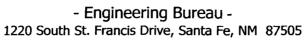
NEW MEXICO OIL CONSERVATION DIVISION





e-mail Address

WELCH RL STATE #1 30-015-31916

		ADMINISTRATIVE AP	PLICATION CHECKLI	IST
TI	HIS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APP WHICH REQUIRE PROCESSING	LICATIONS FOR EXCEPTIONS TO DIVISION AT THE DIVISION LEVEL IN SANTA FE	RULES AND REGULATIONS
Applic	[DHC-Dow [PC-Po	ns: Indard Location] [NSP-Non-Standa Inhole Commingling] [CTB-Lease Industrial [OLS - Off-Lease INFX-Waterflood Expansion] [P	rd Proration Unit] [SD-Simultaned Commingling] [PLC-Pool Lease se Storage] [OLM-Off-Lease Mea MX-Pressure Maintenance Expans [IPI-Injection Pressure Increase]	e Commingling] asurement] sion]
[1]	TYPE OF A	PPLICATION - Check Those Whice Location - Spacing Unit - Simultate NSL NSP SD	** *	ion Response]
	Check [B]	k One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLO		Л
	[C]	Injection - Disposal - Pressure Inc		t
	[D]	Other: Specify		-
[2]	NOTIFICAT [A]	TION REQUIRED TO: - Check Th Working, Royalty or Overrid		pply
	[B]	Offset Operators, Leaseholde	ers or Surface Owner	
	[C]	Application is One Which Re	equires Published Legal Notice	
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commis	nt Approval by BLM of SLO sioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	Notification or Publication is Attac	ched, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE INF ATION INDICATED ABOVE.	FORMATION REQUIRED TO P	PROCESS THE TYPE
	val is <mark>accurate</mark> a	TION: I hereby certify that the info and complete to the best of my know equired information and notifications	ledge. I also understand that no ac	
	Note	: Statement must be completed by an indi	vidual with managerial and/or supervisor	y capacity.
Mike P		Motorppin	Petroleum Engineer	September 24, 2009
i init o	r Type Name	Signature	Title	Date
			mike@ninnii	nuc com

LIME ROCK RESOURCES A, L.P. Mike Pippin 3104 N. Sullivan Avenue Farmington, NM 87401 505-327-4573 (phone) mike@pippinllc.com

September 24, 2009

NMOCD c/o Will Jones 1220 South St. Francis Drive Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS

WELCH RL STATE #1 – API#: 30-015-31916 Unit Letter "E" Section 28 T17S R28E Eddy County, New Mexico

Dear Mr. Jones:

The referenced oil well has produced since November 2002 from the Red Lake, San Andres (97253). Lime Rock would like to open a lower pool, the Artesia, Glorieta-Yeso (96830) and commingle the two pools. A sundry notice has been submitted to open the lower interval.

Lime Rock is requesting approval to commingle the two pools upon completion of rig operations. The allocation will be calculated by subtracting the total well production after two months of commingled production from the current production of 2 BOPD and 5 MCF/D. We plan to submit these calculations and the resulting allocation to the district office after the well has been on line for about 2 months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,

Miko tippin

Mike Pippin

Petroleum Engineer

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107A Revised June 10, 2003

District II

District III
1000 Rio Brazos Road,

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE

District IV

E-MAIL ADDRESS <u>mike@pippinllc.com</u>

APPLICATION FOR DOWNHOLE COMMINGLING

		<u>X</u>	Single Well
Est	ablish Pre-	Appro	ved Pools
E	EXISTING	WEL	LBORE
	v	37	NI.

