2	32.6	29.7																

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
NMGMW-2	<0.001																			
NMGMW-3	<0.001																			
NMGMW-4	<0.001																			
NMGMW-5	1.57	0.505	0.244				3.66	3.06	10.47	117	10.9	14.4	12.6	11.78	9.448	16.33	16.8	8.14	6.62	3.45
NMGMW-6	1.44	1.543	2.58				2.64	2.28	5	2.48	1.27	0.463	0.4972	0.433	0.2882	0.214	0.194	0.168	0.0597	0.0246
NMGMW-7		0.259	0.0947	0.0294			0.05361	0.0732	0.114	0.0107	0.0131	0.0171	0.0292	0.0168	0.0033	0.0155	0.018	0.0182	0.0227	0.0175
NMGMW-8		0.868	0.928	1.19			1.13	0.972	0.366	0.675	0.0142	0.00576	0.0043	<0.005	0.0029	0.0026	0.0031	0.00121	0.000571	<0.002
NMGMW-9		0.442	0.24	0.399			0.187	0.107	0.0866	0.014	0.0865	0.0342	0.0088	0.0014	<0.001	<0.001	0.00133	<0.002	<0.002	<0.002
NMGMW-10							1.85	1.1	1.03	1.17	0.301	0.751	0.734	0.288	0.5537	0.662	0.613	0.561	0.463	0.519
NMGMW-11							<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002
NMGMW-12							1.37	0.862	0.79	0.856	0.25	0.346	0.214	0.1036	0.2603	0.309	0.117014	0.0493	0.04117	0.00847
NMGMW-13							<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/L. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec-03	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	
MW-1	0.120		0.002			0.003	0.002	0.001	0.003	0.007744	0.00238	0.469	0.793	0.297	0.141	0.0858	0.0118	0.01	0.0111	0.0141	0.00937	0.00937	0.00937	<0.01	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-1D						0.003	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-2	0.055		<0.001			<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-3	0.055		<0.001			<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-4	0.055		0.001			0.003	0.003	0.006	0.001	0.006	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	
MW-5	0.159		0.001			0.006	0.003	0.006	0.001	0.006	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	
MW-6	0.502		0.001			0.006	0.003	0.006	0.001	0.006	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	
MW-7	0.055		<0.001			<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-8		0.582	0.176			1.06					8.62	1.76	0.756	0.562	0.563	0.03	0.138	0.178	0.0137	0.0579	0.028	0.028	0.028	0.0207	0.0029	0.0029	0.0029	0.0029	0.0029	0.0029	
MW-9		0.05	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-10		0.100	0.133			0.126	0.133	0.155	0.019	0.018	0.083	0.083	0.0968	0.0629	0.129	0.0259	0.0273	0.0005	0.0004	0.00762	0.00762	0.00762	0.00762	0.00762	0.00762	0.00762	0.00762	0.00762	0.00762	0.00762	
MW-11		2.39									6.32	2.38	2.79	1.57	4.92	0.209	1.53	1.22	0.0702	0.386	0.192	0.1915	0.0777	0.0035	0.058	0.058	0.058	0.058	0.058	0.058	
MW-12		0.281	0.199			0.001	0.346	0.278	0.142	0.062	0.332	2.25	1.30	0.517	0.529	<1	0.337	0.12	0.151	0.71	0.778	0.233	<0.05	0.1075	0.188	0.168	0.138	<0.2	<0.4	0.00011	
MW-13		2.95	3.31			1.96	1.54	0.788	0.582	0.384	0.338	0.750																			
MW-14		0.059	<0.001			0.002	0.003	0.002	0.002	0.001	0.00118	0.00121	0.0007871	0.00227	0.00078	<0.005	0.00512	0.00336	0.00149	0.000624	0.00169	0.0031	0.0038	0.0039	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-15						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-16						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-17						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-18						0.005		0.012	0.006	0.0052	0.0233	0.00967	0.0206	0.0265	0.00669	0.0253	0.0119	0.0121	0.03463	0.00167	0.0114	0.0093	0.0089	0.0126	<0.002	0.00071	0.00064	0.00051	<0.002	<0.002	
MW-19						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-20						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-21						0.027	0.018	0.002	0.006	0.0025	0.178	0.157																			
MW-22						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-23						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-24						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-25						0.002	0.002				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
MW-26													13.8	18.4	25.6				24.9			28.31	19.67	21.57							
MW-27																															
MW-28																															
MW-29																															
MW-30																															
MW-31																															
House well						<0.001	<0.001			<0.001	<0.001	0.0003101	0.00297	0.00283	0.00148	0.00296	0.00388	0.00139	<0.001	0.00146	0.00271	0.0036	<0.005	0.0027	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
Irrigation Well																															
North water well						0.001	0.002	0.002	0.006	0.001	0.858	0.295	0.460	0.420	0.167	0.0539	0.0456	0.0383	0.0299	0.0262	0.0127	0.0103	0.0156	<0.02	0.000661	0.000941	0.000541	<0.002	<0.002	<0.002	
Southwater well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled.

DCP ELDRIDGE SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Dec-03/Jan-04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
MW-A	1.8	0.221	1.44	1.87	0.24	0.789	0.537	0.949	0.397	0.387	0.389	0.800	0.0233	0.0149	<0.005	<0.02		0.00153	0.0011	0.000751	0.000611	0.0027
MW-B	0.019	0.00369	0.0581	0.041																		
MW-C	0.019	0.00369	0.0581	0.041																		
MW-D	0.008	0.0021	0.0035	0.00494																		
MW-E	0.012	<0.001	0.00889	0.00400	0.00140	<0.001	0.00209	0.00252	0.00405	0.00156	0.00369	0.00137	0.0094	0.0064	0.0034	0.0032	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-F	<0.001	<0.001	<0.001	0.0006981	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-H	<0.001	<0.001	0.000214	0.0100																		
MW-I	0.004	<0.001	0.00162	0.0300																		
MW-J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000361	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	<0.001	<0.001	0.0005	0.0288	0.711																	
MW-L	<0.02	<0.05	0.012	0.89																		
MW-M	0.008	0.0175	0.173																			
MW-N				0.528	6.58	5.97	4.38	<1	0.67	0.492	8.35	2.96	0.86	0.177	0.145	<0.2	0.0384	0.0394	<0.1	0.0188	<0.4	<0.4
MW-O	0.129	0.0505	0.111	0.04551	5.93	3.40	7.93	0.231	<0.11	<0.1	<0.1	<0.1	<0.1	<0.1	<0.025	<0.05	0.0089	0.0081	0.02011	<0.2	<0.2	<0.2
MW-P	0.023	0.0128	0.26	0.0692	0.0661	0.0775																
MW-Q	0.045	0.0127	0.0515	<0.001	0.0300	0.01221	0.0522	0.0669	<0.02	<0.05	0.02447	0.011	0.00924	<0.01	<0.05	0.011	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-R	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-S	<0.001	<0.001	<0.001	0.007361	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
MW-T	0.026	0.0028	0.005	0.0133																		
MW-VA	0.03	0.00217	0.0130	0.146																		
MW-VB	0.064	0.0226																				
MW-VC																						
MW-VD	0.007	0.0024	0.00546	0.0281																		
MW-VE					1.27																	
MW-VF	3.22	<0.02	0.00575	0.0234																		
MW-VG	0.031	0.0133	0.0871	0.0687																		
MW-VH	0.052	0.0418	0.113	1.36																		
MW-VI	0.167	0.186	1.23	0.601																		
MW-VJ	0.071	0.041	0.389	0.924																		
MW-VK	0.115	0.531	0.299	1.00																		
MW-VL	0.216	0.106	0.586	3.54																		
MW-VMI	0.046	<0.001	0.000512	0.0488	0.00173	0.00786	0.00210	0.119	0.016	0.00855	0.0021	0.00794	0.0123	0.0136	0.0133	0.0168	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-VNN	0.043	0.0036	0.048	0.758																		
MW-VOD	5.41	3.28	5.27	7.46																		

