

HIP - 114

**GENERAL
CORRESPONDENCE**

**YEAR(S):
June 2009 to Present**

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 10/6/09

or cash received on _____ in the amount of \$ 600⁰⁰

from Kleinfelder West Inc

for HIP-114

Submitted by: Lawrence Roveiro Date: 10/16/09

Submitted to ASD by: Lawrence Roveiro Date: 10/16/09

Received in ASD by: _____ Date: _____

Filing Fee _____ New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

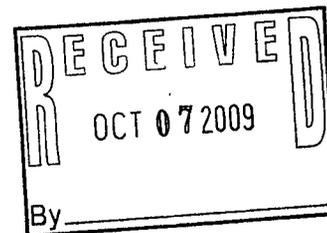
To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____

KLEINFELDER WEST, INC

633985

Date	Invoice	Description	Balance	Payment
05-OCT-09	100509/ALB	GENERAL PERMIT FOR 1202 HYDROST	0.00	600.00



0.00

600.00

**Kleinfelder now offers Electronic Payment via ACH Direct Deposit
If interested, please e-mail: autopay@kleinfelder.com**

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Friday, October 09, 2009 1:09 PM
To: 'David Janney'; 'Duarte, Ricardo (Richard)'
Subject: HIP -114 approval
Attachments: 2009 10-9 HIP-114 Permit.pdf

Richard and David,

The OCD received the permit fee at noon today. A copy of the permit is attached and a hardcopy is in the mail.

Brad

Brad A. Jones

Environmental Engineer

Environmental Bureau

NM Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe, New Mexico 87505

E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487

Fax: (505) 476-3462



DOCUMENT TRANSMITTAL FORM

RECEIVED

TO: Mr. Brad Jones NM Energy, Minerals, and Natural Resources OCD 1220 St. Francis Drive Santa Fe, NM 87505	2009 OCT 9 TRANSMITTAL DATE: 10/08/09	PAGE 1 OF 1
	TRANSMITTAL DCN: 83107.3-ALB09TS005	
	RETURN RESPONSES/COMMENTS TO: David Janney	
RETURN RESPONSES/COMMENTS BY: October 22, 2009		

PROJECT NO.: 83107	PROJECT NAME: EPNG Bloomfield Hydrostatic
ACTIVITY/DESCRIPTION:	Submittal of Permit Fee

DOCUMENTS BEING TRANSMITTED				
ITEM	REV.	PAGES	DATE	DESIGNATOR
Submittal Permit Fee for General Permit for the Discharge of Hydrostatic Test Water, Pipeline 1202, San Juan County, New Mexico	0	1	10/07/09	83107.3-ALB09LT002

INSTRUCTIONS/REMARKS Copy to Mr. Richard Duarte, EPNG Check # 633985 in the amount of \$600 attached	<input type="checkbox"/> Mark previous issues "obsolete", "superseded", or "uncontrolled" <input type="checkbox"/> Destroy previous affected material <input type="checkbox"/> Return old material with this record <input checked="" type="checkbox"/> New issue (no previous copies received) <input type="checkbox"/> Replace with revised/new material <input type="checkbox"/> Maintain as controlled copy <input type="checkbox"/> Not Applicable
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RECEIPT AND READ ACKNOWLEDGEMENT
 Please Sign and Return To:

ADMINISTRATIVE SUPERVISOR
 8300 JEFFERSON NE SUITE B
 ALBUQUERQUE, NM 87113

CLIENT RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete & Return this page via Fax/Mail/Email			

KLEINFELDER RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete this section upon receipt from client			



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CERTIFIED MAIL – RETURN RECEIPT REQUESTED

8300 Jefferson NE, Suite B
Albuquerque, NM
87113

p| 505.344.7373
f| 505.344.1711

kleinfelder.com

October 7, 2009
File No. 83107.3-ALB09LT002

Mr. Brad Jones, Environmental Engineer
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, NM 87505

**Subject: Submittal Permit Fee for General Permit for the Discharge of
Hydrostatic Test Water, Pipeline Number 1202
San Juan County, New Mexico**

Dear Mr. Jones:

On behalf of the El Paso Natural Gas Company (EPNG) Kleinfelder West, Inc. (Kleinfelder) is submitting the enclosed check for \$600.00 (check number 633985) for the General Permit for the above referenced activities. A revised Notice of Intent for this event was submitted to the Oil Conservation District on September 8, 2009.

Should you have any questions, please contact David Janney (Kleinfelder) on his mobile phone at (505) 702-4620, Eileen Shannon (Kleinfelder) at (505) 344-7373, or Richard Duarte (EPNG) at (505) 831-7763.

Respectfully submitted,
KLEINFELDER WEST, INC.

Eileen L. Shannon, PG
Project Manager

Reviewed by:

DL Morehead, PS/PE
Geotechnical Group Manager

C: Mr. Richard Duarte, EPNG, 8725 Alameda Park Dr. NE, Albuquerque, NM 87120



DOCUMENT TRANSMITTAL FORM

TO: Mr. Brad Jones NM Energy, Minerals, and Natural Resources OCD 1220 St. Francis Drive Santa Fe, NM 87505	PAGE RECEIVED OF 000	
	TRANSMITTAL DATE:	10/01/09
	TRANSMITTAL DCN:	83107.3-ALB09T5004P 1: 48
RETURN RESPONSES/COMMENTS TO:	David Janney	
RETURN RESPONSES/COMMENTS BY:	October 16, 2009	

PROJECT NO.:	83107	PROJECT NAME:	EPNG Bloomfield Hydrostatic
ACTIVITY/DESCRIPTION:	NOI		

DOCUMENTS BEING TRANSMITTED				
ITEM	REV.	PAGES	DATE	DESIGNATOR
Documentation of Submittal of the Second Revised NOI for the Discharge of Hydrostatic Test Water, Pipeline Number 1202, San Juan County, NM	0	43	10/01/09	83107.3-ALB09LT001

INSTRUCTIONS/REMARKS Copy to Mr. Richard Duarte, EPNG	<input type="checkbox"/> Mark previous issues "obsolete", "superseded", or "uncontrolled"
	<input type="checkbox"/> Destroy previous affected material <input type="checkbox"/> Return old material with this record <input checked="" type="checkbox"/> New issue (no previous copies received) <input type="checkbox"/> Replace with revised/new material <input type="checkbox"/> Maintain as controlled copy <input type="checkbox"/> Not Applicable

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8300 JEFFERSON NE SUITE B
ALBUQUERQUE, NM 87113

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Complete & Return this page via Fax/Mail/Email			

KLEINFELDER RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete this section upon receipt from client			



DOCUMENT TRANSMITTAL FORM

TO: Mr. Brad Jones NM Energy, Minerals, and Natural Resources OCD 1220 St. Francis Drive Santa Fe, NM 87505	PAGE	1	OF	1
	TRANSMITTAL DATE:	10/01/09		
	TRANSMITTAL DCN:	83107.3-ALB09TS004		
RETURN RESPONSES/COMMENTS TO:	David Janney			
RETURN RESPONSES/COMMENTS BY:	October 16, 2009			

PROJECT NO.:	83107	PROJECT NAME:	EPNG Bloomfield Hydrostatic
ACTIVITY/DESCRIPTION:	NOI		

DOCUMENTS BEING TRANSMITTED				
ITEM	REV.	PAGES	DATE	DESIGNATOR
Documentation of Submittal of the Second Revised NOI for the Discharge of Hydrostatic Test Water, Pipeline Number 1202, San Juan County, NM	0	43	10/01/09	83107.3-ALB09LT001

INSTRUCTIONS/REMARKS Copy to Mr. Richard Duarte, EPNG	<input type="checkbox"/> Mark previous issues "obsolete", "superseded", or "uncontrolled" <input type="checkbox"/> Destroy previous affected material <input type="checkbox"/> Return old material with this record <input checked="" type="checkbox"/> New issue (no previous copies received) <input type="checkbox"/> Replace with revised/new material <input type="checkbox"/> Maintain as controlled copy <input type="checkbox"/> Not Applicable
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KLEINFELDER RECEIPT	PRINT NAME	SIGNATURE	DATE
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8300 Jefferson NE, Suite B
Albuquerque, NM
87113

p| 505.344.7373
f| 505.344.1711

kleinfelder.com

CERTIFIED MAIL RETURNED RECEIPT REQUEST

October 1, 2009
File No. 83107.3-ALB09LT001

Mr. Brad Jones, Environmental Engineer
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, NM 87505

**Subject: Documentation of Public Notice
Discharge of Hydrostatic Test Water, Pipeline Number 1202,
San Juan County, New Mexico**

Dear Mr. Jones:

On behalf of the El Paso Natural Gas Company (EPNG), Kleinfelder West, Inc. (Kleinfelder) is pleased to submit the following documentation of public notice:

- o Proof of certified mailings with date stamp;
- o Copies of returned postcards (return receipt requested);
- o List of letters returned to sender;
- o List of address with no response;
- o Certificate of Posting;
- o Affidavit of posting; and
- o Photographs of posting.

Should you have any questions, please feel free to contact David Janney or Eileen Shannon (Kleinfelder) at (505) 344-7373, or Richard Duarte (EPNG) at (505) 831-7763.

Respectfully submitted,
KLEINFELDER WEST, INC.

Eileen Shannon, PG
Project Manager

Reviewed by:

DL Morehead, PS/PE
Geotechnical Group Manager

C: Mr. Ricardo Duarte, El Paso Natural Gas

Proof of certified mailings with date stamp

<p>U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)</p> <p>For delivery information visit our website at www.usps.com</p> <p>OFFICIAL USE</p> <table border="1"> <tr><td>Postage</td><td>\$</td></tr> <tr><td>Certified Fee</td><td></td></tr> <tr><td>Return Receipt Fee (Endorsement Required)</td><td></td></tr> <tr><td>Restricted Delivery Fee (Endorsement Required)</td><td></td></tr> <tr><td>Total Postage & Fees</td><td>\$</td></tr> </table> <p>Sent To Thomas Lee Norberto Street, Apt. No., or PO Box No. P.O. Box 1425 City, State, ZIP+4 Bloomfield, NM 87413</p> <p>PS Form 3800, August 2006 See Reverse for Instructions</p>	Postage	\$	Certified Fee		Return Receipt Fee (Endorsement Required)		Restricted Delivery Fee (Endorsement Required)		Total Postage & Fees	\$	<p>U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)</p> <p>For delivery information visit our website at www.usps.com</p> <p>OFFICIAL USE</p> <table border="1"> <tr><td>Postage</td><td>\$</td></tr> <tr><td>Certified Fee</td><td></td></tr> <tr><td>Return Receipt Fee (Endorsement Required)</td><td></td></tr> <tr><td>Restricted Delivery Fee (Endorsement Required)</td><td></td></tr> <tr><td>Total Postage & Fees</td><td>\$</td></tr> </table> <p>Sent To Donald and Mrs. Magnum Street, Apt. No., or PO Box No. P.O. Box 1184 City, State, ZIP+4 Bloomfield, NM 87413</p> <p>PS Form 3800, August 2006 See Reverse for Instructions</p>	Postage	\$	Certified Fee		Return Receipt Fee (Endorsement Required)		Restricted Delivery Fee (Endorsement Required)		Total Postage & Fees	\$	<p>U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)</p> <p>For delivery information visit our website at www.usps.com</p> <p>OFFICIAL USE</p> <table border="1"> <tr><td>Postage</td><td>\$</td></tr> <tr><td>Certified Fee</td><td></td></tr> <tr><td>Return Receipt Fee (Endorsement Required)</td><td></td></tr> <tr><td>Restricted Delivery Fee (Endorsement Required)</td><td></td></tr> <tr><td>Total Postage & Fees</td><td>\$</td></tr> </table> <p>Sent To Jesse Mapes W. Street, Apt. No., or PO Box No. Industrial Lane Drive City, State, ZIP+4 Bloomfield, NM 87413</p> <p>PS Form 3800, August 2006 See Reverse for Instructions</p>	Postage	\$	Certified Fee		Return Receipt Fee (Endorsement Required)		Restricted Delivery Fee (Endorsement Required)		Total Postage & Fees	\$
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Total Postage & Fees	\$																															