1220 S. St. Francis Dr., Santa Fe, NM 87505	AFFLICATION FOR DOV	WINDER COMMINGEING	,,	A ICS NO
LIME ROCK RESOURCES A. Operator		LC (agent), 3104 N. Sullivan, Farmington, ddress	NM 8740	L
WELCH RL STATE #1		28 T17S R28E		Eddy
Lease		r-Section-Township-Range		County
OGRID No. 255333 Property Code	API No. <u>30-015-319</u>	16 Lease Type:Federal _X	_State _	Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	ı	OWER ZONE
Pool Name	RED LAKE; San Andres		ARTI	ESIA: Glorieta-Yeso
Pool Code	97253 2332'-3055'			96830 ~3306'-3458'
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	2332 -3033			~3300 -3436
Method of Production (Flowing or Artificial Lift)	Pumping			Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)				\bigcap
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8			38.32
Producing, Shut-In or New Zone	Producing			New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: February 2009 RATES: 2 BOPD 5 MCF/D	Date: Rates:	Date: Rates:	
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil	Gas
than current or past production, supporting data or explanation will be required.)		% %		
Are all working, royalty and overriding if not, have all working, royalty and over Are all produced fluids from all comming will commingling decrease the value of If this well is on, or communitized with or the United States Bureau of Land Man NMOCD Reference Case No. applicable Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method on Notification list of working, royalty Any additional statements, data or design of the statements of the statement of the	royalty interests identical in all committing royalty interest owners been agled zones compatible with each of production? In state or federal lands, has either the thing memory been notified in writing the to this well: I led showing its spacing unit and act least one year. (If not available, it, estimated production rates and sign formula. I and overriding royalty interests for	n notified by certified mail? ther? the Commissioner of Public Lands of this application? treage dedication. attach explanation.) upporting data. uncommon interest cases.	and the second s	Yes X No No Yes No No No Yes No X No Yes No No X No No
List of other orders approving downhole List of all operators within the proposed Proof that all operators within the propo Bottomhole pressure data.	to establish Pre-Approved Pools, the commingling within the proposed Pre-Approved Pools sed Pre-Approved Pools were prov	rided notice of this application.		ed:
I hereby certify that the information	Page	ne best of my knowledge and belief. Petroleum Engineer - Agent DA'		eptember 24, 2009
	ike Pippin	TELEPHONE NO. (50		327-4573

WELCH RL STATE #1

Current

ARTESIA; Glorieta-Yeso RED LAKE; San Andres

(E) Section 28, T-17-S, R-28-E, Eddy County, NM

Today's Date: 9/24/09 Spud: 9/27/01 12-1/4" hole Completed: 10/24/01 Elevation: 3633' GL 8-5/8" 24# Csg @ 455' API#: 30-015-31916 Cmt w/350 sxs (Circ. 130 sx cmt) 2-7/8" tubing @ 2985" Queen @ 1360' Grayburg @ 1606' San Andres @ 1927' RED-LAKE; San Andres Existing Perfs: MO CLARS HEM Glorieta @ 3300' ARTESIA; Glorieta-Yeso Proposed Perfs:~3306'-3458' **PBTD 3469**' 7-7/8" hole

TD 3505'

5-1/2" 17&15.5# Csg @ 3499' Cmt with 800 sx. Circ 75 sx cmt District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

<u>District IV</u> 1220 S. St. Francis	Dr., Santa I	Fe, NM 87	505			Santa Fe, N	M 87505] AME	ENDED REPORT
			WELL LC			N AND ACR	EAGE DEDIC	CATI				
1				l Code				³ Pool Na			ì	
30-		96	830			Arte	sia, Glor	ieta-Yeso	6.	N. D. N.		
⁴ Property	Code					⁵ Property WELCH RL			⁶ Well Number			Well Number
⁷ OGRID	No.					8 Operator			9 Elevation			9 Elevation
25533		L	IME	=	OURCES A, L.P.				3633' GL			
23333	<u>1</u>	. ,				10						
UL or lot no.	Surface Location Section Township Range Lot Idn Feet from the North/South line Feet from the		East/Wes	t line	County							
E	28	17-S	· -		1	2310'	NORTH	.	430'	WES	T	EDDY
	L	· · · · · ·		ttom	Hol		f Different From	m Su	rface	1		L
UL or lot no.	Section	Township			ot ldn	Feet from the	North/South line		from the	East/Wes	t line	County
12 Dedicated Acre	s 13 Joint o	r Infill	¹⁴ Consolidation	Code	15 Ort	der No.		<u> </u>		J		
	will be ass	signed to	this complet	ion ur	ntil all	l interests have	been consolidated	loran	on-standa	rd unit has	been ap	oproved by the
2310,									I hereby certi to the best of owns a worki the proposed location purs interest, or to	fy that the informa my knowledge and ng interest or unlec bottom hole locatio navit to a contract of a voluntary poolin are entered by fee	tion contains I belief, and t ased mineral on or has a r with an owne ng agreemen	TIFICATION ed herein is true and complete that this organization either interest in the land including right to drill this well at this er of such a mineral or workin at or a compulsory pooling 7/22/09 Date
				28					l hereby of plat was p made by r same is tr 6/11/01	vertify that the colotted from fi me or under m ue and correct vey and Seal of Profes	well loca ield notes ny supervi	TIFICATION ation shown on this of actual surveys ision, and that the est of my belief. veyor.