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
NM-G MW-2	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NM-G MW-3	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NM-G MW-4	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NM-G MW-5	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NM-G MW-6		0.003961	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NM-G MW-7		0.0252	0.0051	0.00691	0.00695	0.0147	0.00418	0.00487	0.0151	0.013	0.0143	0.0143	0.0143	0.0143	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NM-G MW-8		0.00472	0.004341	<0.001	0.00288	<0.1	0.00335	0.00739	<0.01	0.0036	0.0041	<0.005	0.0058	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NM-G MW-9		0.00555	0.002445	0.001911	0.002521	0.004096	<0.01	0.00177	<0.005	0.000674	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.001	<0.001
NM-G MW-10						0.0264	0.0181	0.012	0.0364	0.0187	0.0285	<0.025	0.0184	0.0184	0.0028	0.0025	0.00191	0.0021	<0.01	0.00191
NM-G MW-11						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NM-G MW-12						0.0143	<0.001	0.0286	0.00841	0.00433	0.0114	0.00945	0.0115	0.0117	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
NM-G MW-13						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Dec-02/Jan-04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
MW-A	0.218	0.143	0.166	0.166	0.138	0.158	0.110	0.155	0.127	0.132	0.0299	0.121	0.095	0.0983	0.0852	0.122	0.135	0.0806	0.113	0.124	0.113	0.128
MW-B	0.099	0.0533	0.131	0.126																		
MW-C	0.060	0.00577	0.0416	0.0370	0.0273	0.104																
MW-D	0.002	0.00224	0.00935	0.00475																		
MW-E	0.005	0.00224	0.00567	0.0042	0.00534	0.0156	0.00222	0.00228	0.00381	0.00636	0.0132	0.00147	0.0128	0.0134	0.0039	0.0072	0.0028	0.0056	0.0051	0.0052	0.00173	<0.002
MW-F	<0.001	<0.001	<0.001	0.000092	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002
MW-H	<0.001	<0.001	0.00533	0.0144	0.00215	0.00431	0.00579	0.00314	0.00438	0.00341	0.00168	0.00477	0.000718	<0.001	<0.001	<0.001	<0.002	0.000811	0.0025	0.0027	0.0029	0.0032
MW-I	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	<0.001	<0.001	<0.001	0.0203	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-L	0.13	0.171	0.227	0.317	0.170	0.196	0.0719	1.29	0.817	0.367	0.242	0.394	0.501	0.493	0.376	0.365	0.382	0.65	0.417	0.493	0.401	0.779
MW-M	0.03	0.0356	0.0667		0.210	0.318	0.395	4.67	0.489	0.283	0.131	0.0376	0.283	0.327	0.2248	0.2213	0.34	0.386	0.347	0.459	0.3381	0.715
MW-N				0.149					0.489													
MW-O	0.062	0.0351	0.0769	0.04031	0.169	0.214	0.422	<1	0.525	0.283	0.131	0.0376	0.283	0.327	0.2248	0.2213	0.34	0.386	0.347	0.459	0.3381	0.715
MW-P	0.036	0.0153	0.200	0.0337																		
MW-Q	0.015	0.0064	0.0269	<0.001	0.107	0.107	0.286	<0.1	0.185	0.137	0.0646	0.0724	0.146	0.0915	0.057	0.0845	0.0764	0.0911	0.0671	<0.2	0.0545	<0.2
MW-R	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.000731	<0.002	<0.002	<0.002	<0.002
MW-S	<0.001	<0.001	<0.001	0.00470	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.000731	<0.002	<0.002	<0.002	<0.002
MW-T	0.011	0.0052	0.026	0.0189																		
MW-U	0.005	0.0054	0.0079	0.255																		
MW-V	0.058	0.03																				
MW-W																						
MW-X	0.037	0.0152	0.0209	0.0818																		
MW-Y																						
MW-Z	<0.1	<0.02	0.00705	0.152	0.324																	
MW-AA	<0.1	0.00483	0.0869	0.0688																		
MW-AB	<0.1	0.0107	0.0128	0.142																		
MW-AC	0.01	0.0325	0.0732	0.0974																		
MW-AD	0.006	0.0097	0.162	0.241																		
MW-AE	0.006	0.0148	0.0678	0.139																		
MW-AF	0.124	0.0958	0.151	0.280																		
MW-AG	0.007	0.00205	0.00916	0.0419	0.0582	0.092	0.0156	0.0055	0.114	0.0971	0.0421	0.0872	0.0665	0.0796	0.0633	0.085	0.0926	0.104	0.0915	0.0689	0.054	
MW-AH	0.121	0.167	0.111	0.189																		
MW-AI	0.209	0.168	0.244	0.275																		

Well	Mar-05	Apr-05	May-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
NMG MW-2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-3	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-5	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-6		0.0436	0.0885	0.0224	0.0262	0.353	0.131	0.0555	0.286	0.197	0.2241	0.1428	0.132	0.16	0.173	0.403	0.332	0.468	0.276	0.333
NMG MW-7		0.058	0.029	0.0488	0.0396	0.0372	0.0645	0.04443	0.0126	0.0116	0.0137	0.0122	<0.001	0.0145	0.0148	0.0157	0.0175	0.013	0.013	0.0154
NMG MW-8		0.021	0.0134	0.01321	0.00207	<0.1	0.00348	0.0063	0.00749	0.00528	0.0069	0.0061	0.0052	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024	0.0024
NMG MW-9		0.0281	0.0604	0.1063	0.033	0.0374	0.0197	<0.001	<0.001	<0.001	0.0012	0.0013	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-10					0.426	0.29	0.377	0.227	0.0716	0.369	0.257	0.2971	0.2605	0.2027	0.275	0.249	0.185	0.195	0.169	0.182
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NMG MW-12					0.288	0.183	0.206	0.178	0.0249	0.0514	0.0755	0.0714	0.0707	0.0742	0.113	0.107	0.0979	0.0745	0.0777	0.072
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001

Notes: All units in mg/L. Blank cells denote wells that had not been installed or not sampled.

DCP ELDRIIDGE

SUNMARY OF DISSOLVED PHASE NYLENES CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec-03	Mar-04	Jun-04	Dec-04	Mar-05	Dec-05	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	
NW-1	0.06	<0.001				0.002	0.224	<0.001	0.012	<0.001	0.0404	0.05	<0.001	<0.001	0.116	0.19	0.105	0.20701	0.133	0.1509	0.1911	0.0645	0.0932	0.0772	0.0355	0.0356	0.0439	0.0438
NW-1B	<0.005	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-2	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-3	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-4	0.6232	0.5236	0.1259	0.421	0.259	0.439	0.656	1.066	0.501	0.609	0.781	0.757	0.806	0.430	5.98	0.707	0.707	0.707	0.451	0.7061	0.6781	0.6298	0.792	0.711	0.682	0.577	0.761	
NW-5	0.429	0.010	0.025	0.026	0.006	0.035	0.093	0.564	0.0217	0.03118	0.0446	0.04058	0.00789	0.014	0.085	0.0491	0.00108	0.00108	0.00108	0.00108	0.00108	0.00108	0.00108	0.00108	0.00108	0.00108	0.00108	0.00108
NW-6	0.010	0.025	0.025	0.020	0.018	0.003	0.020	0.018	0.003	0.020	0.018	0.003	0.020	0.018	0.003	0.020	0.018	0.003	0.020	0.018	0.003	0.020	0.018	0.003	0.020	0.018	0.003	0.020
NW-7	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-8		0.07	0.035			0.14	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001	0.001
NW-9	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-10	<0.100	<0.020				0.025	<0.001	0.023	0.014	0.01127	0.0952	0.0623	0.00229	0.00256	0.1318	0.00343	0.0278	0.0452	0.0251	0.0281	0.0211	0.0538	0.0514	0.077	0.0396	0.0463	0.0417	
NW-11	0.376					0.068	1.069	0.685	0.035	0.0356	0.0033	0.193	0.116	0.120	<0.100	<0.1	0.622	0.124	0.1485	0.1869	0.2568	0.374	0.386	0.361	0.1711	0.1561	0.362	
NW-12	<0.100	0.025				0.435	0.298	0.272	0.226	0.001	0.00127	0.00127	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-13	0.432	0.453				<0.001	0.001	0.001	0.001	0.001	0.001311	0.000373	0.000563	0.001380	0.00127	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-15	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-16	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-17	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-18		0.002				0.001	0.121	0.011	0.00962	0.0176	0.0168	0.0166	0.0792	0.05836	0.059	0.14	0.02969	<0.001	0.0236	0.0199	0.0256	0.0245	0.0281	0.038	0.0529	0.0642	0.0564	
NW-19	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-20		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-21		0.00139	0.0012	0.0012	0.0012	0.0287	0.0379	0.0008	0.022	0.00538	0.074	1.10	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-22		<0.001				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-23						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-24		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-25						0.0047	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001
NW-26																												
NW-27																								</				

Notes: All units in mg/l. Blank cells denote wells that had not been inoculated or not sampled.