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Sent To *Black Saddle Estates*
Street, Apt. No., or PO Box No. *P.O. Box 325*
City, State, ZIP+4 *Bloomfield, NM 87413-0325*
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Sent To *Ernez Trucking Trustee*
Street, Apt. No., or PO Box No. *1575 N. Kirby*
City, State, ZIP+4 *Bloomfield, NM 87413-6454*
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Sent To *Lowell Baird Trustees*
Street, Apt. No., or PO Box No. *1340 N. Kirby*
City, State, ZIP+4 *Bloomfield, NM 87413-6452*
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Sent To *Navajo Tribe of Indians*
Street, Apt. No., or PO Box No. *P.O. Box 2249*
City, State, ZIP+4 *Window Rock, AZ 86515*
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Sent To *Frac Tech Services Ltd.*
Street, Apt. No., or PO Box No. *16858 IH 20*
City, State, ZIP+4 *Crisco, TX 76137*
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Sent To *Andrew Barela*
Street, Apt. No., or PO Box No. *P.O. Box 774*
City, State, ZIP+4 *Aztec, NM 87410*
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Sent To *Kenneth Larsen Trust*
Street, Apt. No., or PO Box No. *9835 Cedar St.*
City, State, ZIP+4 *Sun City, AZ 85351*
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Sent To *BLM Farmington Field Office*
Street, Apt. No., or PO Box No. *1235 La Plata Highway, Ste A*
City, State, ZIP+4 *Farmington, NM 87401*
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Sent To *Allison Family Trust*
Street, Apt. No., or PO Box No. *610 Meadow St.*
City, State, ZIP+4 *Bloomfield, NM 87413*
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Sent To *William Marrow*
Street, Apt. No., or PO Box No. *P.O. Box 296*
City, State, ZIP+4 *Bloomfield, NM 87413*
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Sent To *John Smith*
Street, Apt. No., or PO Box No. *P.O. Box 161*
City, State, ZIP+4 *Nageezi, NM 87037*
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Sent To *Norma Jean Hummer / Selma Martin*
Street, Apt. No., or PO Box No. *1200 N. Kirby*
City, State, ZIP+4 *Bloomfield, NM 87413-6449*
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Sent To *Arnold Smith*
Street, Apt. No., or PO Box No. *1613 Juniper Lane*
City, State, ZIP+4 *Bloomfield, NM 87413*
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Sent To *David Traxel*
Street, Apt. No., or PO Box No. *2002 N. Kirby*
City, State, ZIP+4 *Bloomfield, NM 87413*
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Sent To *Selma Martin*
Street, Apt. No., or PO Box No. *1200 N. Kirby*
City, State, ZIP+4 *Bloomfield, NM 87413-6449*
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Restricted Delivery Fee (Endorsement Required)	
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Sent To Gary Felix
Street, Apt. No., or PO Box No. 1700 N. Kirby
City, State, ZIP+4 Bloomfield, NM 87413-6456
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Sent To Val Verde Gas Gathering Co. L.P.
Street, Apt. No., or PO Box No. 4111 N. Property Tax PO Box 4324
City, State, ZIP+4 Houston TX 772104324
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Sent To George G. Goebel
Street, Apt. No., or PO Box No. PO Box 2326
City, State, ZIP+4 Bloomfield, NM 874132326
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Restricted Delivery Fee (Endorsement Required)	
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Sent To Harold T. Manygoats
Street, Apt. No., or PO Box No. 1608 Harrison St
City, State, ZIP+4 Bloomfield, NM 874135658
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Restricted Delivery Fee (Endorsement Required)	
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Sent To Henderson Harrison
Street, Apt. No., or PO Box No. 1604 Harrison Ln
City, State, ZIP+4 Bloomfield, NM 87413-5658
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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Sent To Bible Baptist Church
Street, Apt. No., or PO Box No. PO Box 747
City, State, ZIP+4 Bloomfield, NM 87413-0747
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Restricted Delivery Fee (Endorsement Required)	
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Sent To Truby Ruby and Rory
Street, Apt. No., or PO Box No. 2001 1/2 N Kirby
City, State, ZIP+4 Bloomfield, NM 87413
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Sent To San Juan Refining Company
Street, Apt. No., or PO Box No. 23733 N Scottsdale Rd
City, State, ZIP+4 Scottsdale, AZ 85255
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Sent To Roger Harrison
Street, Apt. No., or PO Box No. 5561 Alder
City, State, ZIP+4 Farmington, NM 87401-4843
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Sent To Amy Lou Harrison
Street, Apt. No., or PO Box No. 3000 W Radcliff Dr.
City, State, ZIP+4 Englewood, CO 80110-5336
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Sent To Mike James
Street, Apt. No., or PO Box No. P.O. Box 1273
City, State, ZIP+4 Bloomfield, NM 87413
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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Sent To Truby Robert H JR and Rach
Street, Apt. No., or PO Box No. 2001 1/2 N Kirby
City, State, ZIP+4 Bloomfield, NM 874136467
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Sent To Lydia H and John Blueeyes
Street, Apt. No., or PO Box No. 1600 Harrison Ln
City, State, ZIP+4 Bloomfield, NM 87413
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Sent To Janice Harrison
Street, Apt. No., or PO Box No. Box 421
City, State, ZIP+4 Bloomfield, NM 87413
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Sent To Steve T Harrison
Street, Apt. No., or PO Box No. 1077 Lake St
City, State, ZIP+4 Salt Lake City, UT 84105
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Sent To Sandra Harrison
Street, Apt. No., or PO Box No. 304 Willow Street
City, State, ZIP+4 Bloomfield, NM 87413
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Street, Apt. No., or PO Box No. 7 Rd 2794
City, State, ZIP+4 Aztec, NM 87410
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Sent To Sharon Stiffler
Street, Apt. No., or PO Box No. P.O. Box 2393
City, State, ZIP+4 Bloomfield, NM 87413
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Sent To Talmadge Hill
Street, Apt. No., or PO Box No. P.O. Box 1996
City, State, ZIP+4 Bloomfield, NM 87413
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Restricted Delivery Fee (Endorsement Required)	
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Sent To Corine and Dennis Gonzales
Street, Apt. No., or PO Box No. 1920 S. Bloomfield Blvd
City, State, ZIP+4 Bloomfield, NM 87413
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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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Sent To Earl B. LLC
Street, Apt. No., or PO Box No. P.O. Box 189
City, State, ZIP+4 Bloomfield, NM 87413
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Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
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Sent To Quentin & Diana Karchner
Street, Apt. No., or PO Box No. 921 Chaney Lane
City, State, ZIP+4 Bloomfield, NM 87413
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Restricted Delivery Fee (Endorsement Required)	
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Sent To Terry Crawford
Street, Apt. No., or PO Box No. P.O. Box 1586
City, State, ZIP+4 Bloomfield, NM 87413
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Restricted Delivery Fee (Endorsement Required)	
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Sent To Mark Brian and Brenda Newton
Street, Apt. No., or PO Box No. P.O. Box 575
City, State, ZIP+4 Bloomfield, NM 87413
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Restricted Delivery Fee (Endorsement Required)	
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Sent To Herb L. Spence Trustees
Street, Apt. No., or PO Box No. PO Box 693
City, State, ZIP+4 Bloomfield, NM 87413
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Sent To Steven B. and Heather L. King
Street, Apt. No., or PO Box No. 633 Teton Dr.
City, State, ZIP+4 Farmington, NM 87401
PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
(Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

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Sent To Ellanora Digger
Street, Apt. No., or PO Box No. P.O. Box 704
City, State, ZIP+4 Bloomfield, NM 87413
PS Form 3800, August 2006 See Reverse for Instructions

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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Mr. Nutt Gerald
Street, Apt. No., or PO Box No. 700 Industrial Plant Rd
City, State, ZIP+4 Bloomfield, NM 87413
PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Lloyd and Ruby Newton
Street, Apt. No., or PO Box No. P.O. Box 1855
City, State, ZIP+4 Farmington, NM 87499
PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
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Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Leonard Scott
Street, Apt. No., or PO Box No. PO Box 533
City, State, ZIP+4 Bloomfield, NM 87413
PS Form 3800, August 2006 See Reverse for Instructions

7009 0820 0000 5065 4242

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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Elaine S. Dean Trustee
 Street, Apt. No., or PO Box No. 2408 E Blanco
 City, State, ZIP+4 Bloomfield, NM 87413

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Theresa A. Simpson Trust
 Street, Apt. No., or PO Box No. P.O. Box 571
 City, State, ZIP+4 Bloomfield, NM 87413

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Ronald T. Resner
 Street, Apt. No., or PO Box No. PO Box 1413
 City, State, ZIP+4 Bloomfield, NM 87413

PS Form 3800, August 2006 See Reverse for Instructions

7009 0820 0000 5065 4235

U.S. Postal Service™
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Yvette R. Ivey Trustee
 Street, Apt. No., or PO Box No. P.O. Box 2364
 City, State, ZIP+4 Bloomfield, NM 87413

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
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OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Remonde Sategna
 Street, Apt. No., or PO Box No. P.O. Box ~~1792~~ 53
 City, State, ZIP+4 Bloomfield, NM 87413

PS Form 3800, August 2006 See Reverse for Instructions

7009 0820 0000 5065 4228

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Alvin Dean Trustees
 Street, Apt. No., or PO Box No. 1524 Large Ave
 City, State, ZIP+4 Bloomfield, NM 87413

PS Form 3800, August 2006 See Reverse for Instructions

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Charles M. Wilcox
 Street, Apt. No., or PO Box No. P.O. Box 1292
 City, State, ZIP+4 Bloomfield, NM 87413

PS Form 3800, August 2006 See Reverse for Instructions

7009 0820 0000 5065 4161

U.S. Postal Service™
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For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$

Postmark Here

Sent To Ronald T. Resner
 Street, Apt. No., or PO Box No. PO Box 1413
 City, State, ZIP+4 Bloomfield, NM 87413

PS Form 3800, August 2006 See Reverse for Instructions

Copies of returned postcards (return receipt requested)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name) <i>Venisher</i>	C. Date of Delivery <i>1/15/14</i>
1. Article Addressed to: Navajo Tribe of Indians P.O. Box 2249 Window Rock, AZ 86515	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes		
2. Article Number (Transfer from service label) <u>7008 1300 0000 0498 3823</u>		
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> <i>[Signature]</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name)	C. Date of Delivery <i>9/19</i>
1. Article Addressed to: Thriftway Co 501 Airport Dr. Suite 100 Farmington, NM 87401	D. Is delivery address different from item 1? <input checked="" type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes		
2. Article Number (Transfer from service label) <u>7008 1300 0000 0498 3830</u>		
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature <input checked="" type="checkbox"/> <i>W. J. Kaime</i> <input type="checkbox"/> Agent <input type="checkbox"/> Addressee	
	B. Received by (Printed Name) <i>W. J. KAIME</i>	C. Date of Delivery
1. Article Addressed to: Kaime Joe N. Trustees HCR 80 Box 4 Counselor S, NM 87018	D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Express Mail <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Insured Mail <input type="checkbox"/> C.O.D.		
4. Restricted Delivery? (Extra Fee) <input type="checkbox"/> Yes		
2. Article Number (Transfer from service label) <u>7009 0080 0002 3681 6396</u>		
PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540		

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Donald and Myra Magnum
P.O. Box 1184
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Travis Haragan Agent
 Addressee

B. Received by (Printed Name) *Travis Haragan* C. Date of Delivery *9/14/09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0080 0002 3681 6419**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Armenta Marvin R.
1811 Juniper Lane
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Lucas Martinez Agent
 Addressee

B. Received by (Printed Name) *Lucas Martinez* C. Date of Delivery *9-23-09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 1210**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Allison Family Trust
610 Meadow St.
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Kathleen Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7008 0150 0000 1998 2231**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Quentin & Diana Kartchner
921 Chaney Lane
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 4358
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Spence Herb L. Trustees
P.O. Box 693
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 4266
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