District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

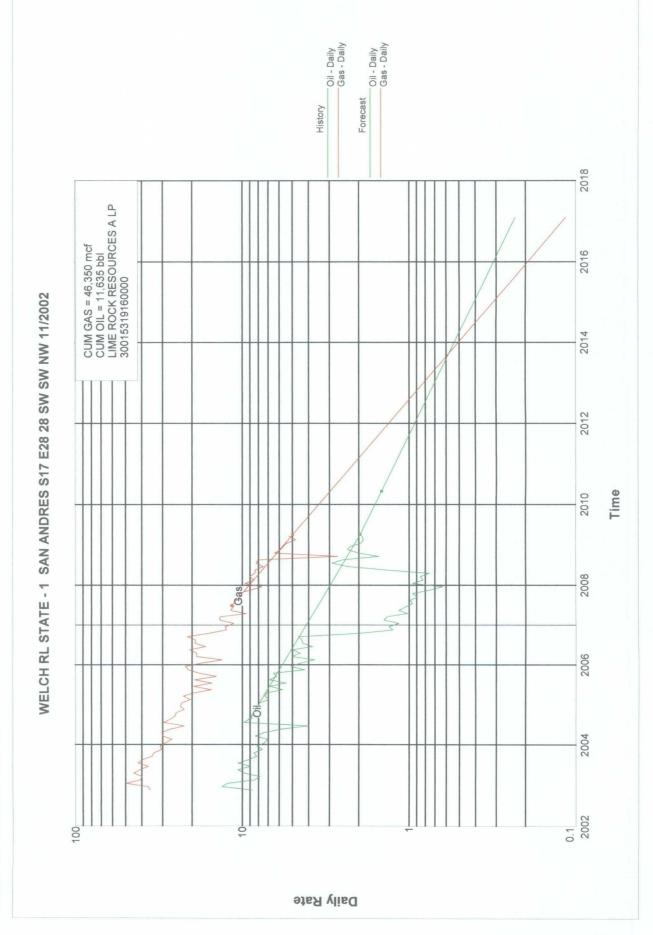
1220 S. St.	Francis l	Dr., Santa I	Fe, NM 875	05						Ł	_ AME	NDED REPORT	
				WELL LO			I AND ACE	REAGE DEDIC	CATION PLA	AT			
¹ API Number				² Pool				³ Pool N					
30-015-31916				972	253			Red Lake, Sa	an Andres				
⁴ Property Code							⁵ Property				* V	Vell Number	
							WELCH RI			1 .			
f	GRID N						⁸ Operator			ľ		Elevation	
2	55333				LI	ME		DURCES A, L.P.	,		3	633' GL	
							¹⁰ Surface	Location					
UL or lot n	10.	Section	Township	Range	Lo	ldn	Feet from the				est line County ST EDDY		
E		28	17-S	28-E	<u> </u>		2310'	NORTH	430'	430' WEST			
				11 Be	ottom	Hol	e Location I	f Different Fro	m Surface				
UL or lot n	10.	Section	Township	Range	1	ldn	Feet from the	North/South line	Feet from the	East/We	st line	County	
	ļ		ļ		ļ	- 1					Į		
12 Dedicate	d Acres	¹³ Joint o	r Infill	⁴ Consolidation	Code	15 Ort	ier No.				,		
40)	ŀ											
No allow	able w	ill be ass	signed to	this comple	tion un	til all	interests have	been consolidated	or a non-standa	ard unit has	s been ap	proved by the	
division.													
									17 (PERATO	R CERT	TIFICATION	
									lì ·			d herein is true and complete	
		:							i i	-		hat this organization either	
1	_								l	_		interest in the land including	
	103								- 1	the proposed bottom hole location or has a right to drill this well at the location pursuant to a contract with an owner of such a mineral or wo interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.			
	2310'								1)				
									order hereto				
	-								· M	1. Bat	אינו חבר. מינוח ח"יים	7/22/09	
									Signature	200 12	jegern	Date	
			ŀ						Mike Pip Printed Nan	Mike Pippin			
									Trinica rua				
430'	,												
430					28		<u>.</u>						
									li li			TFICATION	
					1				I hereby o	ertify that the	e well loca	tion shown on this	
									plat was j	plotted from f	field notes	of actual surveys	
									made by	me or under n	ny supervi:	sion, and that the	
					-			}	same is tr	ue and corre	ct to the be	est of my belief.	
									6/11/01				
									Date of Sur	vey			
									Signature a	nd Seal of Profe	essional Surv	/eyor:	
									Dan R. Re				
									H	-			
									l				
									5412				