DCP ELDRIDGE

Well	Dec-03	Jan-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
NW-A	0.762	0.561	0.613	0.718	0.4491	0.6333	0.2958	0.2572	0.378	0.373	0.0794	0.2603	0.161	0.2744	0.3498	0.3516	0.375	0.386	0.322	0.33	0.304	0.372
NW-B	0.271	0.2542	0.581	0.568																		
NW-C	0.066	0.006176	0.0561	0.0312	0.009065	0.2451																
NW-D	0.064	0.003301	0.0166	0.00879	0.00879																	
NW-E	0.007	<0.001	0.00022	0.00261	0.00856	0.00191	0.005372	0.005405	0.00907	0.00125	0.00384	0.0093	<0.001	<0.002	0.0093	0.0026	0.0066	0.0133	0.0121	0.0064	0.00511	0.00491
NW-F	<0.001	<0.001	<0.001	0.001825	<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.00211	<0.006	<0.006	<0.006	<0.006
NW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001															
NW-H	<0.001	<0.001	0.00719	0.05452																		
NW-I	0.003	<0.001	0.002065	0.02842	0.00106	0.00172	0.002399	0.001713	0.0078	0.002349	0.004208	0.00662	0.00126	<0.002	0.0026	<0.002	<0.006	0.0026	0.0035	0.0034	0.00391	0.00511
NW-J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.003067	<0.001	<0.002	<0.002	<0.002	<0.006	0.0019	<0.006	<0.006	<0.006	<0.006
NW-K	<0.001	<0.001	0.00881	0.2318																		
NW-L	<0.2	0.0143	0.575	0.792																		
NW-M	<0.2	0.0233	0.03794		0.347	0.2733	<0.200	<1	1.21	0.39	0.537	0.429	0.613	0.745	0.658	0.708	0.64	1.09	0.621	0.6591	0.4631	1.66
NW-N				0.2586	0.385	0.717	1.238	0.549							0.661	1.129	0.737	1.46	0.936	<1.2	0.7621	1.87
NW-O	<0.05	0.01669	0.0554	0.0895	0.1371	0.182	0.7766	<1	0.625	0.134	0.104	0.1599	0.237	0.211	0.433	0.1345	0.163	0.131	0.1131	<0.6	<0.6	0.4391
NW-P	0.018	0.00885	0.237	0.7484																		
NW-Q	0.019	0.01009	0.02763	<0.001	0.18	0.144	0.5666	0.0968	0.23	0.139	0.1397	0.0846	0.0467	0.0217	<0.002	0.0115	0.0197	0.0125	0.0098	0.0099	<0.6	<0.6
NW-R	0.001	<0.001	0.000825	<0.001							0.0426											
NW-S	0.001	<0.001	<0.001	<0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NW-T	0.025	0.0063	0.0229	0.2258																		
NW-U	0.007	0.002181	0.008528	0.216																		
NW-V	0.011	0.0008																				
NW-W	0.059	0.0191	0.085873	0.1574																		
NW-X																						
NW-Y																						
NW-Z																						
NW-AA																						
NW-AB																						
NW-AC																						
NW-AD																						
NW-AE																						
NW-AF	<0.01	<0.02	0.004355	0.0622																		
NW-AG	0.014	0.00877	0.01928	0.0624																		
NW-AH	<0.01	0.00464	0.0641	0.2193																		
NW-AI	0.028	0.02392	0.1504	0.1493																		
NW-AJ	<0.02	0.00071	0.0586	0.0256																		
NW-AK	0.013	0.00293	0.0487	0.1328																		
NW-AL	0.172	0.104	0.3285	0.596																		
NW-AM	0.009	0.0025	0.015005	0.01582																		
NW-AN	0.028	0.0296	0.1572	0.1828																		
NW-AO	0.455	0.3675	0.638	0.642																		
Well	Mar-05	Jun-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09					
NWAG NW-2	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006					
NWAG NW-3	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006					
NWAG NW-4	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006					
NWAG NW-5	<0.005	<0.005	0.0011	0.618	0.437	0.00127	0.275	0.194	<0.2	0.0618	<0.2	0.0824	0.0365	0.0342	<1.2	0.2181						
NWAG NW-6	0.204	0.103	<0.001	<0.1	0.144	<0.1	0.01236	0.00629	<0.01	<0.002	0.00556	<0.006	0.00191	<0.006	<0.006	<0.006	<0.006					
NWAG NW-7	0.2109	0.126	0.1076	0.1008	0.00811	0.00824	0.00824	0.001512	0.00095	0.0113	0.01134	0.009	0.0094	0.011	0.0099	0.0072	0.0089					
NWAG NW-8	0.1316	0.097	0.083	<0.1	0.0138	0.01504	<0.01	0.000569	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006					
NWAG NW-9	0.0144	0.107	0.0931	<0.001	<0.1	<0.005	<0.005	<0.005	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006					
NWAG NW-10			1.216	0.784	1.05	996	0.2102	0.5865	0.408	0.5682	0.3794	0.507	0.443	0.408	0.352	0.28	0.344					
NWAG NW-11			<0.001	<0.001	<0.001	<0.005	0.000105	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006					
NWAG NW-12		0.221	0.121	0.0616	0.06629	0.001788	<0.005	0.00679	<0.002	0.0108	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006					
NWAG NW-13		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006					

ATTACHMENT C
ANALYTICAL LABORATORY REPORT



08/30/09

Technical Report for

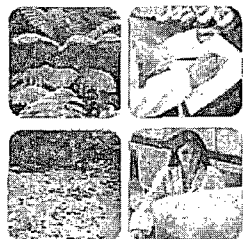
DCP Midstream, LLC

AECCOLI: DCP Midstream Eldridge

DCP MIDSTREAM ELDRIDGE

Accutest Job Number: T29702

Sampling Dates: 05/19/09 - 05/21/09



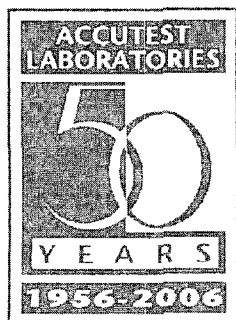
Report to:

American Environmental Consulting

mstewart@aecdenver.com

ATTN: Mike Stewart

Total number of pages in report: 96



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

Client Service contact: Georgia Jones 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004)
OK (9103) UT(7132714700)

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Test results relate only to samples analyzed.

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Sample Summary

DCP Midstream, LLC

Job No: T29702

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T29702-1	05/20/09	12:05 AT	05/22/09	AQ	Ground Water	MW-1
T29702-2	05/20/09	13:25 AT	05/22/09	AQ	Ground Water	MW-1D
T29702-3	05/20/09	13:45 AT	05/22/09	AQ	Ground Water	MW-4
T29702-4	05/20/09	12:40 AT	05/22/09	AQ	Ground Water	MW-5
T29702-5	05/21/09	11:45 AT	05/22/09	AQ	Ground Water	MW-6
T29702-6	05/21/09	09:50 AT	05/22/09	AQ	Ground Water	MW-8
T29702-7	05/20/09	10:20 AT	05/22/09	AQ	Ground Water	MW-9
T29702-8	05/21/09	09:30 AT	05/22/09	AQ	Ground Water	MW-10
T29702-9	05/21/09	09:05 AT	05/22/09	AQ	Ground Water	MW-11
T29702-10	05/21/09	08:45 AT	05/22/09	AQ	Ground Water	MW-12
T29702-11	05/20/09	15:30 AT	05/22/09	AQ	Ground Water	MW-14
T29702-12	05/20/09	10:15 AT	05/22/09	AQ	Ground Water	MW-16
T29702-13	05/20/09	10:50 AT	05/22/09	AQ	Ground Water	MW-17

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T29702

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T29702-14	05/21/09	10:20 AT	05/22/09	AQ	Ground Water	MW-18
T29702-15	05/21/09	12:15 AT	05/22/09	AQ	Ground Water	MW-19
T29702-16	05/20/09	11:05 AT	05/22/09	AQ	Ground Water	MW-22
T29702-17	05/20/09	14:05 AT	05/22/09	AQ	Ground Water	MW-23
T29702-18	05/20/09	11:25 AT	05/22/09	AQ	Ground Water	MW-24
T29702-18D	05/20/09	11:25 AT	05/22/09	AQ	Water Dup/MSD	MW-24 MSD
T29702-18S	05/20/09	11:25 AT	05/22/09	AQ	Water Matrix Spike	MW-24 MS
T29702-19	05/20/09	12:20 AT	05/22/09	AQ	Ground Water	MW-25
T29702-20	05/20/09	08:45 AT	05/22/09	AQ	Ground Water	MW-28
T29702-21	05/20/09	11:30 AT	05/22/09	AQ	Ground Water	MW-29
T29702-22	05/20/09	09:15 AT	05/22/09	AQ	Ground Water	MW-30
T29702-23	05/20/09	09:45 AT	05/22/09	AQ	Ground Water	MW-31
T29702-24	05/21/09	13:45 AT	05/22/09	AQ	Ground Water	MW-A

Sample Summary (continued)

DCP Midstream, LLC

Job No: T29702

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code Type	Client Sample ID
T29702-25	05/21/09	13:10 AT	05/22/09	AQ Ground Water	MW-E
T29702-26	05/21/09	12:40 AT	05/22/09	AQ Ground Water	MW-F
T29702-27	05/21/09	11:10 AT	05/22/09	AQ Ground Water	MW-I
T29702-28	05/21/09	10:45 AT	05/22/09	AQ Ground Water	MW-J
T29702-29	05/20/09	16:45 AT	05/22/09	AQ Ground Water	MW-M
T29702-30	05/20/09	17:15 AT	05/22/09	AQ Ground Water	MW-N
T29702-31	05/20/09	17:55 AT	05/22/09	AQ Ground Water	MW-O
T29702-32	05/21/09	08:05 AT	05/22/09	AQ Ground Water	MW-Q
T29702-33	05/21/09	07:40 AT	05/22/09	AQ Ground Water	MW-S
T29702-34	05/20/09	13:30 AT	05/22/09	AQ Ground Water	MW-EE
T29702-35	05/20/09	16:10 AT	05/22/09	AQ Ground Water	MW-LL
T29702-36	05/20/09	14:40 AT	05/22/09	AQ Ground Water	MW-MM
T29702-37	05/19/09	13:45 AT	05/22/09	AQ Ground Water	MW-NMG-2

Sample Summary (continued)

DCP Midstream, LLC

Job No: T29702

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T29702-38	05/19/09	13:00 AT	05/22/09	AQ	Ground Water	MW-NMG-3
T29702-39	05/19/09	14:05 AT	05/22/09	AQ	Ground Water	MW-NMG-4
T29702-40	05/19/09	13:25 AT	05/22/09	AQ	Ground Water	MW-NMG-5
T29702-41	05/19/09	15:00 AT	05/22/09	AQ	Ground Water	MW-NMG-6
T29702-42	05/19/09	15:25 AT	05/22/09	AQ	Ground Water	MW-NMG-7
T29702-43	05/19/09	14:35 AT	05/22/09	AQ	Ground Water	MW-NMG-8
T29702-44	05/19/09	17:20 AT	05/22/09	AQ	Ground Water	MW-NMG-9
T29702-45	05/19/09	17:45 AT	05/22/09	AQ	Ground Water	MW-NMG-10
T29702-46	05/19/09	17:05 AT	05/22/09	AQ	Ground Water	MW-NMG-11
T29702-47	05/19/09	16:40 AT	05/22/09	AQ	Ground Water	MW-NMG-12
T29702-48	05/19/09	16:00 AT	05/22/09	AQ	Ground Water	MW-NMG-13
T29702-48D	05/19/09	16:00 AT	05/22/09	AQ	Water Dup/MSD	MW-NMG-13 MSD
T29702-48S	05/19/09	16:00 AT	05/22/09	AQ	Water Matrix Spike	MW-NMG-13 MS

Sample Summary

(continued)

