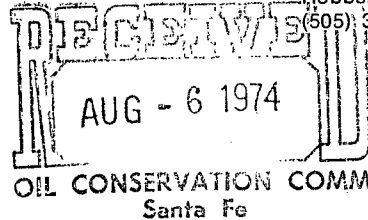




L. P. Thompson  
Division Manager  
Production Department  
Hobbs Division  
Western Hemisphere Petroleum Division

Continental Oil Company  
P.O. Box 460  
1001 North Turner  
Hobbs, New Mexico 88240  
(505) 393-4141



August 1, 1974

*NSP-966*  
*Rev Sept 5*  
*R-1670 Rule 5(b)*

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, NM 87501

Attention Mr. A. L. Porter, Jr. - Secretary-Director

Gentlemen:

Continental Oil Company's application for an 160-acre NSP Unit - Jack A-29 No. 8, Section 29, T-24S, R-37E, Lea County, New Mexico

Continental Oil Company respectfully requests administrative approval under the provisions of Rule 5 (b) of the Special Rules and Regulations for the Jalmat Gas Pool of Order No. R-1670 for approval of an 160-acre non-standard gas proration unit for its Jack A-29 No. 8, located 1980' from the South line and 1980' from the East line of Section 29, T-24S, R-37E, Lea County, New Mexico, in the Jalmat gas pool. The unit is proposed to consist of the SW/4 NE/4, N/2 SE/4, and SW/4 SE/4 of section 29, T-24S, R-37E.

Note A 320-acre non-standard gas proration unit was assigned to Jack A-29 No. 3 as approved by NSP-309. The Jalmat gas perfs were squeezed in well No. 3 in December of 1970, when this well was placed on production as a Langlie Mattix Oil Well in Continental's Jack A-3 29 waterflood. The communitization between the A-29 and B-29 leases was dissolved at that time. We request that NSP 309 be rescinded in favor of this 160-acre unit to be assigned to Jack A-29 No. 8.

In support of this request we would like to point out that the proposed unit conforms with the requirements of Rule 5 (b) in all respects as follows:

- 1) Said Unit consists of contiguous quarter/quarter sections and/or lots
- 2) Said Unit lies wholly within a single governmental section
- 3) The entire proposed unit may be reasonably presumed to be productive of gas
- 4) The length or width of said unit does not exceed 5280'
- 5) Copies of this application have been furnished by certified mail to all offset operators and all operators within said unit

NMOCC - Santa Fe  
Page 2  
August 1, 1974

A plat is attached hereto showing, to the best of our knowledge and belief, the proposed unit, the location of the well, and the offset operators.

In view of the facts set out herein, it is respectfully requested that the Commission enter an order approving the non-standard gas proration unit for Continental Oil Company's Jack A-29 No. 8.



L. P. Thompson

JJS:pc

cc+attach.: New Mexico Oil Conservation Commission  
P. O. Box 1980  
Hobbs, NM 88240