31A Farmington Field Office
1235 La Plata Highway, S
Suite A
Farmington NM 87401

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
Tamara Faust

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7008 0150 0000 1998 2217
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Larsen Kenneth Trust
9835 Cedar St.
Sun city, AZ 85351

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Jan Patterson* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
Jan Patterson 9/14/09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No
660 E Broadway
Bloomfield N.M. 87401

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 0150 0000 1998 2248**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Black Saddle Estates
P O Box 325
Bloomfield, NM 87413-0325

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *L.E. Wilson* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
L.E. Wilson 9-10-09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 0150 0000 1998 2255**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Truby Inez Trustee
1575 N Kirby
Bloomfield, NM 874136454

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Inez Truby* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
INEZ TRUBY 9/9/09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 0150 0000 1998 2262**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Baird Lavall Trustees
1340 N Kirby
Bloomfield, NM 874136452**

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Lavall Baird Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes2. Article Number 7008 0150 0000 1998 2279
(Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Martinez Salomon M ET UX
1200 N Kirby
Bloomfield, NM 874136449**

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Salomon Martinez Addressee

B. Received by (Printed Name) C. Date of Delivery
K. Martinez *9/9/09*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes2. Article Number 7008 0150 0000 1998 2286
(Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**Hunnicut Norma Jean
C/O Martinez Salomon, ET UX
1200 N Kirby
Bloomfield, NM 874136449**

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
Salomon Martinez Addressee

B. Received by (Printed Name) C. Date of Delivery
K. Martinez *9/9/09*

D. Is delivery address different from item 1? Yes
If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes2. Article Number 7008 0150 0000 1998 2293
(Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Troxell David L.
2008 N Kirby
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 [Signature] Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label) 7008 0150 0000 1998 2309

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Manygoats Harold T
1608 Harrison St
Bloomfield, NM 874135658

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 [Signature] Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
Harold T Manygoats 9-11-09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label) 7009 0820 0000 5065 2125

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Blueeyes Lydia H and Johnny
1600 Harrison Ln
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 [Signature] Agent
 Addressee

B. Received by (Printed Name) C. Date of Delivery
Lydia H. BlueEyes 9/17/09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label) 7009 0820 0000 5065 2118

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Goebel George G
P O Box 2326
Bloomfield, NM 874132326

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 George Goebel Agent
 Addressee

B. Received by (Printed Name) *George Goebel* C. Date of Delivery *9-9-9*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 2095
(Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Truby Robert H JR and Rachel
2001 1/2 N Kirby
Bloomfield, NM 874136467

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Robert H Truby Agent
 Addressee

B. Received by (Printed Name) *Robert H Truby* C. Date of Delivery *9/10/09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 2088
(Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Truby Ruby and Rory
2001 1/2 N Kirby
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 Rory Truby Agent
 Addressee

B. Received by (Printed Name) *Rory Truby* C. Date of Delivery *9/10/09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 2071
(Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Val Verde Gas Gathering Co. L.P.
ATTN Property Tax
PO Box 4324
Houston, TX 772104324

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Ron Lewis* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

(Transfer from service label)

7009 0820 0000 5065 2064

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jones Mike R
P O Box 1873
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Sylvia Domme* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

Sylvia Domme 9-9-9

D. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

(Transfer from service label)

7008 0150 0000 1998 2330

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Church Bible Baptist
Shepherd Inc.
Box 747
Bloomfield, NM 874130747

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Mr Ron Cooley* Agent
 Addressee

B. Received by (Printed Name)

C. Date of Delivery

Mr. Ron Cooley 9/10/09

D. Is delivery address different from item 1? YesIf YES, enter delivery address below: No

3. Service Type

Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

(Transfer from service label)

7008 0150 0000 1998 2323

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature
 Gary Felix Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

1. Article Addressed to:

**Felix Gary Z ET UX
1700 N Kirby
Bloomfield, NM 874136456**

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7008 0150 0000 1998 2316**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature
 Roger Harrison Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

1. Article Addressed to:

**Harrison Roger
5561 Alder
Farmington, NM 87401 4843**

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7009 0820 0000 5065 2132**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

COMPLETE THIS SECTION ON DELIVERY

Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.

A. Signature
 Janice Harrison Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
Janice Harrison 9-15-09

1. Article Addressed to:

**Harrison Janice
Box 421
Bloomfield, NM 87413**

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) **7009 0820 0000 5065 2149**

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540



SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harrison Henderson
1604 Harrison Lane
Bloomfield, NM 874135658

2. Article Number

(Transfer from service label)

7009 0820 0000 5065 2156

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Courtney L. Dilmore*

-
- Agent
-
-
- Addressee

B. Received by (Printed Name)

COURTNEY L. DILMORE

C. Date of Delivery

9/23/09

 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

-
- Certified Mail
-
- Express Mail
-
-
- Registered
-
- Return Receipt for Merchandise
-
-
- Insured Mail
-
- C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harrison Amy Lou
3000 W Radcliff Dr
Englewood, CO 801105336

2. Article Number

(Transfer from service label)

7009 0820 0000 5065 2163

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

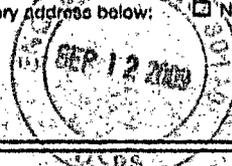
X *Amy L. Brogan*

-
- Agent
-
-
- Addressee

B. Received by (Printed Name)

Amy L. Brogan

C. Date of Delivery

 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No


3. Service Type

-
- Certified Mail
-
- Express Mail
-
-
- Registered
-
- Return Receipt for Merchandise
-
-
- Insured Mail
-
- C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harrison Steve T
1077 Lake St
Salt Lake City, UT 84105

2. Article Number

(Transfer from service label)

7009 0820 0000 5065 2170

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Margaret Turner*

-
- Agent
-
-
- Addressee

B. Received by (Printed Name)

C. Date of Delivery

 D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type

-
- Certified Mail
-
- Express Mail
-
-
- Registered
-
- Return Receipt for Merchandise
-
-
- Insured Mail
-
- C.O.D.

4. Restricted Delivery? (Extra Fee)

 Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

F and B LLC
P O Box 189
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
Jennifer Milukin

B. Received by (Printed Name) Agent
Jennifer Milukin C. Date of Delivery Addressee
9/19/09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 2194**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

King Steven B and Heather L
633 Teton Dr
Farmington, NM 87401

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
Heather King

B. Received by (Printed Name) Agent
Heather King C. Date of Delivery Addressee
9/12/09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 2200**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

HYP Inc.
7 Rd 2794
Aztec, NM 87410

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent
 Addressee
 Cynthia Paschall

B. Received by (Printed Name) Agent
Cynthia Paschall C. Date of Delivery Addressee
9-23-09

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 4174**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Reisner Ronald T.
P.O. Box 1413
Bloomfield, NM 87413

2. Article Number

(Transfer from service label)

7009 0820 0000 5065 4198

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Betty Kay Frederick Agent
 Addressee

B. Received by (Printed Name)

Betty Kay Frederick C. Date of Delivery *9-11-09*

D. Is delivery address different from item 1?

If YES, enter delivery address below: Yes
 No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Wilcox Charles M.
P.O. Box 1292
Bloomfield, NM 87413

2. Article Number

(Transfer from service label)

7009 0820 0000 5065 4204

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

Charles M Wilcox Agent
 Addressee

B. Received by (Printed Name)

CHARLES M Wilcox C. Date of Delivery *9/10/09*

D. Is delivery address different from item 1?

If YES, enter delivery address below: Yes
 No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sategna Remonde
P.O. Box 53
Bloomfield, NM 87413

2. Article Number

(Transfer from service label)

7009 0820 0000 5065 4211

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature

SANDIA *Sandra Harrison* Agent
 Addressee

B. Received by (Printed Name)

SANDIA HARRISON C. Date of Delivery *9-9-09*

D. Is delivery address different from item 1?

If YES, enter delivery address below: Yes
 No

3. Service Type

- Certified Mail Express Mail
- Registered Return Receipt for Merchandise
- Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee)

Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Simpson Theresa A. Trust
P.O. Box 571
Bloomfield, NM 87413

2. Article Number
(Transfer from service label)

7009 0820 0000 5065 4181

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Theresa Simpson* Agent Addressee

B. Received by (Printed Name) *Theresa Simpson* C. Date of Delivery *9.9.09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dean Alvin Trustees
1524 Largo Ave.
Bloomfield, NM 87413

2. Article Number
(Transfer from service label)

7009 0820 0000 5065 4228

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Dean Alvin* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ivey Yevette R. Trustee
P.O. Box 2364
Bloomfield, NM 87413

2. Article Number
(Transfer from service label)

7009 0820 0000 5065 4235

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *John Snyder* Agent Addressee

B. Received by (Printed Name) *John Snyder* C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dean Elaine S. Trustee
2408 E. Blanco
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
Elaine S. Dean

B. Received by (Printed Name) *Elaine S. Dean* C. Date of Delivery *9-14-09*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

1006 SPENCER LANE
BLOOMFIELD NM 87413

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 4242
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Corine & Dennis Gonzales
1920 S. Bloomfield Blvd.
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
Corine & Dennis Gonzales

B. Received by (Printed Name) *D Gonzales* C. Date of Delivery *9-10-09*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 4273
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Lloyd and Ruby Newton
P.O. Box 1855
Farmington, NM 87499

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
Ruby Newton

B. Received by (Printed Name) *Ruby Newton* C. Date of Delivery

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

FARMINGTON NM 87401

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 4280
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Kirk Perry
P.O. Box 2433
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
M. Kerk

B. Received by (Printed Name) Agent Addressee
M. Kerk

C. Date of Delivery
9-11-09

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7009 0820 0000 5065 4389

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Jesse Mapes W.
Industrial Lane Drive
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
D. Staver

B. Received by (Printed Name) Agent Addressee
D. Staver

C. Date of Delivery
9/15/09

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7009 0820 0000 5065 4372

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Ba-15 NOTIFY SENDER OF NEW ADDRESS
P.O. BARELA
Az 1815 JUNIPER ST
BLOOMFIELD NM 87413-5562

BC: 87413556215 *0268-07917-08-38



COMPLETE THIS SECTION ON DELIVERY

A. Signature Agent Addressee
D. Barela

B. Received by (Printed Name) Agent Addressee
D. Barela

C. Date of Delivery
9/17/09

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number (Transfer from service label) 7009 0820 0000 5065 4365

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dugger Ellanora
P.O. Box 704
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
x Terry Crawford Agent Addressee

B. Received by (Printed Name) *Terry G Crawford* C. Date of Delivery *9-11-09*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 4341**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Sharon Stiffler
P.O. Box 2393
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
x Sharon Stiffler Agent Addressee

B. Received by (Printed Name) *Sharon Stiffler* C. Date of Delivery *9-9-09*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 4334**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Crawford Terry
P.O. Box 1586
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
x Terry Crawford Agent Addressee

B. Received by (Printed Name) *Terry G Crawford* C. Date of Delivery *9-11-09*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 4327**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mc Nutt Gerald
700 Industrial Plant Road
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Gerald Mc Nutt* Agent Addressee

B. Received by (Printed Name) *G. McNutt* C. Date of Delivery *9/9/09*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 4310
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Hill Talmadge
P.O. Box 1996
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Talmadge T. Hill* Agent Addressee

B. Received by (Printed Name) *TALMADGE T. HILL* C. Date of Delivery *9-9-09*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 4303
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Mark Brian & Brenda Newton
P.O. Box 575
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Brian Mark* Agent Addressee

B. Received by (Printed Name) *Brian Mark* C. Date of Delivery *9/22/09*

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number 7009 0820 0000 5065 4297
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

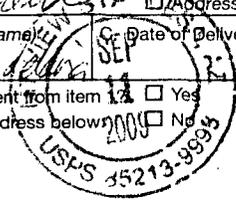
- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Candelaria Michelle
2045 N Chestnut
Mesa, AZ 85213