DCP Midstream, LLC

Job No: T29702

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code Type	Client Sample ID
T29702-49	05/20/09	09:40 AT	05/22/09	AQ Ground Water	HOUSE WELL
T29702-49D	05/20/09	09:40 AT	05/22/09	AQ Water Dup/MSD	HOUSE WELL MSD
T29702-49S	05/20/09	09:40 AT	05/22/09	AQ Water Matrix Spike	HOUSE WELL MS
T29702-50	05/20/09	08:45 AT	05/22/09	AQ Ground Water	IRRIGATION WELL
T29702-51	05/19/09	00:00 AT	05/22/09	AQ Ground Water	DUPLICATE A
T29702-52	05/21/09	00:00 AT	05/22/09	AQ Ground Water	DUPLICATE B
T29702-53	05/20/09	00:00 AT	05/22/09	AQ Ground Water	DUPLICATE C
T29702-54	05/19/09	00:00 AT	05/22/09	AQ Trip Blank Water	TRIP BLANK



Sample Results

Report of Analysis

Report of Analysis

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Client Sample ID:	MW-1	Date Sampled:	05/20/09
Lab Sample ID:	T29702-1	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000982.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0069	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0309	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0438	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	118%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	93%		80-133%

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-1D	Date Sampled:	05/20/09
Lab Sample ID:	T29702-2	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016914.D	1	05/28/09	AP	n/a	n/a	VF3416
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	96%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID: MW-4
 Lab Sample ID: T29702-3
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/20/09
 Date Received: 05/22/09
 Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016938.D	1	05/29/09	AP	n/a	n/a	VF3417
Run #2	F016939.D	5	05/29/09	AP	n/a	n/a	VF3417

Run #	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0039	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0255	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.241 ^a	0.010	0.0023	mg/l	
1330-20-7	Xylene (total)	0.761 ^a	0.030	0.0068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%	100%	79-122%
17060-07-0	1,2-Dichloroethane-D4	111%	94%	75-121%
2037-26-5	Toluene-D8	104%	103%	87-119%
460-00-4	4-Bromofluorobenzene	104%	104%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-5	Date Sampled:	05/20/09
Lab Sample ID:	T29702-4	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	F016928.D	1	05/29/09	AP	n/a	n/a	VF3417
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0055	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0223	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

(a) Sample was not preserved to a pH < 2

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-6	Date Sampled:	05/21/09
Lab Sample ID:	T29702-5	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016932.D	1	05/29/09	AP	n/a	n/a	VF3417
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0040	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0173	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-8	Date Sampled:	05/21/09
Lab Sample ID:	T29702-6	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016940.D	1	05/29/09	AP	n/a	n/a	VF3417
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.189	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0016	0.0020	0.00048	mg/l	J
100-41-4	Ethylbenzene	0.143	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.370	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	118%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	103%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID: MW-9
 Lab Sample ID: T29702-7
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/20/09
 Date Received: 05/22/09
 Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016915.D	1	05/28/09	AP	n/a	n/a	VF3416
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



Report of Analysis

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Client Sample ID:	MW-10	Date Sampled:	05/21/09
Lab Sample ID:	T29702-8	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016933.D	1	05/29/09	AP	n/a	n/a	VF3417
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0073	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0299	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0417	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-11	Date Sampled:	05/21/09
Lab Sample ID:	T29702-9	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016942.D	5	05/29/09	AP	n/a	n/a	VF3417
Run #2	F016943.D	100	05/29/09	AP	n/a	n/a	VF3417

Run #	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	6.51 ^a	0.20	0.046	mg/l	
108-88-3	Toluene	0.0155	0.010	0.0024	mg/l	
100-41-4	Ethylbenzene	0.304	0.010	0.0023	mg/l	
1330-20-7	Xylene (total)	0.362	0.030	0.0068	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	88%	93%	75-121%
2037-26-5	Toluene-D8	105%	105%	87-119%
460-00-4	4-Bromofluorobenzene	104%	107%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-12	Date Sampled:	05/21/09
Lab Sample ID:	T29702-10	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016944.D	100	05/29/09	AP	n/a	n/a	VF3417
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	16.8	0.20	0.046	mg/l	
108-88-3	Toluene	0.0601	0.20	0.048	mg/l	J
100-41-4	Ethylbenzene	0.393	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	0.142	0.60	0.14	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	94%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID: MW-14
 Lab Sample ID: T29702-11
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/20/09
 Date Received: 05/22/09
 Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016916.D	1	05/28/09	AP	n/a	n/a	VF3416
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-16	Date Sampled:	05/20/09
Lab Sample ID:	T29702-12	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016917.D	1	05/28/09	AP	n/a	n/a	VF3416
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID: MW-17
 Lab Sample ID: T29702-13
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/20/09
 Date Received: 05/22/09
 Percent Solids: n/a

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016918.D	1	05/28/09	AP	n/a	n/a	VF3416
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-18	Date Sampled:	05/21/09
Lab Sample ID:	T29702-14	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016934.D	1	05/29/09	AP	n/a	n/a	VF3417
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0049	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0151	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0564	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-19	Date Sampled:	05/21/09
Lab Sample ID:	T29702-15	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016919.D	1	05/28/09	AP	n/a	n/a	VF3416
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-22	Date Sampled:	05/20/09
Lab Sample ID:	T29702-16	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016920.D	1	05/28/09	AP	n/a	n/a	VF3416
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-23	Date Sampled:	05/20/09
Lab Sample ID:	T29702-17	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016935.D	1	05/29/09	AP	n/a	n/a	VF3417
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0866	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0019	0.0020	0.00048	mg/l	J
100-41-4	Ethylbenzene	0.139	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0714	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	98%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



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Client Sample ID:	MW-24	Date Sampled:	05/20/09
Lab Sample ID:	T29702-18	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016910.D	1	05/28/09	AP	n/a	n/a	VF3416
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-25	Date Sampled:	05/20/09
Lab Sample ID:	T29702-19	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016936.D	1	05/29/09	AP	n/a	n/a	VF3417
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	106%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-28	Date Sampled:	05/20/09
Lab Sample ID:	T29702-20	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016937.D	1	05/29/09	AP	n/a	n/a	VF3417
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	94%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-29	Date Sampled:	05/20/09
Lab Sample ID:	T29702-21	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000976.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	109%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	89%		80-133%

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-30	Date Sampled:	05/20/09
Lab Sample ID:	T29702-22	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000977.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	107%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-31	Date Sampled:	05/20/09
Lab Sample ID:	T29702-23	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000978.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	109%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	89%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



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Client Sample ID:	MW-A	Date Sampled:	05/21/09
Lab Sample ID:	T29702-24	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000983.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0062	0.0020	0.00046	mg/l	
108-88-3	Toluene	0.0027	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.128	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.372	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	115%		75-121%
2037-26-5	Toluene-D8	110%		87-119%
460-00-4	4-Bromofluorobenzene	91%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID: MW-E
 Lab Sample ID: T29702-25
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/21/09

Date Received: 05/22/09

Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000984.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0047	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0049	0.0060	0.0014	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	108%		75-121%
2037-26-5	Toluene-D8	112%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-F	Date Sampled:	05/21/09
Lab Sample ID:	T29702-26	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000943.D	1	05/28/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	113%		75-121%
2037-26-5	Toluene-D8	112%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-I	Date Sampled:	05/21/09
Lab Sample ID:	T29702-27	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000954.D	1	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0011	0.0020	0.00046	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0032	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0051	0.0060	0.0014	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	116%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-J	Date Sampled:	05/21/09
Lab Sample ID:	T29702-28	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000947.D	1	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	111%		87-119%
460-00-4	4-Bromofluorobenzene	95%		80-133%

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-M	Date Sampled:	05/20/09
Lab Sample ID:	T29702-29	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000963.D	200	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	31.9	0.40	0.092	mg/l	
108-88-3	Toluene	ND	0.40	0.097	mg/l	
100-41-4	Ethylbenzene	0.779	0.40	0.091	mg/l	
1330-20-7	Xylene (total)	1.66	1.2	0.27	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	116%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-N	Date Sampled:	05/20/09
Lab Sample ID:	T29702-30	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000964.D	200	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	11.5	0.40	0.092	mg/l	
108-88-3	Toluene	0.772	0.40	0.097	mg/l	
100-41-4	Ethylbenzene	0.715	0.40	0.091	mg/l	
1330-20-7	Xylene (total)	1.87	1.2	0.27	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	117%		75-121%
2037-26-5	Toluene-D8	115%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-O	Date Sampled:	05/20/09
Lab Sample ID:	T29702-31	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000961.D	100	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	9.88	0.20	0.046	mg/l	
108-88-3	Toluene	ND	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	0.461	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	0.429	0.60	0.14	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-Q	Date Sampled:	05/21/09
Lab Sample ID:	T29702-32	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000962.D	100	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.25	0.20	0.046	mg/l	
108-88-3	Toluene	ND	0.20	0.048	mg/l	
100-41-4	Ethylbenzene	ND	0.20	0.045	mg/l	
1330-20-7	Xylene (total)	ND	0.60	0.14	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	116%		75-121%
2037-26-5	Toluene-D8	115%		87-119%
460-00-4	4-Bromofluorobenzene	103%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-S	Date Sampled:	05/21/09
Lab Sample ID:	T29702-33	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000948.D	1	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	117%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-EE	Date Sampled:	05/20/09
Lab Sample ID:	T29702-34	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000956.D	1	05/29/09	RR	n/a	n/a	VC41
Run #2	C0000957.D	5	05/29/09	RR	n/a	n/a	VC41