RLA, FOH, JWK

Chevron Oil Company  
P. O. Box 1660  
Midland, TX 79701

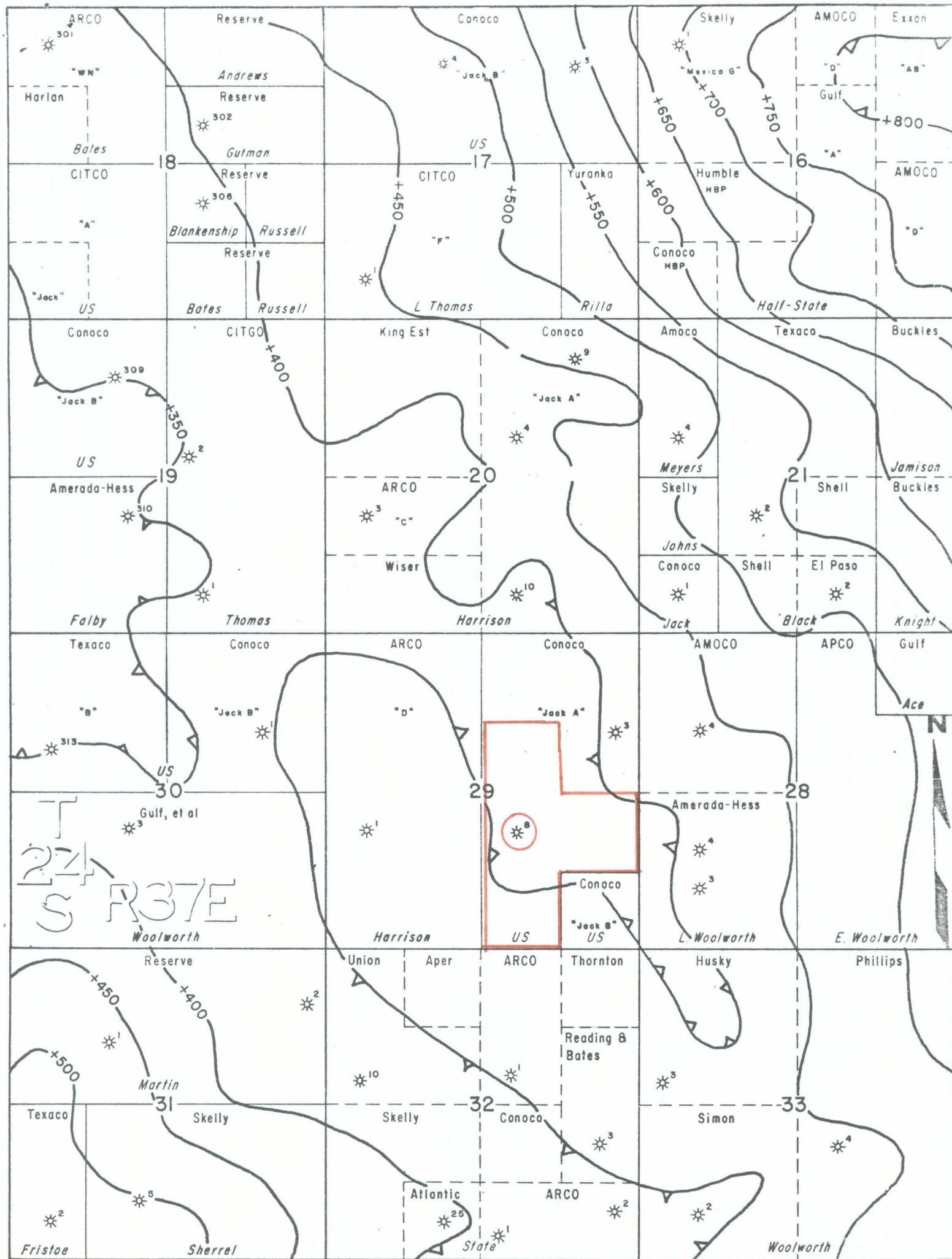
Offset Operators


Atlantic Richfield Company  
P. O. Box 1610  
Midland, TX 79701

Amareda Hess  
Drawer 817  
Seminole, TX 79360

Amoco Production Company  
P. O. Box 68  
Hobbs, NM 88240

Husky Oil Company  
P. O. Box 380  
Cody, Wyoming 82414





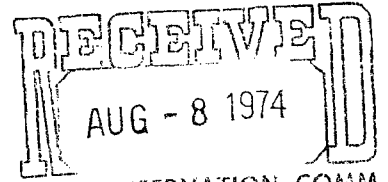
PRODUCTION DEPARTMENT      HOBBS DIVISION

**JALMAT GAS POOL**  
**LEA COUNTY, NEW MEXICO**  
**STRUCTURE MAP**  
**TOP OF YATES**  
**CI: 50'**

SCALE  
0'      1000'      2000'

LAH 4-74      erw

OIL CONSERVATION COMMISSION  
HOBBS DISTRICT



OIL CONSERVATION COMM.

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE August 7, 1974

RE: Proposed MC \_\_\_\_\_  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_  
Proposed NSP X

Gentlemen:

I have examined the application dated August 1, 1974  
for the Continental Oil Company Jack A-29 #8-J 29-24-37  
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

O.K. --- JDR

Yours very truly,