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 Addressee
Michelle Candelaria
- B. Received by (Printed Name) Agent
 Addressee
Michelle Candelaria
- C. Date of Delivery
 11 SEP 2009
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No



3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

7009 0820 0000 5065 4396

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Armenta Henry
P.O. Box 396
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 Addressee
Henry Armenta
- B. Received by (Printed Name) Agent
 Addressee
GAIL Armenta
- C. Date of Delivery
 9-16-09
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

7009 0080 0002 3681 6426

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Norberto Thomas Lee
P.O. Box 1425
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 Addressee
Jacqueline Pine
- B. Received by (Printed Name) Agent
 Addressee
Jacqueline Pine
- C. Date of Delivery
 9/22/09
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

2. Article Number

7009 0820 0000 5065 1227

(Transfer from service label)

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Harrison Gloria
2908 Los Anayas Road NW
Albuquerque, NM 87104



COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Gloria Reyes* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 1234**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Baker Eloise
P.O. Box 1703
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Eloise Baker* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
Eloise Baker *9-9-9*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 1241**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Largo Rosie M.
1710 Juniper Lane
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X *Rosie M Largo* Agent Addressee

B. Received by (Printed Name) C. Date of Delivery
Rosie M Largo *9/11/09*

D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

2. Article Number **7009 0820 0000 5065 1258**
 (Transfer from service label)

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Smith John
P.O. Box 161
Nageezi, NM 87037

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 John Smith Addressee
- B. Received by (Printed Name) C. Date of Delivery
 _____ 9-09-09
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label) 7008 1300 0000 0498 3793

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Marrow William
P.O. Box 296
Bloomfield, NM 87413

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 Cindy Marrow Addressee
- B. Received by (Printed Name) C. Date of Delivery
Cindy Marrow 9/15/09
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label) 7008 1300 0000 0498 3809

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Frac Tech Services Ltd.
16858 IH 20
Crisco, TX 76137

COMPLETE THIS SECTION ON DELIVERY

- A. Signature Agent
 Cindi Rust Addressee
- B. Received by (Printed Name) C. Date of Delivery
CINDI RUST 9/11/09
- D. Is delivery address different from item 1? Yes
 If YES, enter delivery address below: No

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.
4. Restricted Delivery? (Extra Fee) Yes

2. Article Number
 (Transfer from service label) 7008 1300 0000 0498 3816

PS Form 3811, February 2004 Domestic Return Receipt 102595-02-M-1540

List of letters returned to sender

Letter Returned "Undeliverable"

**Allison Family Trust
610 Meadow St.
Bloomfield, NM 87413**

**San Juan Refining Company
23733 N Scottsdale Rd.
Scottsdale, AZ 85255**

**Quentin & Diana Kartchner
921 Chaney Lane
Bloomfield, NM 87413**

**Witt Joseph Bouldin
4600 Davis Ave S
Renton, WA 98053**

**Spence Herb L. Trustees
P.O. Box 693
Bloomfield, NM 87413**

List of address with no response

Return Postcard Not Received

**Smith Arnold
1613 Juniper Ln
Bloomfield, NM 87413**

**Harrison Sandra
304 Willow Street
Bloomfield, NM 87413**

**Scott Leonard
P.O. Box 533
Bloomfield, NM 87413**

**Jim Carl
1700 Juniper Lane
Bloomfield, NM 87413**

**Finney Jerry W.
245 S. Wallace
Las Vegas, NV 89107**

Certificate of Posting

Certification of General Posting of Notices

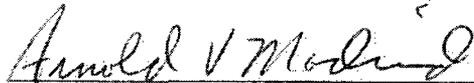
Hydrostatic Discharge Line 3222

I, Arnold V. Madrid, the undersigned, certify that on dates listed below, I posted a true and correct copy of the attached Public Notice in the following publicly accessible and conspicuous places: within the City of Bloomfield, San Juan County, New Mexico and within our Right-of Way on Pipeline 1202.

Accordingly, the attached photos were taken after the each notice was posted.

1. Near Milepost 3 on Line 1202, near the northern most site of the start discharge site: DATE: September 8, 2009 .
2. Near Milepost 6 on Line 1202 near the southern most site of the end discharge site: DATE: September 8, 2009 .
3. City of Bloomfield Main Post Office DATE: September 8, 2009 .
4. Public entrance to Blanco Station. DATE: September 8, 2009 .
5. Public entrance to Rio Vista Station. DATE: September 8, 2009 .

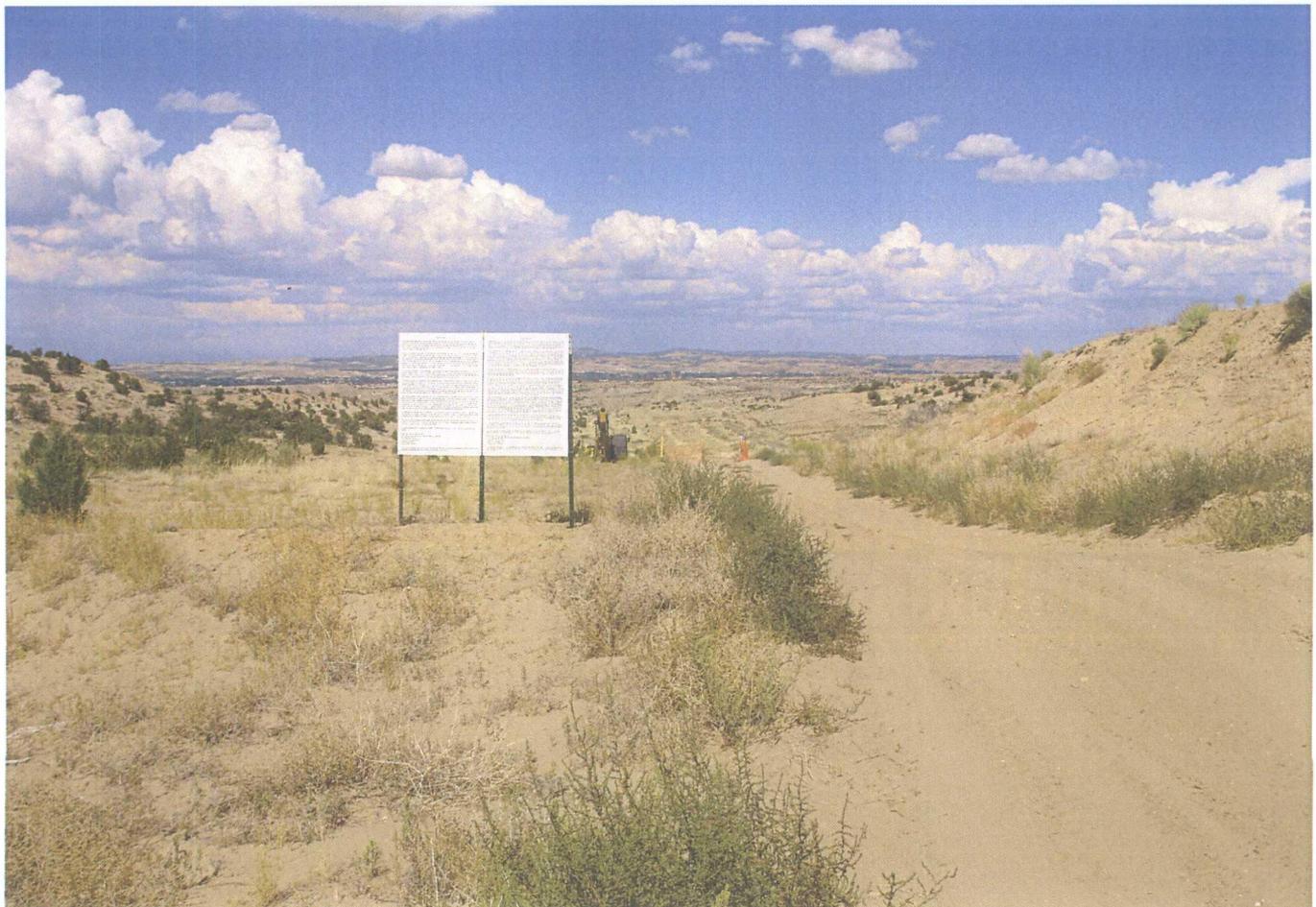
Signed on this day of September , 2009.:

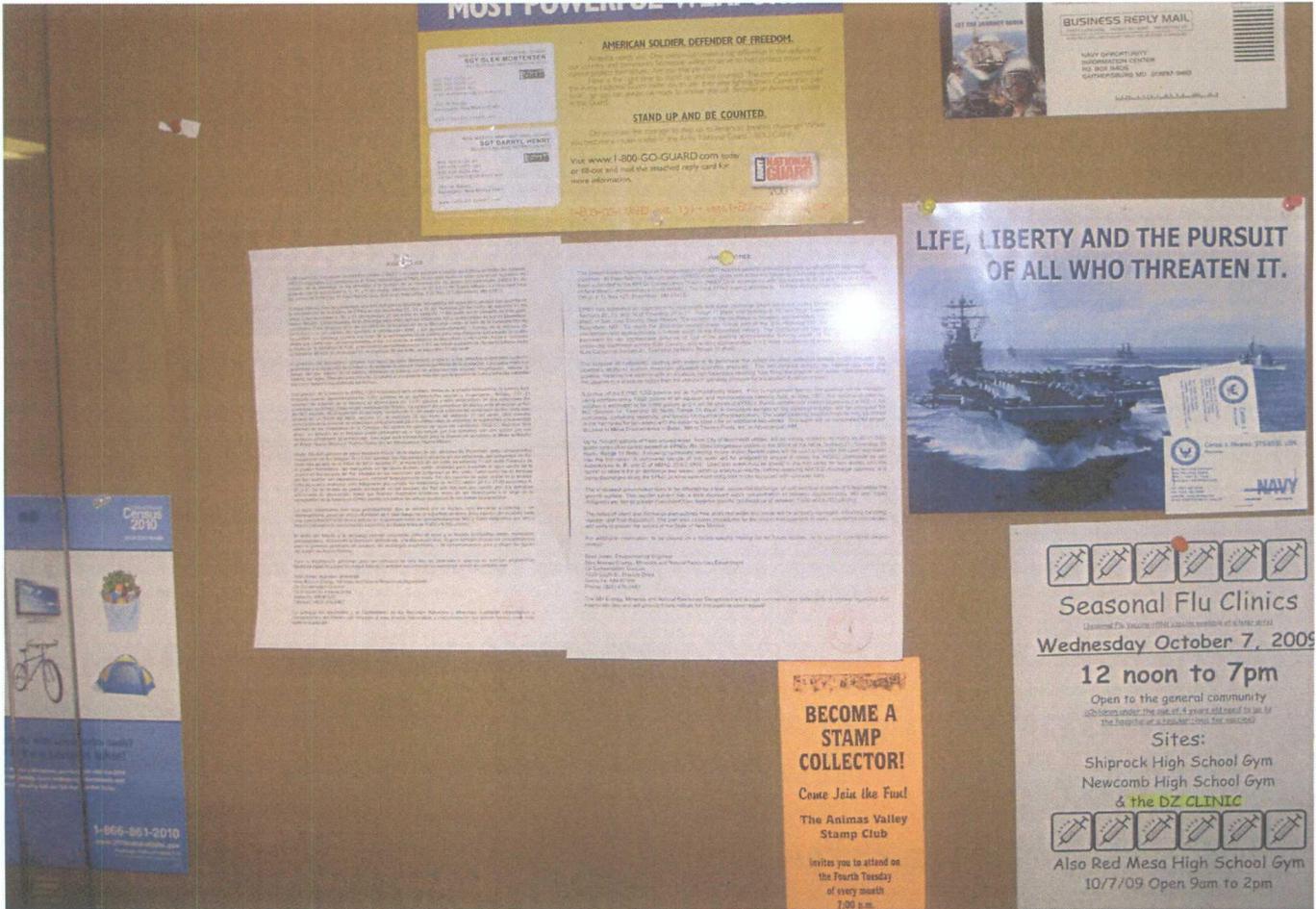

Arnold V. Madrid
Cross Functional Technician

09/09/2009
Date

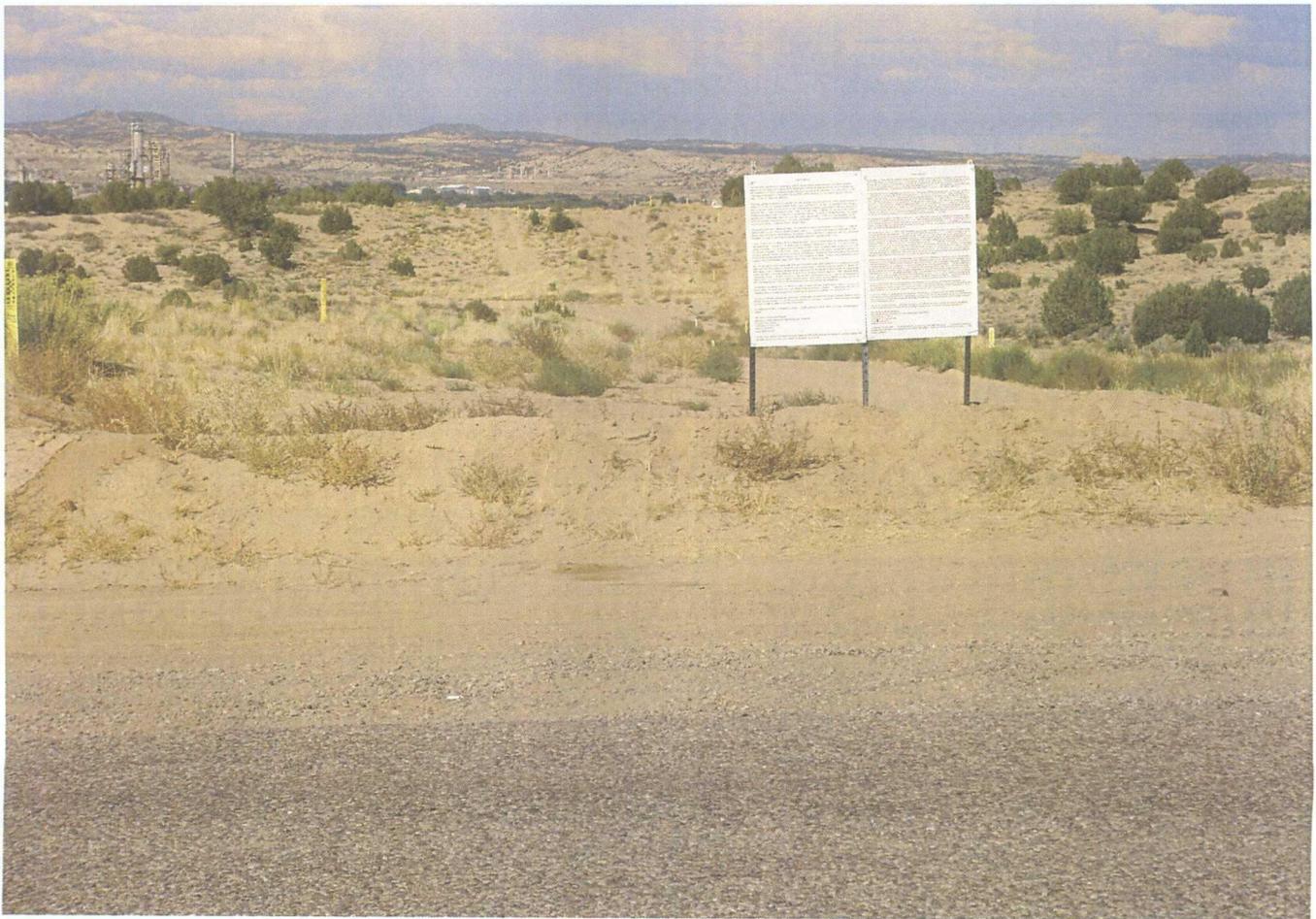
Affidavit of posting

Photographs of posting









RECEIVED
2009 SEP 21 PM 1 40

Dennis & Corine Gonzales
1920 S. Bloomfield Blvd.
Bloomfield, New Mexico 87413

September 17, 2009

Brad Jones, Environmental Engineer
NM Energy, Minerals & Natural Resources
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Dear Mr. Jones:

I recently received a public notice regarding El Paso pipelines in the area of property owned by my wife and myself.

In response to that notice, attached is a copy of a letter written by Williams Field Service dated March 21, 2001 in which they notify PNM of their intent to permanently abandon two lines due to corrosion issues. It also states that these lines will be abandoned at the end of the 90-day notification period.

I believe this is the same pipeline alluded to in the attached letter. I hope you will find this information useful.

Sincerely,



Dennis Gonzales



188 CR 4900
Bloomfield, NM 87413
(505) 634-4950
(505) 632-4781 Fax

March 21, 2001

Art Huntington
PNM Gas Services of New Mexico
603 W. Elm
Farmington, NM 87401

Dear Art,

This letter is to notify PNM of William's intent to abandon the two lines that Williams has kept in service to feed distribution gas to PNM customers. One line crosses Highway 44, south of Bloomfield and supplies PNM's customers on Juniper Lane. The 2nd line crosses Highway 64 at the West End of Bloomfield near Newby Lane. (Old Fulcher System)

Williams plans to permanently abandon these two laterals due to cost of maintenance, along with corrosion issues and the fact that these two lines no longer gather production volumes.

William's will complete the abandonment at the end of a 90-day notification period.

This letter starts that period of time.

If you have any questions or concerns please give me a call (505-634-4950) or call Tom McMillen at 505-634-4954.

Sincerely,

A handwritten signature in cursive script that reads "Don Jones".

Don Jones

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. El Paso Natural Gas Company (EPNG) hereby gives notice that the following discharge permit application has been submitted to the NM Oil Conservation Division (NMOCD) in accordance with Subsection A, B, D and F of 20.6.2.3108 of New Mexico Administrative Code (NMAC). The local EPNG mailing address is: El Paso Natural Gas, San Juan Area Office, P.O. Box 127, Bloomfield, NM 87413.

EPNG has submitted an application for hydrostatic test water discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel 1/2-mile east of the U.S. Highway 550 and County Road # 4990 intersection and approximately 1/3-miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3-mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1-1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West.

The purpose of hydrostatic (testing with water) is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The test involves purging the natural gas from the pipeline, cleaning the pipeline with an aqueous, non-hazardous cleaning fluid, filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for a specified duration of time.

A portion of the EPNG 1202 pipeline will be hydrostatically tested. Prior to hydrostatic testing, the pipeline will be cleaned using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The volume of cleaning solution is estimated to be 1,000 gallons and it will be stored at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West. A composite sample of the cleaning solution will be analyzed for corrosivity, ignitability, reactivity, and toxicity for disposal characterization. The water/cleaning solution mixture may be stored in the frac-tanks for two weeks with the option to store it for an additional two weeks. This water will be transported for proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM.

Up to 700,000 gallons of fresh unused water, from City of Bloomfield utilities, will be initially stored in as many as 40 21,000-gallon tanks (frac-tanks) located at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. Following hydrostatic testing, hoses and/or flexible pipes will be used to transfer the used test water into the frac-tanks. A composite sample of this water will be analyzed to ensure it meets the WQCC standards as per Subsections A, B, and C of NMAC 20.6.2.3103. Used test water may be stored in the frac-tanks for two weeks with the option to store it for an additional two weeks, pending analytical results, before receiving NMOCD discharge approval and being discharged along the EPNG pipeline easement using tank trucks equipped with spreader bars.

The shallowest groundwater likely to be affected by a leak, accidental discharge, or spill exists at a depth of 6 feet below the ground surface. This aquifer system has a total dissolved solids concentration of between approximately 960 and 3,840 milligrams per liter or greater (calculated from reported specific conductance of between 1,500 and 6,000 $\mu\text{S}/\text{cm}$).

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

Order Confirmation

<u>Ad Order Number</u>	0000242469	<u>Customer</u>	OIL CONSERVATION DIVISION	<u>Ordered By</u>		<u>PO Number</u>	
<u>Sales Rep.</u>	zcarlisle	<u>Customer Address</u>	1220 S SAINT FRANCIS DR	<u>Customer Account</u>	49617	<u>Customer Phone #1</u>	
<u>Order Taker</u>	zcarlisle		SANTA FE, NM, USA 87505	<u>Customer Phone #2</u>		<u>Customer EMail</u>	
<u>Order Source</u>	Rep	<u>Payor Customer</u>	OIL CONSERVATION DIVISION	<u>Payor Account</u>	49617	<u>Special Pricing</u>	None

<u>Tear Sheets</u>	0	<u>Proofs</u>	1	<u>Affidavits</u>		<u>Promo Type</u>	<u>Materials</u>
						Official	
<u>Invoice Text</u>						<u>Ad Order Notes</u>	

<u>Net Amount</u>	\$255.85	<u>Tax Amount</u>	\$17.91	<u>Total Amount</u>	\$273.76	<u>Payment Method</u>	<u>Payment Amount</u>	<u>Amount Due</u>	\$273.76
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<u>Ad Number</u>	0000242469-01	<u>Ad Type</u>	CLS Legal liner	<u>Ad Size</u>	5.0 X 100 LI	<u>Color</u>	<NONE>	<u>Production</u>	AdBooker	<u>Production Notes</u>	
<u>Ad Attributes</u>		<u>Ad Released</u>	No	<u>Pick Up</u>							

<u>Product Information</u>	FM Daily-Times-Farmington Daily-Times:: Legal	<u>Placement/Classification</u>	STATE OF	<u>Run Dates</u>	9/10/2009	<u># Inserts</u>	1	<u>Cost</u>	\$266.27
<u>Run Schedule Invoice Text</u>	NOTICE OF PUBLICATION	<u>Sort Text</u>	STATE OF						

<u>Product Information</u>	FM Online-Farmington Online:: Legal	<u>Placement/Classification</u>	STATE OF	<u>Run Dates</u>	9/10/2009	<u># Inserts</u>	1	<u>Cost</u>	\$0.00
<u>Run Schedule Invoice Text</u>	NOTICE OF PUBLICATION	<u>Sort Text</u>	STATE OF						

AFFIDAVIT OF PUBLICATION

Ad No. 63563

RECEIVED
2009 SEP 17 PM 3 11

STATE OF NEW MEXICO
County of San Juan:

COPY OF PUBLICATION

TIA AVILES, being duly sworn says: That she is the CLASSIFIED MANAGER of THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newspaper duly qualified for the purpose within the meaning of Chapter 167 of the 1937 Session Laws of the State of New Mexico for publication and appeared in the Internet at The Daily Times web site on the following day(s):

Thursday, September 10, 2009

And the cost of the publication is \$273.76

Tia Aviles

ON 9/15/09 TIA AVILES appeared before me, whom I know personally to be the person who signed the above document.

Christine Bellera

My Commission Expires - 11/05/10

NOTICE OF PUBLICATION:

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Statute (20.6.2.3108 NMAC), the following discharge permit was issued by the Oil Conservation Division ("OCD"), 1220 S. Santa Fe Avenue, Santa Fe, New Mexico 87505, telephone (505) 476-3440:

(HIP-114) Mr. Richard Durante of El Paso Natural Gas, Albuquerque, New Mexico 87120, has submitted a discharge permit to the New Mexico Energy, Minerals and Natural Resources Division (EMNRD) for hydrostatically testing a gas transmission pipeline (EPNG 1202), east and west of Farmington, New Mexico. The discharge permit is for the hydrostatic test from the City of Farmington, New Mexico. The discharge permit requires the pipeline to be cleaned using approximately 1,000 gallons of water. The cleaning solution will be removed from the tanks at EPNG's Blanco compressor station located in Range 11 West. The cleaning solution will be analyzed for disposal characterization. The cleaning solution will be disposed of in a well in Belen, NM or in a well in the Mesquite Environmental Area, NM or in a well in the Mesquite Environmental Area, NM or in a well in the Mesquite Environmental Area, NM. The discharge will take place along the Highway 550 and County Road # 4990 intersection, approximately 1/3 mile south of Kutz Canyon, and ending approximately 1 1/2 miles in Section 21, Township 28 North, Range 11 West. The discharge will be generated from the hydrostatic test, and cleaning of the old pipe and source water to be used for the hydrostatic test. The discharge will not meet Water Quality Control Commission (WQCC) standards; therefore, the test wastewater will be disposed of at an approved disposal location. The shallowest groundwater charge is at a depth of approximately 6 feet below the surface of the ground. The discharge concentration of approximately 960 to 3,840 mg/l. The discharge for retention, and testing of water and solids, in the discharge permit will be managed in order to protect the environment.