Certificate Number

Date: 9/11/2009 Time: 8:39 AM

> Lease Name: WELCH RL STATE (1) County, ST: EDDY, NM Location: S17 E28 28 SW SW NW

Operator: LIME ROCK RESOURCES A LP Field Name: RED LAKE



Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office	Energy, Minerals and Natu		June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	2,, 1,2,1,2,1,2,1,2,1,2,1,2,1,2,1,2,1,2,	WELL A	
District II	OIL CONSERVATION	DIVISION 30-015-3	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fran	5. indic	ate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 83	3	TATE FEE
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c, 14141 6	6. State	Oil & Gas Lease No.
87505			
	ICES AND REPORTS ON WELLS		Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO		I RL STATE
PROPOSALS.)			
1. Type of Well: Oil Well	Gas Well Other		Number #1
2. Name of Operator	w	9. OGR	ID Number 255333
LIME ROCK RESOURCES A,	L.P.	10 000	1 37771
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sul	livan Farmington NM 87401		I name or Wildcat: Glorieta-Yeso (96830)
or which appared of the sale			e, San Andres (97253)
4. Well Location			5, 5am Tandres (57255)
Unit Letter E :	2310 feet from the NORTH	line and 430 feet	from the WEST line
Section 28	Township 17-S	Range 28-E NMPM	Eddy County
	11. Elevation (Show whether DR		Eddy County
	3633, GT	,,,,	
		,	
12. Check	Appropriate Box to Indicate N	ature of Notice, Report o	r Other Data
	ITENTION TO:	1	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMENT JOB	U
DOWNHOLE COMMINGLE			
OTHER: Recomplete to Yeso & C	commingle w/ San Andres	OTHER:	
13. Describe proposed or comp	oleted operations. (Clearly state all	pertinent details, and give pert	inent dates, including estimated date
of starting any proposed we	ork). SEE RULE 1103. For Multip	le Completions: Attach wellbe	ore diagram of proposed completion
or recompletion.			
	YY CH TOYY / James	0. 4h - CO 4a 24602 Dan	£V (2) al any 220/2 24502 Car
Lime Rock plans to recomplete to the pkr @ ~3270' on 3-1/2" frac string.	Proceeds were Very market with about 50	ump, & tog. CO to 3409. Per	Veso xy/about 105 000# 16/30 &
41,000 # 12/20 sand in 25# X-linked	gel TOH w/frac string & nkr. CO	after frac to 3469'. Land 2-7	/8" the @ ~3465'. Run nump &
rods & complete as a commingled Y	eso/San Andres oil well.		- 118 @ 1 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1
•			
		d Yeso with the existing San A	andres. This proposed work will not
be initiated until the DHC has been	approved.		
Spud Date: 8/27/01	Drilling Rie	Release Date: 9/3/01	
	above is true and complete to the be		f
Thereby certify that the information	No is true and complete to me of	or or my into wroago and some	•
SIGNATURE MAN	TITLE Petrol	eum Engineer - Agent	DATE 9/24/09
	m 0.11	7.01.11	DYYO. 201 001 (411
Type or print name <u>Mike Pippin</u>	E-mail address:	mike@pippinllc.com	PHONE: <u>505-327-4573</u>
For State Use Only			•
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):	* * * * * * * * * * * * * * * * * * *		4-1 + b ad
Conditions of Approval (it airy).			