Run #	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.276 ^a	0.010	0.0023	mg/l	
108-88-3	Toluene	0.0096	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0108	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0242	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%	100%	79-122%
17060-07-0	1,2-Dichloroethane-D4	115%	113%	75-121%
2037-26-5	Toluene-D8	117%	121%	87-119%
460-00-4	4-Bromofluorobenzene	100%	105%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID: MW-LL
 Lab Sample ID: T29702-35
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/20/09
 Date Received: 05/22/09
 Percent Solids: n/a

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000958.D	1	05/29/09	RR	n/a	n/a	VC41
Run #2	C0000959.D	25	05/29/09	RR	n/a	n/a	VC41

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.02 ^a	0.050	0.012	mg/l	
108-88-3	Toluene	0.0269	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0866	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0797	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%	100%	79-122%
17060-07-0	1,2-Dichloroethane-D4	116%	115%	75-121%
2037-26-5	Toluene-D8	118%	118%	87-119%
460-00-4	4-Bromofluorobenzene	103%	108%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	MW-MM	Date Sampled:	05/20/09
Lab Sample ID:	T29702-36	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000955.D	1	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0232	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0613	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	118%		87-119%
460-00-4	4-Bromofluorobenzene	101%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-NMG-2	Date Sampled:	05/19/09
Lab Sample ID:	T29702-37	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000949.D	1	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	107%		79-122%
17060-07-0	1,2-Dichloroethane-D4	117%		75-121%
2037-26-5	Toluene-D8	111%		87-119%
460-00-4	4-Bromofluorobenzene	98%		80-133%

ND = Not detected MDL = Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-NMG-3	Date Sampled:	05/19/09
Lab Sample ID:	T29702-38	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000950.D	1	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	106%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	99%		80-133%

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-NMG-4	Date Sampled:	05/19/09
Lab Sample ID:	T29702-39	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000951.D	1	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	111%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



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Client Sample ID:	MW-NMG-5	Date Sampled:	05/19/09
Lab Sample ID:	T29702-40	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000960.D	50	05/29/09	RR	n/a	n/a	VC41
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	3.44	0.10	0.023	mg/l	
108-88-3	Toluene	ND	0.10	0.024	mg/l	
100-41-4	Ethylbenzene	0.333	0.10	0.023	mg/l	
1330-20-7	Xylene (total)	0.218	0.30	0.068	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	108%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	100%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-NMG-6	Date Sampled:	05/19/09
Lab Sample ID:	T29702-41	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016951.D	1	05/29/09	AP	n/a	n/a	VF3418
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0135	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.114	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	95%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-NMG-7	Date Sampled:	05/19/09
Lab Sample ID:	T29702-42	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016955.D	1	05/30/09	AP	n/a	n/a	VF3418
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0206	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0154	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0089	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-NMG-8	Date Sampled:	05/19/09
Lab Sample ID:	T29702-43	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000979.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	110%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

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Client Sample ID:	MW-NMG-9	Date Sampled:	05/19/09
Lab Sample ID:	T29702-44	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000980.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	109%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID: MW-NMG-10
 Lab Sample ID: T29702-45
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/19/09
 Date Received: 05/22/09
 Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016961.D	1	05/30/09	AP	n/a	n/a	VF3418
Run #2	F016962.D	5	05/30/09	AP	n/a	n/a	VF3418

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.519 ^a	0.010	0.0023	mg/l	
108-88-3	Toluene	0.0019	0.0020	0.00048	mg/l	J
100-41-4	Ethylbenzene	0.182 ^a	0.010	0.0023	mg/l	
1330-20-7	Xylene (total)	0.344	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	96%	92%	75-121%
2037-26-5	Toluene-D8	99%	106%	87-119%
460-00-4	4-Bromofluorobenzene	103%	106%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL = Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-11	Date Sampled:	05/19/09
Lab Sample ID:	T29702-46	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016956.D	1	05/30/09	AP	n/a	n/a	VF3418
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	104%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID: MW-NMG-12
 Lab Sample ID: T29702-47
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/19/09

Date Received: 05/22/09

Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016957.D	1	05/30/09	AP	n/a	n/a	VF3418
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0084	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0511	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-NMG-13	Date Sampled:	05/19/09
Lab Sample ID:	T29702-48	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000972.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	88%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID: HOUSE WELL
Lab Sample ID: T29702-49
Matrix: AQ - Ground Water
Method: SW846 8260B
Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/20/09
Date Received: 05/22/09
Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000996.D	1	05/30/09	AP	n/a	n/a	VC43
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	114%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound



Report of Analysis

Page 1 of 1

Client Sample ID:	IRRIGATION WELL				
Lab Sample ID:	T29702-50				
Matrix:	AQ - Ground Water			Date Sampled:	05/20/09
Method:	SW846 8260B			Date Received:	05/22/09
Project:	AECCOLI: DCP Midstream Eldridge			Percent Solids:	n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016958.D	1	05/30/09	AP	n/a	n/a	VF3418
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0055	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0225	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.0546	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%		79-122%
17060-07-0	1,2-Dichloroethane-D4	100%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	102%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	DUPLICATE A	Date Sampled:	05/19/09
Lab Sample ID:	T29702-51	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016959.D	1	05/30/09	AP	n/a	n/a	VF3418
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0075	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	0.0495	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	105%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	DUPLICATE B	Date Sampled:	05/21/09
Lab Sample ID:	T29702-52	Date Received:	05/22/09
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F016960.D	1	05/30/09	AP	n/a	n/a	VF3418
Run #2	C0001038.D	5	06/01/09	AP	n/a	n/a	VC44

Run #	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.207 ^a	0.010	0.0023	mg/l	
108-88-3	Toluene	0.0017	0.0020	0.00048	mg/l	J
100-41-4	Ethylbenzene	0.159	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	0.411	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	120%	103%	75-121%
2037-26-5	Toluene-D8	98%	114%	87-119%
460-00-4	4-Bromofluorobenzene	103%	97%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID: DUPLICATE C
 Lab Sample ID: T29702-53
 Matrix: AQ - Ground Water
 Method: SW846 8260B
 Project: AECCOLI: DCP Midstream Eldridge

Date Sampled: 05/20/09
 Date Received: 05/22/09
 Percent Solids: n/a

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000981.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	102%		79-122%
17060-07-0	1,2-Dichloroethane-D4	116%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	94%		80-133%

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

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Client Sample ID:	TRIP BLANK	Date Sampled:	05/19/09
Lab Sample ID:	T29702-54	Date Received:	05/22/09
Matrix:	AQ - Trip Blank Water	Percent Solids:	n/a
Method:	SW846 8260B		
Project:	AECCOLI: DCP Midstream Eldridge		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0000971.D	1	05/29/09	AP	n/a	n/a	VC42
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00046	mg/l	
108-88-3	Toluene	ND	0.0020	0.00048	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00045	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0014	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	110%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound



IT'S ALL IN THE CHEMISTRY



Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

10165 Harwin Dr, Ste 150 Houston, TX 77036
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www.accurate.com

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T29702: Chain of Custody

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CHAIN OF CUSTODY

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10165 Harwin Dr, Ste 150 Houston, TX 77036
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FED-EX Tracking #	Butte Order Control #
Accutest Quote #	Accutest Job # <u>529702</u>
Requested Analyses	
Matrix Codes	
DW - Drinking Water GW - Ground Water WW - Water SW - Surface Water SO - Soil SL - Sludge SED - Sediment OI - Oil LIO - Other Liquid AIR - Air SOL - Other Solid WIP - Wipe FB - Field Blank	
LAB USE ONLY	

Client / Reporting Information		Project Information	
Company Name DCP Midstream		Project Name DCP Midstream Eldridge	
Street Address 370 Seventeenth Street, Suite 2500		Street	
City Denver	State CO	Zip 80202	City
Project Contact Stephen Weathers		Project #	
Phone # 303-605-1718	Fax #	Client Purchase Order #	City
Sample(s) Name(s) H. Taylor	Phone #	Project Manager	State
Field ID / Point of Collection		Attention	
2009		Collection	
Date		Time	
Sampled By AEC		Matrix	
MW-17		3	
MW-18		3	
MW-19		3	
MW-22		3	
MW-23		3	
MW-24		3	
MW-25		3	
MW-26 No Sample		3	
MW-28 (550)		3	
MW-29 550 1130		3	
MW-30		3	
MW-31 22		3	
MW-31 22		3	
Turnaround Time (Business days)		Data Deliverable Information	
☒ Standard		☐ Commercial "A" (Level 1)	
☐ 5 Day RUSH		☒ Commercial "B" (Level 2)	
☐ 4 Day RUSH		☐ FULT1 (Level 3+4)	
☐ 3 Day RUSH		☐ REDT1 (Level 3+4)	
☐ 2 Day RUSH		☐ Commercial "C"	
☐ 1 Day EMERGENCY		Commercial "A" = Results Only	
Emergency RUSH data available via Lablink		Commercial "B" = Results + QC Summary	
Approved By (Accutest PM): / Date:		Commercial "C" = Results + QC & Surrogate Summary	
Sample Custody must be documented below each time samples change possession, including courier delivery.		Comments / Special Instructions	
Relinquished by: / Date Time	Received By: / Date Time	Relinquished By: / Date Time	Received By: / Date Time
1 / 9/21/09	1 / 9/21/09	2 / 9/21/09	2 / 9/21/09
Relinquished by: / Date Time	Received By: / Date Time	Relinquished By: / Date Time	Received By: / Date Time
3 /	3 /	4 /	4 /
Relinquished by: / Date Time	Received By: / Date Time	Relinquished By: / Date Time	Received By: / Date Time
5 /	5 /	5 /	5 /
Custody Seal #		Preserved where applicable	
☐ Intact		☐ Not intact	
On Ice		Cooler Temp.	
70, 40		70, 40	