The OCD has determined that the application for the permit. The OCD will accept comments and suggestions from interested parties by creating a facility-specific mailing list for persons who are interested in obtaining further information, submitting comments, or requesting a public hearing. For future notices, contact the Environmental Engineer at the address given above. The administrative review of the application and draft permit may be viewed at the above address between 8:00 a.m. and 5:00 p.m. The administrative review of the application and draft permit may be viewed at the OCD web site <http://www.emnrd.com>. Comments or requests for a public hearing should be submitted to the OCD within 30 days after the date of publication of this notice. A public hearing will be held if a significant public interest is shown.

If no public hearing is held, the Director will approve the permit based on the information available, including all comments received or disapproved by the Director based on information submitted at the hearing.

Para obtener más información sobre esta solicitud de Permiso de Descarga, contacte al Ingeniero Ambiental en el Departamento de Energía, Minería y Recursos Naturales de Nuevo México, División de Conservación de Petróleo, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, teléfono (505) 476-3440.

GIVEN under the Seal of New Mexico Oil Conservation Division, this 15th day of September 2009.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S. E. A. L. Mark Fesmire, Director

Legal No. 63563 published in The Daily Times on 9/15/09.



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NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3108-NMAC), the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505. Telephone: (505) 476-3440:

(HIP-114) Mr. Richard Durante of El Paso Natural Gas Company (EPNG), 8725 Alameda Park Dr., NE, Albuquerque, New Mexico 87120, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for hydrostatically testing approximately 6.5 miles of an existing 34-inch natural gas transmission pipeline (EPNG 1202), east and southeast of Bloomfield, New Mexico. EPNG will obtain water for the hydrostatic test from the City of Bloomfield. Prior to the hydrostatic test, EPNG will clean the pipeline using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The cleaning solution will be removed from the pipeline and temporarily stored in the frack tanks at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West. The cleaning solution will be analyzed for corrosivity, ignitability, reactivity, and toxicity for disposal characterization. The cleaning solution will be transported for recycling and proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM. EPNG will remove the hydrostatic test wastewater from the pipeline and temporarily store in 40 21,000-gallon frack tanks located at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. The discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel 1/2 mile east of the U.S. Highway 550 and County Road # 4990 intersection and approximately 1/3 miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3 mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1 1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West. Approximately 700,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. Due to the pre-cleaning of the old pipe and source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be treated to the standards for discharge or hauled to an approved disposal location. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 6 feet below ground surface with a total dissolved solids concentration of approximately 960 to 3,840 mg/l. The plan consists of a description of the method and location for retention, and testing of water and solids, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The OCD has determined that the application is administratively complete and has prepared a draft permit. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del. Energía, Minerías y Recursos Naturales de Nuevo México), Oil Conservation Division, (Depto. Conservación Del. Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of September 2009.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION
S. E. A. L. Mark Fesmire, Director

Legal No. 63563 published in The Daily Times in Farmington, New Mexico, on Thursday September 10, 2009.

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NM EMNRD OIL CONSERV
1220 S ST FRANCIS DR
SANTA FE NM 87505

ALTERNATE ACCOUNT: 56689
AD NUMBER: 00296984 ACCOUNT: 00002212
LEGAL NO: 87973 P.O. #: 52100-00000206
298 LINES 1 TIME(S) 292.32
AFFIDAVIT: 7.00
TAX: 24.13
TOTAL: 323.45

AFFIDAVIT OF PUBLICATION

STATE OF NEW MEXICO
COUNTY OF SANTA FE

I, V.Wright, being first duly sworn declare and say that I am Legal Advertising Representative of THE SANTA FE NEW MEXICAN, a daily newspaper published in the English language, and having a general circulation in the Counties of Santa Fe and Los Alamos, State of New Mexico and being a newspaper duly qualified to publish legal notices and advertisements under the provisions of Chapter 167 on Session Laws of 1937; that the publication # 87973 a copy of which is hereto attached was published in said newspaper 1 day(s) between 09/09/2009 and 09/09/2009 and that the notice was published in the newspaper proper and not in any supplement; the first date of publication being on the 9th day of September, 2009 and that the undersigned has personal knowledge of the matter and things set forth in this affidavit.

V. Wright
LEGAL ADVERTISEMENT REPRESENTATIVE

Subscribed and sworn to before me on this 9th day of September, 2009

Notary *Mary Margaret Vigil-Weideman*
Commission Expires: *11-13-2012*



NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20:62:3108 NMAC), the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-114) Mr. Richard Durante of El Paso Natural Gas Company (EPNG), 8725 Alameda Park Dr. NE, Albuquerque, New Mexico 87120, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division (OCD) for hydrostatically testing approximately 6.5 miles of an existing 34-inch natural gas transmission pipeline (EPNG 1202), east and southeast of Bloomfield, New Mexico. EPNG will obtain water for the hydrostatic test from the City of Bloomfield. Prior to the hydrostatic test EPNG will clean the pipeline using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The cleaning solution will be removed from the pipeline and temporarily stored in the frac-tanks at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West. The cleaning solution will be analyzed for corrosivity, ignitability, reactivity, and toxicity for disposal characterization. The cleaning solution will be transported for recycling and proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM. EPNG will remove the hydrostatic test wastewater from the pipeline and temporarily store in 40 21,000-gallon

frac-tanks located at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. The discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the

discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel one mile east of the US Highway 550 and County Road # 4990 intersection and approximately 1/3 miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3-mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1-1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West. Approximately 700,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. Due to the pre-cleaning of the old pipe and source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met, the test wastewater will be treated to the standards for discharge or hauled to an approved disposal location. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 6 feet below ground surface with a total dissolved solids concentration of approximately 960 to 3,840 mg/l. The plan consists of a description of the method and location for retention and testing of water and solids, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The OCD has determined that the application is administratively complete and has prepared a draft permit. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

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Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minerales y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips; 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of September 2009.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

S/E A. L. Mark Fesmire, Director Legal #87973 Pub. September 9, 2009

NOTICE OF PUBLICATION**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION****@newmexican.com****LEGALS****LEGALS**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3108 NMAC), the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-114) Mr. Richard Durante of El Paso Natural Gas Company (EPNG), 8725 Alameda Park Dr. NE, Albuquerque, New Mexico 87120, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for hydrostatically testing approximately 6.5 miles of an existing 34-inch natural gas transmission pipeline (EPNG 1202), east and southeast of Bloomfield, New Mexico. EPNG will obtain water for the hydrostatic test from the City of Bloomfield. Prior to the hydrostatic test, EPNG will clean the pipeline using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The cleaning solution will be removed from the pipeline and temporarily stored in the frac-tanks at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West. The cleaning solution will be analyzed for corrosivity, ignitability, reactivity, and toxicity for disposal characterization. The cleaning solution will be transported for recycling and proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM. EPNG will remove the hydrostatic test wastewater from the pipeline and temporarily store in 40 21,000-gallon frac-tanks located at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. The discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the

discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel -mile east of the U.S. Highway 550 and County Road # 4990 intersection and approximately 1/3-miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3-mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1-1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West. Approximately 700,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. Due to the pre-cleaning of the old pipe and source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be treated to the standards for discharge or hauled to an approved disposal location. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 6 feet below ground surface with a total dissolved solids concentration of approximately 960 to 3,840 mg/l. The plan consists of a description of the method and location for retention, and testing of water and solids, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

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STATE OF NEW MEXICO OIL CONSERVATION DIVISION

SEAL
Mark Fesmire, Director
Legal#87973
Pub. September 9, 2009

Notice

is hereby given that on May 19, 2009, co-applicants Rancho Viejo Limited Partnership, Contact: Ron Smotherman, 5 Bisbee Court, Suite 101, Santa Fe, NM 87508; T. Scott Edeal and Patricia A. Welk, 147-A Edeal Road, Los Lunas, NM, 87031; and the County of Santa Fe, Contact: Stephen C. Ross, Esq., Santa Fe County Attorney, PO Box 276, Santa Fe, NM 87504-0276; filed Application No. SD-07270 into SP-04842 with the STATE ENGINEER for Permit to Change Point of Diversion and Place and/or Purpose of Use of Surface Water within the Rio Grande Basin of the State of New Mexico.

The applicants propose to discontinue the farm delivery requirement of 9.99 acre-feet of surface water per annum (afa), inclusive of 6.993 afa of consumptive irrigation requirement, for the irrigation of 3.33 acres of land owned by T. Scott Edeal and Patricia A. Welk, described as Tracts 20B and 21 of MRGCD Maps 66 and 67, within Sections 13 and 14, Township 7 North, Range 2 East, NMPM, from the Peralta Ditch, with a point of diversion on the Rio Grande at the Isleta Diversion Dam located at a point where X=369,686.4 feet and Y=1,421,189 feet, New Mexico State Plane Coordinate System (NMSPCS), Central Zone, NAD 1927. The move-from lands are generally located on the south side of Santiago Road, approximately 500 feet west of the intersection of Santiago Road and NM Highway 47, in Peralta, Valencia County, New Mexico.

The applicants seek to change the point of diversion for the described 6.993 afa of consumptive irrigation requirement to the surface point of diversion permitted on the Rio Grande under State Engineer Permit No. SP-04842 known as the Buckman Direct Diversion. The diversion point is located on lands owned by the United States Forest Service within a 500 foot radius of a point where X=525,982 feet and Y=1,759,620 feet NMCs, Central Zone, NAD 27, approximately 3.3 miles downstream from the Highway 502 (Oto) Bridge. The applicants seek to change the place and purpose of use for the described water rights from irrigation of the noted move-from lands to domestic, municipal, industrial, commercial, utility, and related purposes to be used on lands within the Santa Fe County/City of Santa Fe respective water utility service areas as currently configured and as may be configured in the future.

Any person or other entity shall have standing to file an objection or protest if they object that the granting of the application will: (1) Be detrimental to the objector's water right; or (2) Be contrary to the conservation of water within the state or detrimental to the public welfare of the state, provided that the objector shows how they will be substantially and specifically affected by the granting of the application.

A valid objection or protest shall set forth the grounds for asserting standing and shall be legible, signed, and include

cluding and proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM. EPNG will remove the hydrostatic test wastewater from the pipeline and temporarily store in 40 21,000-gallon frac-tanks located at EPNGs Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. The discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the

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Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energía, Minería y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of September 2009.

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Any person or other entity shall have standing to file an objection or protest if they object that the granting of the application will: (1) Be detrimental to the objector's water right; or (2) Be contrary to the conservation of water within the state or detrimental to the public welfare of the state, provided that the objector shows how they will be substantially and specifically affected by the granting of the application.

A valid objection or protest shall set forth the grounds for asserting standing and shall be legible, signed, and include the complete mailing address of the objector. An objection or protest must be filed with the state engineer not later than 10 calendar days after the date of the last publication of this notice. An objection or protest may be mailed to the Office of the State Engineer, 121 Tijeras NE, Suite 2000, Albuquerque, NM 87102, or faxed to (505) 764-3892 provided the original is hand-delivered or postmarked within 24 hours after transmission of the fax. The State Engineer will take the application up for consideration in the most appropriate and timely manner practical.

