District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Dis Dergag Baad, Artea, NM 87410	Energy Miner	State of New Mexico Energy Minerals and Natural Resources Oil Conservation Division		JUI	N - 3 2009 Sut	Form C-141 Revised October 10, 2003 bmit 2 Copies to appropriate District Office in accordance		
District IV	District IV 1220 South				L	with Rule 116 on back		
1220 S St Francis Dr , Santa Fe, NM 87505		a Fe, NM 87				side of form		
30-015-26743 Release Notification and Corrective Action								
1MB 0927357241		OPERA			🛛 Initial Re	eport 🔲 Final Report		
Name of CompanyCOG OPERATING LLC 229137 ContactKanicia CarrilloAddress550 W. Texas, Suite 1300 Midland, TX 79701Telephone No. 432-685-4332								
Facility Name – GJ West Coop Unit #		acility Type- North Battery						
Surface Owner Mineral Owner			Lease No. 30-015-26743					
LOCATION OF RELEASE								
Unit Letter Section Township R		orth/South Line	Feet from the	East/W	vest Line	County		
G 21 17S 2	29E 2310	North	1460	E	ast	Eddy		
LatitudeLongitude								
NATURE OF RELEASE								
Type of Release-OIL			f Release-15bbls Hour of Occurrence		Volume Reco			
	Source of Release-LACT UNIT BACK PRESSURE VALVE			ce- Date and Hour of Discovery 5/28/09-12:00pm				
Was Immediate Notice Given?	es 🔲 No 🗌 Not Requi		If YES, To Whom? Mike Bratcher NMOCD District 2					
By Whom? Kent Greenway				Date and Hour 5/29/09- 9:00 am				
Was a Watercourse Reached?	Was a Watercourse Reached?			If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe			· · · · · · · · · · · · · · · · · · ·		·····			
Describe Cause of Problem and Remedial Action Taken.*								
1/4 inch line on lact unit back pressure valve broke. Replaced back pressure valve and put lact back in service.								
Describe Area Affected and Cleanup Action								
being dug out to a 1' depth and removed.	Approximately 10' X 25' area was sprayed and affected. All spray was contained on the location pad. 12bbls oil liquid was recovered. The affected area is being dug out to a 1' depth and removed. Tetra Tech will sample the spill site area to delineate any possible contamination from the release and we will							
present a remediation work plan to the NN	10CD for your approval pri	or to any signific	cant remediation w	vork.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and								
regulations all operators are required to republic health or the environment. The acc								
should their operations have failed to adeo	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health							
or the environment. In addition, NMOCD federal, state, or local laws and/or regulati		ort does not relie	ve the operator of	responsit	oility for comp	liance with any other		
	.,		OIL CON	SERV	ATION DI	VISION		
Signature:								
Printed Name Kanıcia Carrillo	Approved hy District Benefic darly & Rosenshing							
Title: Regulatory Analyst	· · · · · · · · · · · · · · · · · · ·	Approval Da	sep 302	009 F	xpiration Date	. sla		
E-mail Address' kcarrillo@conchoresourd	ces com	Conditions c						
					A	ttached		
Date: 6/01/09 * Attach Additional Sheets If Necessary	Phone: 432-685-4332	NEMENAT	row Complet	ress.				
PMCB09273 57518					\mathcal{Z}^{\prime}	{P-346		

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