T29702: Chain of Custody
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ACCUTEST
T29702

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ED-GX Tracking #		Quote Order Control #	
Acquired Quote #		Account Job # 129702	
Requested Analyses		Matrix Codes	
BTEX 4280 (V4200B7X) OTHER		DW - Drinking Water GW - Ground Water WW - Water SW - Surface Water SO - Soil SL - Sludge SED - Sediment OI - Oil LIQ - Other Liquid AIR - Air SOL - Other Solid WP - Wipe FB - Field Blank	
		LAB USE ONLY	
		X	
		X	
		X	
		X	
		X	
		X	
		X	
		X	
Comments / Special Instructions			
Date Time: 07/15 05/12/09		Received By: [Signature] 2	
Date Time: Preserved where applicable		Received By: 4	
Initial ☐ Not used ☐		On Ice ☒ Cooler Temp. 20.40	

T29702: Chain of Custody

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CHAIN OF CUSTODY

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T29702	
Requested Analyses	
Matrix Codes	
DW - Drinking Water GW - Ground Water WW - Water SW - Surface Water SO - Soil SL - Sludge SED - Sediment OI - Oil LIQ - Other Liquid AIR - Air SOL - Other Solid WP - Wipe FB - Field Blank	
LAB USE ONLY	

Client / Reporting Information		Project Information		Collection		Number of preserved samples		Data Deliverable Information		Comments / Special Instructions	
Company Name DCP Midstream		Project Name DCP Midstream Eldridge		Date 5/19		Time 000		Samp. By AEC		Matrix GW	
Street Address 370 Seventeenth Street, Suite 2500		City Denver		State CO		Zip 80202		Project #		Billing Information (if different from report to)	
Project Contact Stephen Weathers		E-mail		City		State		Company Name		Street Address	
Phone #		Fax #		Client Purchase Order #		City		State		Zip	
303-805-1718				Project Manager		Attention:					
Sampler(s) Name(s)		Phone #									
MW-F											
51 Duplicate A		5/19		000		AEC		GW		3	
52 Duplicate B		5/21		000		AEC		GW		3	
53 Duplicate C		5/20		000		AEC		GW		3	
18 MW-24 MS/MSD		5/20		1125		AEC		GW		3	
49 House Well MS/MSD		5/20		940		AEC		GW		3	
54 Trip Blank		Lab		Lab		Lab		WTB		3	
Turnaround Time (business days)		Approved By (Accutest PM) / Date:		Commercial "A" (Level 1)		Commercial "B" (Level 2)		Commercial "C" (Level 3)		Commercial "D" (Level 4)	
☒ Standard				☐ TRRP		☐ EDD Format		☐ Other			
☐ 5 Day RUSH				☐ Commercial "A" = Results Only		☐ Commercial "B" = Results + QC Summary		☐ Commercial "C" = Results + QC & Surrogate Summary			
☐ 4 Day RUSH											
☐ 3 Day RUSH											
☐ 2 Day RUSH											
☐ 1 Day EMERGENCY											
Emergency & Rush TLA data available via Lablink											
Sample Custody must be documented below each time samples change possession, including courier delivery.											
Relinquished by Sampler		Date Time		Received By		Date Time		Relinquished By		Date Time	
1		5/21/09		1		5/21/09		2		5/21/09	
Relinquished by Sampler		Date Time		Received By		Date Time		Relinquished By		Date Time	
3				3				4			
Relinquished by		Date Time		Received By		Date Time		Relinquished By		Date Time	
5				5				5			
Custody Seal #		Intact		Preserved where applicable		On Ice		Cooler Temp			
		☐		☐		☒		20.40			

T29702: Chain of Custody
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Client / Reporting Information				Project Information												Requested Analyses												Matrix Codes
Company Name DCP Midstream Street Address 370 Seventeenth Street, Suite 2500 City: _____ State: _____ Zip: _____ Denver CO 80202 Project Contact: _____ E-mail: _____ Stephen Weathers Phone #: _____ Fax #: _____ 303-805-1718 Sample(s) Name(s): _____				Project Name: DCP Midstream Eldridge Street: _____ Billing Information (if different from Report to): Company Name: _____ Street Address: _____ City: _____ State: _____ Zip: _____ Client Purchase Order #: _____ Project Manager: _____ Attention: _____												DW - Drinking Water GW - Ground Water WW - Water SW - Surface Water SO - Soil SL - Sludge SED - Sediment OL - Oil LIQ - Other Liquid AIR - Air SOL - Other Solid W/P - Wipe FB Field Blank LAB USE ONLY												
Collection: _____ Date: _____ Time: _____ Samples By: _____ Matrix: _____ # of bottles: _____ H2O H2O2 H2O3 H2O4 H2O5 H2O6 H2O7 H2O8 H2O9 H2O10 H2O11 H2O12 H2O13 H2O14 H2O15 H2O16 H2O17 H2O18 H2O19 H2O20 H2O21 H2O22 H2O23 H2O24 H2O25 H2O26 H2O27 H2O28 H2O29 H2O30 H2O31 H2O32 H2O33 H2O34 H2O35 H2O36 H2O37 H2O38 H2O39 H2O40 H2O41 H2O42 H2O43 H2O44 H2O45 H2O46 H2O47 H2O48 H2O49 H2O50 H2O51 H2O52 H2O53 H2O54 H2O55 H2O56 H2O57 H2O58 H2O59 H2O60 H2O61 H2O62 H2O63 H2O64 H2O65 H2O66 H2O67 H2O68 H2O69 H2O70 H2O71 H2O72 H2O73 H2O74 H2O75 H2O76 H2O77 H2O78 H2O79 H2O80 H2O81 H2O82 H2O83 H2O84 H2O85 H2O86 H2O87 H2O88 H2O89 H2O90 H2O91 H2O92 H2O93 H2O94 H2O95 H2O96 H2O97 H2O98 H2O99 H2O100																												
Accused Sample # _____ MW-F 48 MW-NMG-13 49 House Well 50 Irrigation Well 51 MW-26 No Sample 48 MW-NMG-13 MS/MSD				Date: 5/19 Time: 400 Samples By: AEC Matrix: GW # of bottles: 3 Date: 5/20 Time: 940 Samples By: AEC Matrix: GW # of bottles: 3 Date: 5/20 Time: 845 Samples By: AEC Matrix: GW # of bottles: 3 Date: 5/19 Time: 400 Samples By: AEC Matrix: GW # of bottles: 6												BTEX 8260 (V260B7X) X X X X X												
Turnaround Time (Business days)				Data Deliverable Information												Comments / Special Instructions												
☒ Standard ☐ 5 Day RUSH ☐ 4 Day RUSH ☐ 3 Day RUSH ☐ 2 Day RUSH ☐ 1 Day EMERGENCY Emergency Rush T/A data available VIA Litterick				Approved by (Accused PM) / Date: _____ ☐ Commercial "A" (Level 1) ☒ Commercial "B" (Level 2) ☐ FULL1 (Level 3+4) ☐ RED11 (Level 3+4) ☐ Commercial "C" Commercial "A" = Results Only Commercial "B" = Results + QC Summary Commercial "C" = Results + QC & Surrogate Summary												☐ TRRP ☐ EDD Format ☐ Other _____												
Relinquished by: _____ Date: 5/21/09 Relinquished by: _____ Date Time: _____ Relinquished by: _____ Date Time: _____				Sample Custody must be documented below each time samples change possession, including courier delivery. Relinquished By: 2 Fed Ex Relinquished By: 4 Custody Seal # _____												Date Time: 05/21/09 Date Time: _____ Date Time: _____												Received By: 2 _____ Received By: 4 _____ Received By: _____
				☐ Inlet ☐ Not used												Preserved where applicable ☐												On Ice ☒ 20

T29702: Chain of Custody

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SAMPLE INSPECTION FORM

Accutest Job Number: T29702 Client: DCP Midstream Date/Time Received: 05/12/07 0915
 # of Coolers Received: 2 Thermometer #: 12-1 Temperature Adjustment Factor: -0.4
 Cooler Temps: #1: 2.0 #2: 4.0 #3: #4: #5: #6: #7: #8:
 Method of Delivery: ~~FEDEX~~ UPS Accutest Courier Greyhound Delivery Other
 Airbill Numbers:

COOLER INFORMATION
☐ Custody seal missing or not intact
☐ Temperature criteria not met
☐ Wet ice received in cooler

CHAIN OF CUSTODY
☐ Chain of Custody not received
☐ Sample D/T unclear or missing
☐ Analyses unclear or missing
☐ COC not properly executed

SAMPLE INFORMATION
☐ Sample containers received broken
☐ VOC vials have headspace
☐ Sample labels missing or illegible
☐ ID on COC does not match label(s)
☐ D/T on COC does not match label(s)
☐ Sample/Bottles rcvd but no analysis on COC
☐ Sample listed on COC, but not received
☐ Bottles missing for requested analysis
☐ Insufficient volume for analysis
☐ Sample received improperly preserved

TRIP BLANK INFORMATION
☐ Trip Blank on COC but not received
☐ Trip Blank received but not on COC
☐ Trip Blank not intact
☐ Received Water Trip Blank
☐ Received Soil TB

Number of Encores?
 Number of 5035 kits?
 Number of lab-filtered metals?