Legal#87887
Pub. August 26, September 2, 9, 2009

Jones, Brad A., EMNRD

From: David Janney [DJanney@kleinfelder.com]
Sent: Tuesday, September 08, 2009 4:49 PM
To: Jones, Brad A., EMNRD
Subject: RE: RE: 1202 Pipeline

Greetings:

I hope you had a relaxing weekend.

The ads will run in the paper tomorrow. Thanks again for getting this out the door last week.

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

>>> "Jones, Brad A., EMNRD" <brad.a.jones@state.nm.us> 9/3/2009 3:12 PM
>>> >>>
David,

Thank you for your cooperation in providing the requested information and the revised documents. Attached you will find the "administrative completeness" determination, which instructs EPNG to proceed with the notice. A hardcopy has been placed in the mail for Richard. The OCD will attempt to initiate our public notice today, if possible. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

-----Original Message-----

From: David Janney [mailto:DJanney@kleinfelder.com]
Sent: Thursday, September 03, 2009 11:26 AM

To: Jones, Brad A., EMNRD
Subject: Fwd: RE: 1202 Pipeline

Greetings:

EPNG plans to begin testing October 6 and be ready to de-water from the pipeline the week of October 12. All of the water will be stored and tested early that week and results will be returned the week of October 19 and if the water is satisfactory, begin discharging water later that week into the next.

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

Warning: Information provided via electronic media is not guaranteed against defects including translation and transmission errors.

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Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the MessageLabs Email Security System.

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New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson

Governor

Joanna Prukop
Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



September 3, 2009

Mr. Richard Duarte
El Paso Natural Gas Company
8725 Alameda Park Drive NE
Albuquerque, New Mexico 87120

**Re: Hydrostatic Test Discharge Permit HIP-114
El Paso Natural Gas Company
Pipeline Number 1202
Location: Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections
9, 16, and 21 of Township 28 North, Range 11 West, NMPM
San Juan County, New Mexico**

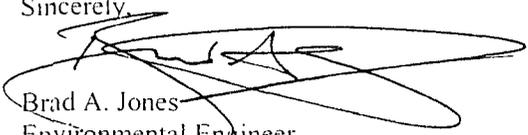
Dear Mr. Duarte:

The New Mexico Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) revised notice of intent, dated September 3, 2009, for authorization to discharge approximately 700,000 gallons of wastewater generated from a hydrostatic test of approximately 6.5 miles of an existing 34-inch natural gas transmission pipeline (EPNG 1202), east and southeast of Bloomfield, New Mexico. The proposed collection locations are at EPNG's Blanco "A" compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West for the cleaning solution and at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West for the hydrostatic test wastewater. The discharge areas are on the EPNG pipeline easement within Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. The OCD approves the Farmington Daily Times as the newspaper of general circulation for the published notice and the discharge locations, the Blanco "A" compressor station, and the post office in Bloomfield, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test event shall not be initiated until the OCD notice period passes, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,



Brad A. Jones
Environmental Engineer

BAJ/baj
cc: OCD District III Office, Aztec



Jones, Brad A., EMNRD

From: Legals [legals@sfnewmexican.com]
Sent: Thursday, September 03, 2009 4:28 PM
To: Jones, Brad A., EMNRD
Subject: Re: EPNG HIP-114 Public Notice - Santa Fe New Mexican
Attachments: receipt_ad#296984.pdf; proof_ad#296984.pdf

Hello,
Attached are the receipt and the proof for ad#296984.

Thank You,
Valerie Wright
Legal Clerk
The New Mexican
(505)995.3818

On 9/3/09 3:19 PM, "Jones, Brad A., EMNRD" <brad.a.jones@state.nm.us> wrote:

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000020600 Account # 56689. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Brad A. Jones

*Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us <<mailto:brad.a.jones@state.nm.us>>
Office: (505) 476-3487
Fax: (505) 476-3462*

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This inbound email has been scanned by the MessageLabs Email Security System.

Advertising Receipt

The New Mexican
202 E. Marcy
P.O. Box 2048
Santa Fe, NM 87504-204
Phone: (505) 983-3303
Fax: (505) 820-1635

NM EMNRD OIL CONSERVATION DIV

1220 S ST FRANCIS DR

SANTA FE , NM 87505

Alt #: 56689

Cust#: 00002212

Ad#: 00296984

Phone: (505)476-3492

Date: 09/03/2009

Ad taker: 38

Salesperson: 40

Classification: 6000

Sort Line	Start	Stop	Runs	Lines	Cost
NOTICE OF PUBLICATION STATE O	09/09/2009	09/09/2009	1	298	299.32

Ad Text:
NOTICE OF

Tax: 24.13
Net: 323.45
Prepaid: 0.00

Total Due 323.45

**NOTICE OF
PUBLICATION**

**STATE OF
NEW MEXICO
ENERGY, MINERALS
AND NATURAL
RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION**

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3108 NMAC), the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-114) Mr. Richard Durante of El Paso Natural Gas Company (EPNG), 8725 Alameda Park Dr. NE, Albuquerque, New Mexico 87120, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for hydrostatically testing approximately 6.5 miles of an existing 34-inch natural gas transmission pipeline (EPNG 1202), east and southeast of Bloomfield, New Mexico. EPNG will obtain water for the hydrostatic test from the City of Bloomfield. Prior to the hydrostatic test, EPNG will clean the pipeline using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The cleaning solution will be removed from the pipeline and temporarily stored in the frac-tanks at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West. The cleaning solution will be analyzed for corrosivity, ignitabil-

ity, reactivity, and toxicity for disposal characterization. The cleaning solution will be transported for recycling and proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM. EPNG will remove the hydrostatic test wastewater from the pipeline and temporarily store in 40 21,000-gallon

frac-tanks located at EPNGs Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. The discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel -mile east of the U.S. Highway 550 and County Road # 4990 intersection and approximately 1/3-miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3-mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1-1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West. Approximately 700,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. Due to the pre-cleaning of the old pipe and source water to be used during the testing, the discharge water is expected to meet Water Quality Control Com

Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be treated to the standards for discharge or hauled to an approved disposal location. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 6 feet below ground surface with a total dissolved solids concentration of approximately 960 to 3,840 mg/l. The plan consists of a description of the method and location for retention, and testing of water and solids, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The OCD has determined that the application is administratively complete and has prepared a draft permit. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD website <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the ad-

dress given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en espan_ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of September 2009.

STATE OF NEW MEXICO
OIL CONSERVATION
DIVISION

SEAL
Mark Esquire Direc.

Mark Resnik, Director
Legal#
Pub. September 9,
2009

Jones, Brad A., EMNRD

From: Chavez, Carl J, EMNRD
Sent: Thursday, September 03, 2009 3:41 PM
To: Jones, Brad A., EMNRD
Subject: RE: EPNG HIP-114 web posting

Posted.

Carl J. Chavez, CHMM
New Mexico Energy, Minerals & Natural Resources Dept.
Oil Conservation Division, Environmental Bureau
1220 South St. Francis Dr., Santa Fe, New Mexico 87505
Office: (505) 476-3490
Fax: (505) 476-3462
E-mail: CarlJ.Chavez@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/index.htm>
(Pollution Prevention Guidance is under "Publications")

From: Jones, Brad A., EMNRD
Sent: Thursday, September 03, 2009 3:29 PM
To: Chavez, Carl J, EMNRD
Subject: EPNG HIP-114 web posting

Mr. Chavez,

Could you please post the attached on the OCD website? Thanks.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Thursday, September 03, 2009 3:29 PM
To: Chavez, Carl J, EMNRD
Subject: EPNG HIP-114 web posting
Attachments: 2009 9-3 HIP-144 AdminComp.pdf; 2009 9-3 HIP-114 Public Notice2.pdf; 2009 9-3 HIP-144 Draft Permit.pdf

Mr. Chavez,

Could you please post the attached on the OCD website? Thanks.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



September 3, 2009

Mr. Richard Duarte
El Paso Natural Gas Company
8725 Alameda Park Drive NE
Albuquerque, New Mexico 87120

Re: Hydrostatic Test Discharge Permit HIP-114
El Paso Natural Gas Company
Pipeline Number 1202
Location: Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, NMPM
San Juan County, New Mexico

Dear Mr. Duarte:

The New Mexico Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) revised notice of intent, dated September 3, 2009, for authorization to discharge approximately 700,000 gallons of wastewater generated from a hydrostatic test of approximately 6.5 miles of an existing 34-inch natural gas transmission pipeline (EPNG 1202), east and southeast of Bloomfield, New Mexico. The proposed collection locations are at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West for the cleaning solution and at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West for the hydrostatic test wastewater. The discharge areas are on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico.

Based on the information provided in the request, the hydrostatic test water discharge is hereby approved with the following understandings and conditions:

1. EPNG will be testing approximately 6.5 miles of an existing 34-inch natural gas transmission pipeline (EPNG 1202), east and southeast of Bloomfield, New Mexico.
2. Source of the hydrostatic test water will be obtained from City of Bloomfield.
3. Hydrostatic test water generated from the test will be temporarily stored in 40 21,000-gallon temporary frac-tanks at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico.
4. EPNG shall implement best management practices in order to prevent the release of any hydrostatic test wastewater.
5. EPNG will secure a 40-point composite sample from the temporary frac tanks and immediately analyzes it at a certified laboratory.
6. All analyzes of samples from wastewater generated from the test must not exceed the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC.



Mr. Duarte
EPNG
Permit HIP-114
September 3, 2009
Page 2

7. Test results will be sent to the OCD for review and subsequent approval or disapproval for the test water to be discharged.
8. If final discharge of the test water is not approved by the OCD, ENPG will transport the hydrostatic test water to an OCD approved facility for disposal or treat the wastewater to OCD's approved specifications for discharge.
9. If final discharge of the wastewater is approved, the discharge shall occur on the easement right-of-way located within Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, NMPM, San Juan County, New Mexico.
10. If final discharge of the wastewater is approved, no hydrostatic test water generated from the test will be discharged to groundwater.
11. If final discharge of the wastewater is approved, no discharge shall occur:
 - a. where ground water is less than 10 feet below ground surface.
 - b. within 200 feet of a watercourse, lakebed, sinkhole or playa lake;
 - c. within an existing wellhead protection area;
 - d. within, or within 500 feet of a wetland; or
 - e. within 500 feet from the nearest permanent residence, school, hospital, institution or church;
12. ENPG shall remove all hydrostatic test wastewater from the pipeline within approximately 14 calendar days of OCD's approval to discharge.
13. ENPG shall restore any surface area impacted or disturb from the approved activities.
14. ENPG shall ensure that the collection, retention, and transfer does not cause any fresh water supplies to be degraded or to exceed standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations); and
15. ENPG shall report all unauthorized discharges, spills, leaks and releases of hydrostatic test water and conduct corrective action pursuant to WQCC Regulation 20.6.2.1203 NMAC and 19.15.29 NMAC.

It is understood that the hydrostatic test will begin approximately October 6, 2009. This permit will expire in 120 calendar days. This permit may be revoked or suspended for violation of any applicable provisions and/or conditions of the permit.

Please be advised that approval of this request does not relieve ENPG of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve ENPG of its responsibility to comply with any other applicable governmental authority's rules and regulations.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,

Brad A. Jones
Environmental Engineer

BAJ/baj

cc: OCD District III Office, Aztec

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Thursday, September 03, 2009 3:26 PM
To: Stevenson, Tod, DGF; Wunder, Matthew, DGF; Warren, Alvin, DIA; 'ddapr@nmda.nmsu.edu'; 'Linda_Rundell@nm.blm.gov'; 'psisneros@nmag.gov'; 'r@rthicksconsult.com'; 'sricdon@earthlink.net'; 'nmparks@state.nm.us'; Dantonio, John, OSE; 'seligman@nmoga.org'; Fetner, William, NMENV; 'lazarus@glorietageo.com'; 'marissa.stone@state.nm.us'; 'ron.dutton@xcelenergy.com'; 'cgarcia@fs.fed.us'; Kieling, John, NMENV; 'bsg@garbhall.com'; Olson, Bill, NMENV; 'claudette.horn@pnm.com'; 'ekendrick@montand.com'; 'staff@ipanm.org'; 'dseawright@gmail.com'; 'jharris@rwdhc.com'
Cc: Perrin, Charlie, EMNRD; Powell, Brandon, EMNRD
Subject: WQCC Public Notice - Individual Hydrostatic Test Discharge Permit El Paso Natural Gas Company HIP-114
Attachments: 2009 9-3 HIP-144 AdminComp.pdf; 2009 9-3 HIP-114 Public Notice2.pdf; 2009 9-3 HIP-144 Draft Permit.pdf

FYI...