Summary of Discrepancies:

TECHNICIAN SIGNATURE/DATE: [Signature] 05/12/07

INFORMATION AND SAMPLE LABELING VERIFIED BY:

CORRECTIVE ACTIONS

Client Representative Notified:

Date:

By Accutest Representative:

Via: Phone Email

Client Instructions:

T29702: Chain of Custody

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SAMPLE RECEIPT LOG

JOB #: T29702

DATE/TIME RECEIVED: 05/20/09 0915

CLIENT: DCP Midstream

INITIALS: FF

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
	1	MW-1	05/20/09 1105	W	40 ml	1-3	VR	1 5 6 7 8 4	<2 >12
	2	MW-1D	" 120					1 5 6 7 8 4	<2 >12
	3	MW-4	" 145					1 5 6 7 8 4	<2 >12
	4	MW-5	" 1200					1 5 6 7 8 4	<2 >12
	5	MW-6	05/21/09 1145					1 5 6 7 8 4	<2 >12
	6	MW-8	" 950					1 5 6 7 8 4	<2 >12
	7	MW-9	05/20/09 1020					1 5 6 7 8 4	<2 >12
	8	MW-10	05/21/09 910					1 5 6 7 8 4	<2 >12
	9	MW-11	" 905					1 5 6 7 8 4	<2 >12
	10	MW-12	" 845					1 5 6 7 8 4	<2 >12
	11	MW-14	05/20/09 330					1 5 6 7 8 4	<2 >12
	12	MW-16	" 1015					1 5 6 7 8 4	<2 >12
	13	MW-17	" 1010					1 5 6 7 8 4	<2 >12
	14	MW-18	05/21/09 1020					1 5 6 7 8 4	<2 >12
	15	MW-19	" 1215					1 5 6 7 8 4	<2 >12
	16	MW-22	05/20/09 1105					1 5 6 7 8 4	<2 >12
	17	MW-23	" 205					1 5 6 7 8 4	<2 >12
	18	MW-24 / MS / MSD	" 1125		1-6	1-6		1 5 6 7 8 4	<2 >12
	19	MW-25	" 1210			1-3		1 5 6 7 8 4	<2 >12
	20	MW-28	" 1215					1 5 6 7 8 4	<2 >12
	21	MW-29	" 415					1 5 6 7 8 4	<2 >12
	22	MW-30	" 445					1 5 6 7 8 4	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NaOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Solts) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

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T29702: Chain of Custody

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ACCUTEST

T29702

3.1



SAMPLE RECEIPT LOG

JOB #: T29202 DATE/TIME RECEIVED: 05/22/09 0945
 CLIENT: DLP Midstream INITIALS: FF

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
	23	MW-21	05/20/09 0945	W	40ml	1-3	VR	1 0 3 4 5 6 7 8	<2 >12
	24	MW-A	05/21/09 110			1-6		1 0 3 4 5 6 7 8	<2 >12
	25	MW-E	" 110			-3		1 0 3 4 5 6 7 8	<2 >12
	26	MW-F	" 1045					1 0 3 4 5 6 7 8	<2 >12
	27	MW-I	" 110					1 0 3 4 5 6 7 8	<2 >12
	28	MW-J	" 519					1 0 3 4 5 6 7 8	<2 >12
	29	MW-M	05/20/09 755					1 0 3 4 5 6 7 8	<2 >12
	30	MW-N	" 505					1 0 3 4 5 6 7 8	<2 >12
	31	MW-O	" 170					1 0 3 4 5 6 7 8	<2 >12
	32	MW-Q	05/21/09 724					1 0 3 4 5 6 7 8	<2 >12
	33	MW-S	05/20/09 170					1 0 3 4 5 6 7 8	<2 >12
	34	MW-EF	" 450					1 0 3 4 5 6 7 8	<2 >12
	35	MW-LL	" 4					1 0 3 4 5 6 7 8	<2 >12
	36	MW-MM	05/10/09					1 0 3 4 5 6 7 8	<2 >12
	37	MW-NM-2	05/19/09					1 0 3 4 5 6 7 8	<2 >12
	38	-3						1 0 3 4 5 6 7 8	<2 >12
	39	-4						1 0 3 4 5 6 7 8	<2 >12
	40	-5						1 0 3 4 5 6 7 8	<2 >12
	41	-6						1 0 3 4 5 6 7 8	<2 >12
	42	-7						1 0 3 4 5 6 7 8	<2 >12
	43	-8						1 0 3 4 5 6 7 8	<2 >12
	44	-9						1 0 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NaOH 6: DI 7: MeOH 8: Other
 LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

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T29702: Chain of Custody

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[illegible]

T29702: Chain of Custody
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IT'S ALL IN THE CHEMISTRY

GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Page 1 of 1

Job Number: T29702
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3416-MB	F016907.D	1	05/28/09	AP	n/a	n/a	VF3416

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-2, T29702-7, T29702-11, T29702-12, T29702-13, T29702-15, T29702-16, T29702-18

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	75-121%
2037-26-5	Toluene-D8	104%	87-119%
460-00-4	4-Bromofluorobenzene	106%	80-133%

Method Blank Summary

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Job Number: T29702
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC41-MB	C0000942.D	1	05/28/09	RR	n/a	n/a	VC41

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-26, T29702-27, T29702-28, T29702-29, T29702-30, T29702-31, T29702-32, T29702-33, T29702-34, T29702-35, T29702-36, T29702-37, T29702-38, T29702-39, T29702-40

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	105% 79-122%
17060-07-0	1,2-Dichloroethane-D4	113% 75-121%
2037-26-5	Toluene-D8	112% 87-119%
460-00-4	4-Bromofluorobenzene	99% 80-133%

Method Blank Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3417-MB	F016927.D	1	05/29/09	AP	n/a	n/a	VF3417

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-3, T29702-4, T29702-5, T29702-6, T29702-8, T29702-9, T29702-10, T29702-14, T29702-17, T29702-19, T29702-20

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	96%	75-121%
2037-26-5	Toluene-D8	104%	87-119%
460-00-4	4-Bromofluorobenzene	105%	80-133%

Method Blank Summary

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Job Number: T29702
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC42-MB	C0000970.D	1	05/29/09	AP	n/a	n/a	VC42

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-1, T29702-21, T29702-22, T29702-23, T29702-24, T29702-25, T29702-43, T29702-44, T29702-48, T29702-53, T29702-54

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	99% 79-122%
17060-07-0	1,2-Dichloroethane-D4	111% 75-121%
2037-26-5	Toluene-D8	106% 87-119%
460-00-4	4-Bromofluorobenzene	91% 80-133%

Method Blank Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3418-MB	F016950.D	1	05/29/09	AP	n/a	n/a	VF3418

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-41, T29702-42, T29702-45, T29702-46, T29702-47, T29702-50, T29702-51, T29702-52

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	102% 79-122%
17060-07-0	1,2-Dichloroethane-D4	94% 75-121%
2037-26-5	Toluene-D8	104% 87-119%
460-00-4	4-Bromofluorobenzene	105% 80-133%

Method Blank Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC43-MB	C0000995.D	1	05/30/09	AP	n/a	n/a	VC43

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-49

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.45	ug/l	
108-88-3	Toluene	ND	2.0	0.48	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.4	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	102% 79-122%
17060-07-0	1,2-Dichloroethane-D4	110% 75-121%
2037-26-5	Toluene-D8	106% 87-119%
460-00-4	4-Bromofluorobenzene	91% 80-133%

Method Blank Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC44-MB	C0001024.D	1	06/01/09	AP	n/a	n/a	VC44

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-52

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.46	ug/l	

CAS No.	Surrogate Recoveries	Limits
1868-53-7	Dibromofluoromethane	98% 79-122%
17060-07-0	1,2-Dichloroethane-D4	97% 75-121%
2037-26-5	Toluene-D8	112% 87-119%
460-00-4	4-Bromofluorobenzene	97% 80-133%

Blank Spike Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3416-BS	F016902.D	1	05/28/09	AP	n/a	n/a	VF3416

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-2, T29702-7, T29702-11, T29702-12, T29702-13, T29702-15, T29702-16, T29702-18

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.0	92	76-118
100-41-4	Ethylbenzene	25	23.4	94	75-112
108-88-3	Toluene	25	22.9	92	77-114
1330-20-7	Xylene (total)	75	70.4	94	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	103%	79-122%
17060-07-0	1,2-Dichloroethane-D4	97%	75-121%
2037-26-5	Toluene-D8	105%	87-119%
460-00-4	4-Bromofluorobenzene	105%	80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC41-BS	C0000940.D	1	05/28/09	RR	n/a	n/a	VC41

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-26, T29702-27, T29702-28, T29702-29, T29702-30, T29702-31, T29702-32, T29702-33, T29702-34, T29702-35, T29702-36, T29702-37, T29702-38, T29702-39, T29702-40

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	26.0	104	76-118
100-41-4	Ethylbenzene	25	23.9	96	75-112
108-88-3	Toluene	25	24.5	98	77-114
1330-20-7	Xylene (total)	75	69.9	93	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	115%	75-121%
2037-26-5	Toluene-D8	114%	87-119%
460-00-4	4-Bromofluorobenzene	97%	80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOL1: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3417-BS	F016925.D	1	05/29/09	AP	n/a	n/a	VF3417

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-3, T29702-4, T29702-5, T29702-6, T29702-8, T29702-9, T29702-10, T29702-14, T29702-17, T29702-19, T29702-20

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.7	99	76-118
100-41-4	Ethylbenzene	25	24.8	99	75-112
108-88-3	Toluene	25	25.0	100	77-114
1330-20-7	Xylene (total)	75	75.2	100	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	103%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	75-121%
2037-26-5	Toluene-D8	102%	87-119%
460-00-4	4-Bromofluorobenzene	102%	80-133%

Blank Spike Summary

Page 1 of 1

Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC42-BS	C0000968.D	1	05/29/09	AP	n/a	n/a	VC42

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-1, T29702-21, T29702-22, T29702-23, T29702-24, T29702-25, T29702-43, T29702-44, T29702-48, T29702-53, T29702-54

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	24.0	96	76-118
100-41-4	Ethylbenzene	25	22.0	88	75-112
108-88-3	Toluene	25	22.3	89	77-114
1330-20-7	Xylene (total)	75	63.1	84	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	109%	75-121%
2037-26-5	Toluene-D8	107%	87-119%
460-00-4	4-Bromofluorobenzene	90%	80-133%

Blank Spike Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3418-BS	F016948.D	1	05/29/09	AP	n/a	n/a	VF3418

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-41, T29702-42, T29702-45, T29702-46, T29702-47, T29702-50, T29702-51, T29702-52

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	26.9	108	76-118
100-41-4	Ethylbenzene	25	26.0	104	75-112
108-88-3	Toluene	25	26.7	107	77-114
1330-20-7	Xylene (total)	75	79.0	105	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	75-121%
2037-26-5	Toluene-D8	104%	87-119%
460-00-4	4-Bromofluorobenzene	105%	80-133%

Blank Spike Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC43-BS	C0000993.D	1	05/29/09	AP	n/a	n/a	VC43

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-49

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	26.8	107	76-118
100-41-4	Ethylbenzene	25	23.7	95	75-112
108-88-3	Toluene	25	24.5	98	77-114
1330-20-7	Xylene (total)	75	69.3	92	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	98%	79-122%
17060-07-0	1,2-Dichloroethane-D4	110%	75-121%
2037-26-5	Toluene-D8	107%	87-119%
460-00-4	4-Bromofluorobenzene	94%	80-133%

Blank Spike Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC44-BS	C0001022.D	1	06/01/09	AP	n/a	n/a	VC44

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-52

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	27.3	109	76-118

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	92%	79-122%
17060-07-0	1,2-Dichloroethane-D4	85%	75-121%
2037-26-5	Toluene-D8	109%	87-119%
460-00-4	4-Bromofluorobenzene	91%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T29702-18MS	F016911.D	1	05/28/09	AP	n/a	n/a	VF3416
T29702-18MSD	F016912.D	1	05/28/09	AP	n/a	n/a	VF3416
T29702-18	F016910.D	1	05/28/09	AP	n/a	n/a	VF3416

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-2, T29702-7, T29702-11, T29702-12, T29702-13, T29702-15, T29702-16, T29702-18

CAS No.	Compound	T29702-18 ug/l	Spike Q	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	26.7	107	25.5	102	5	76-118/16
100-41-4	Ethylbenzene	ND	25	26.6	106	25.4	102	5	75-112/12
108-88-3	Toluene	ND	25	26.3	105	25.2	101	4	77-114/12
1330-20-7	Xylene (total)	ND	75	80.6	107	76.9	103	5	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T29702-18	Limits
1868-53-7	Dibromofluoromethane	105%	104%	105%	79-122%
17060-07-0	1,2-Dichloroethane-D4	98%	98%	97%	75-121%
2037-26-5	Toluene-D8	104%	104%	105%	87-119%
460-00-4	4-Bromofluorobenzene	105%	105%	106%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T29702-26MS	C0000944.D	1	05/28/09	RR	n/a	n/a	VC41
T29702-26MSD	C0000945.D	1	05/29/09	RR	n/a	n/a	VC41
T29702-26	C0000943.D	1	05/28/09	RR	n/a	n/a	VC41

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-26, T29702-27, T29702-28, T29702-29, T29702-30, T29702-31, T29702-32, T29702-33, T29702-34, T29702-35, T29702-36, T29702-37, T29702-38, T29702-39, T29702-40

CAS No.	Compound	T29702-26 ug/l	Spike Q	ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	26.8	107	25.0	100	7	76-118/16	
100-41-4	Ethylbenzene	ND	25	23.6	94	23.3	93	1	75-112/12	
108-88-3	Toluene	ND	25	24.3	97	23.8	95	2	77-114/12	
1330-20-7	Xylene (total)	ND	75	68.9	92	67.6	90	2	75-111/12	

CAS No.	Surrogate Recoveries	MS	MSD	T29702-26	Limits
1868-53-7	Dibromofluoromethane	105%	103%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	118%	112%	113%	75-121%
2037-26-5	Toluene-D8	112%	114%	112%	87-119%
460-00-4	4-Bromofluorobenzene	94%	94%	94%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T29702-4MS	F016929.D	1	05/29/09	AP	n/a	n/a	VF3417
T29702-4MSD	F016930.D	1	05/29/09	AP	n/a	n/a	VF3417
T29702-4 ^a	F016928.D	1	05/29/09	AP	n/a	n/a	VF3417

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-3, T29702-4, T29702-5, T29702-6, T29702-8, T29702-9, T29702-10, T29702-14, T29702-17, T29702-19, T29702-20

CAS No.	Compound	T29702-4 ug/l	Spike Q ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	22.8	91	21.5	86	6	76-118/16
100-41-4	Ethylbenzene	5.5	25	40.8	141*	38.5	132*	6	75-112/12
108-88-3	Toluene	ND	25	22.6	90	21.2	85	6	77-114/12
1330-20-7	Xylene (total)	22.3	75	134	149*	126	138*	6	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T29702-4	Limits
1868-53-7	Dibromofluoromethane	100%	100%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	114%	115%	98%	75-121%
2037-26-5	Toluene-D8	99%	99%	102%	87-119%
460-00-4	4-Bromofluorobenzene	105%	105%	105%	80-133%

(a) Sample was not preserved to a pH < 2

Matrix Spike/Matrix Spike Duplicate Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T29702-48MS	C0000973.D	1	05/29/09	AP	n/a	n/a	VC42
T29702-48MSD	C0000974.D	1	05/29/09	AP	n/a	n/a	VC42
T29702-48	C0000972.D	1	05/29/09	AP	n/a	n/a	VC42

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-1, T29702-21, T29702-22, T29702-23, T29702-24, T29702-25, T29702-43, T29702-44, T29702-48, T29702-53, T29702-54

CAS No.	Compound	T29702-48 ug/l	Spike Q	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	26.8	107	25.1	100	7	76-118/16
100-41-4	Ethylbenzene	ND	25	23.8	95	22.7	91	5	75-112/12
108-88-3	Toluene	ND	25	24.0	96	23.5	94	2	77-114/12
1330-20-7	Xylene (total)	ND	75	69.4	93	66.6	89	4	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T29702-48	Limits
1868-53-7	Dibromofluoromethane	98%	98%	101%	79-122%
17060-07-0	1,2-Dichloroethane-D4	109%	109%	111%	75-121%
2037-26-5	Toluene-D8	105%	105%	105%	87-119%
460-00-4	4-Bromofluorobenzene	85%	86%	88%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

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Job Number: T29702
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T29702-41MS	F016952.D	1	05/29/09	AP	n/a	n/a	VF3418
T29702-41MSD	F016953.D	1	05/29/09	AP	n/a	n/a	VF3418
T29702-41	F016951.D	1	05/29/09	AP	n/a	n/a	VF3418

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-41, T29702-42, T29702-45, T29702-46, T29702-47, T29702-50, T29702-51, T29702-52

CAS No.	Compound	T29702-41 ug/l	Spike Q	ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	13.5	25	39.9	106	38.9	102	3	76-118/16	
100-41-4	Ethylbenzene	114	25	137	92	135	84	1	75-112/12	
108-88-3	Toluene	ND	25	26.4	106	26.1	104	1	77-114/12	
1330-20-7	Xylene (total)	ND	75	79.8	106	79.0	105	1	75-111/12	

CAS No.	Surrogate Recoveries	MS	MSD	T29702-41	Limits
1868-53-7	Dibromofluoromethane	103%	101%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	95%	95%	95%	75-121%
2037-26-5	Toluene-D8	105%	105%	104%	87-119%
460-00-4	4-Bromofluorobenzene	106%	103%	105%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T29702-49MS	C0000997.D	1	05/30/09	AP	n/a	n/a	VC43
T29702-49MSD	C0000998.D	1	05/30/09	AP	n/a	n/a	VC43
T29702-49	C0000996.D	1	05/30/09	AP	n/a	n/a	VC43

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-49

CAS No.	Compound	T29702-49 ug/l	Spike Q	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	28.3	113	27.5	110	3	76-118/16
100-41-4	Ethylbenzene	ND	25	24.7	99	24.7	99	0	75-112/12
108-88-3	Toluene	ND	25	24.9	100	24.8	99	0	77-114/12
1330-20-7	Xylene (total)	ND	75	71.2	95	71.1	95	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T29702-49	Limits
1868-53-7	Dibromofluoromethane	98%	99%	101%	79-122%
17060-07-0	1,2-Dichloroethane-D4	108%	108%	114%	75-121%
2037-26-5	Toluene-D8	104%	106%	105%	87-119%
460-00-4	4-Bromofluorobenzene	83%	84%	94%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

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Job Number: T29702

Account: DUKE DCP Midstream, LLC

Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T29917-16MS	C0001026.D	1	06/01/09	AP	n/a	n/a	VC44
T29917-16MSD	C0001027.D	1	06/01/09	AP	n/a	n/a	VC44
T29917-16	C0001025.D	1	06/01/09	AP	n/a	n/a	VC44

The QC reported here applies to the following samples:

Method: SW846 8260B

T29702-52

CAS No.	Compound	T29917-16 ug/l	Spike Q	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND	25	27.1	108	26.6	106	2	76-118/16

CAS No.	Surrogate Recoveries	MS	MSD	T29917-16	Limits
1868-53-7	Dibromofluoromethane	97%	97%	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	94%	98%	98%	75-121%
2037-26-5	Toluene-D8	110%	110%	109%	87-119%
460-00-4	4-Bromofluorobenzene	93%	90%	101%	80-133%