Brad A. Jones

Environmental Engineer

Environmental Bureau

NM Oil Conservation Division

1220 S. St. Francis Drive

Santa Fe, New Mexico 87505

E-mail: brad.a.jones@state.nm.us

Office: (505) 476-3487

Fax: (505) 476-3462

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Thursday, September 03, 2009 3:23 PM
To: 'legals@daily-times.com'
Subject: EPNG HIP-114 Public Notice - Farmington Daily Times
Attachments: 2009 9-3 HIP-114 Public Notice2.doc

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000020603 Account # 781442. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Thursday, September 03, 2009 3:20 PM
To: 'legals@sfnewmexican.com'
Cc: Romero, Kimberly V, EMNRD
Subject: EPNG HIP-114 Public Notice - Santa Fe New Mexican
Attachments: 2009 9-3 HIP-114 Public Notice2.doc

Dear Sir or Madam:

Please publish the attached notice(s) once in the classified-legal notice section of the newspaper. PO # is 52100-0000020600 Account # 56689. Please mail an affidavit of proof of publication for the notice. Please contact me if you have questions. Thank you.

The Oil Conservation Division (OCD) appreciates the ad placement services that you provide to our agency. In order to streamline the review and approval process for newspaper ad invoices, the OCD requests that you send the original invoice with an original affidavit of proof of posting directly to the OCD requestor (contact info. usually at the bottom of e-mails or letters). This will help the proper OCD staff person responsible for the ad placement to promptly receive invoices from newspaper companies and quickly approve invoices for payment.

The OCD appreciates your cooperation and we look forward to working with you in the future. Please contact me if you have questions or need further assistance in this matter.

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Thursday, September 03, 2009 3:12 PM
To: 'David Janney'; 'Duarte, Ricardo (Richard)'
Subject: RE: RE: 1202 Pipeline
Attachments: 2009 9-3 HIP-144 AdminComp.pdf

David,

Thank you for your cooperation in providing the requested information and the revised documents. Attached you will find the "administrative completeness" determination, which instructs EPNG to proceed with the notice. A hardcopy has been placed in the mail for Richard. The OCD will attempt to initiate our public notice today, if possible. If you have any questions regarding this matter, please do not hesitate to contact me.

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

-----Original Message-----

From: David Janney [mailto:DJanney@kleinfelder.com]
Sent: Thursday, September 03, 2009 11:26 AM
To: Jones, Brad A., EMNRD
Subject: Fwd: RE: 1202 Pipeline

Greetings:

EPNG plans to begin testing October 6 and be ready to de-water from the pipeline the week of October 12. All of the water will be stored and tested early that week and results will be returned the week of October 19 and if the water is satisfactory, begin discharging water later that week into the next.

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax

505.702.4620 Cell

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New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



September 3, 2009

Mr. Richard Duarte
El Paso Natural Gas Company
8725 Alameda Park Drive NE
Albuquerque, New Mexico 87120

Re: Hydrostatic Test Discharge Permit HIP-114
El Paso Natural Gas Company
Pipeline Number 1202
Location: Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, NMPM
San Juan County, New Mexico

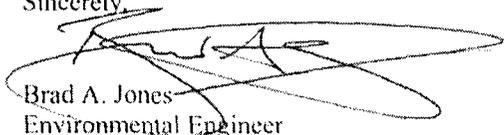
Dear Mr. Duarte:

The New Mexico Oil Conservation Division (OCD) has received El Paso Natural Gas Company's (EPNG) revised notice of intent, dated September 3, 2009, for authorization to discharge approximately 700,000 gallons of wastewater generated from a hydrostatic test of approximately 6.5 miles of an existing 34-inch natural gas transmission pipeline (EPNG 1202), east and southeast of Bloomfield, New Mexico. The proposed collection locations are at EPNG's Blanco "A" compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West for the cleaning solution and at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West for the hydrostatic test wastewater. The discharge areas are on the EPNG pipeline easement within Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The submittal provided the required information in order to deem the application "administratively" complete. The OCD approves the Farmington Daily Times as the newspaper of general circulation for the published notice and the discharge locations, the Blanco "A" compressor station, and the post office in Bloomfield, New Mexico as proposed posting locations.

Therefore, the July 2006 New Mexico Water Quality Control Commission (WQCC) regulations notice requirements (20.6.2.3108 NMAC) must be satisfied and demonstrated to the OCD. The hydrostatic test event shall not be initiated until the OCD notice period passes, the permit is issued, and the additional permit fee is paid.

If there are any questions regarding this matter, please do not hesitate to contact me at (505) 476-3487 or brad.a.jones@state.nm.us.

Sincerely,



Brad A. Jones
Environmental Engineer

BAJ/baj
cc: OCD District III Office, Aztec



Jones, Brad A., EMNRD

From: David Janney [DJanney@kleinfelder.com]
Sent: Thursday, September 03, 2009 11:26 AM
To: Jones, Brad A., EMNRD
Subject: Fwd: RE: 1202 Pipeline

Greetings:

EPNG plans to begin testing October 6 and be ready to de-water from the pipeline the week of October 12. All of the water will be stored and tested early that week and results will be returned the week of October 19 and if the water is satisfactory, begin discharging water later that week into the next.

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

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Jones, Brad A., EMNRD

From: David Janney [DJanney@kleinfelder.com]
Sent: Thursday, September 03, 2009 11:10 AM
To: Jones, Brad A., EMNRD
Cc: ricardo.duarte@elpaso.com
Subject: RE: 1202 Pipeline Public Notice
Attachments: 1202 Public Notice-Rev. 2.doc

Importance: High

**** High Priority ****

Greetings:

Please find the revised public notice attached.

I will make the changes on the Spanish version immediately.

Thanks for getting back to me with your comments this morning.

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

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If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this information in error, please notify the sender immediately.

This inbound email has been scanned by the MessageLabs Email Security System.

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3108 NMAC), the following discharge permit application(s) has been submitted to the Director of the Oil Conservation Division ("OCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3440:

(HIP-114) Mr. Richard Durante of El Paso Natural Gas Company (EPNG), 8725 Alameda Park Dr. NE, Albuquerque, New Mexico 87120, has submitted an application for an Individual Hydrostatic Test Discharge Permit to the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (OCD) for hydrostatically testing approximately 6.5 miles of an existing 34-inch natural gas transmission pipeline (EPNG 1202), east and southeast of Bloomfield, New Mexico. EPNG will obtain water for the hydrostatic test from the City of Bloomfield. Prior to the hydrostatic test, EPNG will clean the pipeline using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The cleaning solution will be removed from the pipeline and temporarily stored in the frac-tanks at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West. The cleaning solution will be analyzed for corrosivity, ignitability, reactivity, and toxicity for disposal characterization. The cleaning solution will be transported for recycling and proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM. EPNG will remove the hydrostatic test wastewater from the pipeline and temporarily store in 40 21,000-gallon frac-tanks located at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. The discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel 1/2-mile east of the U.S. Highway 550 and County Road # 4990 intersection and approximately 1/3-miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3-mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1-1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West. Approximately 700,000 gallons of wastewater will be generated from the hydrostatic test, and tested prior to discharge or disposal. Due to the pre-cleaning of the old pipe and source water to be used during the testing, the discharge water is expected to meet Water Quality Control Commission (WQCC) water quality standards. If WQCC water quality standards are not met the test wastewater will be treated to the standards for discharge or hauled to an approved disposal location. The shallowest groundwater most likely to be affected by an accidental discharge is at a depth of approximately 6 feet below ground surface with a total dissolved solids concentration of approximately 960 to 3,840 mg/l. The plan consists of a description of the method and location for retention, and testing of water and solids, including how spills, leaks, and other accidental discharges to the surface will be managed in order to protect fresh water.

The OCD has determined that the application is administratively complete and has prepared a draft permit. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific

mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list for future notices may contact the Environmental Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the OCD web site <http://www.emnrd.state.nm.us/oed/>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a public hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove the proposed permit based on information available, including all comments received. If a public hearing is held, the director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sírvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Dorothy Phillips, 505-476-3461)

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 3rd day of September 2009.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

S E A L

Mark Fesmire, Director

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. El Paso Natural Gas Company (EPNG) hereby gives notice that the following discharge permit application has been submitted to the NM Oil Conservation Division (NMOCD) in accordance with Subsection A, B, D and F of 20.6.2.3108 of New Mexico Administrative Code (NMAC). The local EPNG mailing address is: El Paso Natural Gas, San Juan Area Office, P.O. Box 127, Bloomfield, NM 87413.

EPNG has submitted an application for hydrostatic test water discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel 1/2-mile east of the U.S. Highway 550 and County Road # 4990 intersection and approximately 1/3-miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3-mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1-1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West.

The purpose of hydrostatic (testing with water) is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The test involves purging the natural gas from the pipeline, cleaning the pipeline with an aqueous, non-hazardous cleaning fluid, filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for a specified duration of time.

A portion of the EPNG 1202 pipeline will be hydrostatically tested. Prior to hydrostatic testing, the pipeline will be cleaned using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The volume of cleaning solution is estimated to be 1,000 gallons and it will be stored at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West. A composite sample of the cleaning solution will be analyzed for corrosivity, ignitability, reactivity, and toxicity for disposal characterization. The water/cleaning solution mixture may be stored in the frac-tanks for two weeks with the option to store it for an additional two weeks. This water will be transported for proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM.

Up to 700,000 gallons of fresh unused water, from City of Bloomfield utilities, will be initially stored in as many as 40 21,000-gallon tanks (frac-tanks) located at EPNG's Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. Following hydrostatic testing, hoses and/or flexible pipes will be used to transfer the used test water into the frac-tanks. A composite sample of this water will be analyzed to ensure it meets the WQCC standards as per Subsections A, B, and C of NMAC 20.6.2.3103. Used test water may be stored in the frac-tanks for two weeks with the option to store it for an additional two weeks, pending analytical results, before receiving NMOCD discharge approval and being discharged along the EPNG pipeline easement using tank trucks equipped with spreader bars.

The shallowest groundwater likely to be affected by a leak, accidental discharge, or spill exists at a depth of 6 feet below the ground surface. This aquifer system has a total dissolved solids concentration of between approximately 960 and 3,840 milligrams per liter or greater (calculated from reported specific conductance of between 1,500 and 6,000 $\mu\text{S}/\text{cm}$).

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

Jones, Brad A., EMNRD

From: David Janney [DJanney@kleinfelder.com]
Sent: Thursday, September 03, 2009 9:42 AM
To: Jones, Brad A., EMNRD
Subject: RE: 1202 Pipeline
Attachments: Microsoft Word - 1202 Public Notice-Rev. 2.pdf; Microsoft Word - 83107.3-ALB09RP001-dj-9-1-09-Redline.pdf

Good Morning:

Please find attached the redline versions of the Public Notice and the Application.

Can you please take a look at the Notice and get back to me with comments? We would like to get this going. I will send the Word version when you approve.

The other figure should be ready today as well as the correct easement width.

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

>>> "Jones, Brad A., EMNRD" <brad.a.jones@state.nm.us> 9/1/2009 3:38 PM

>>> >>>

Regarding the Blanco CS, EPNG is only permitted to perform certain activities within designated areas. This also applies to the other operators and their permits. The posted notice would be required for any operator seeking the same type of notice within the Blanco CS site.

The only difference, in regards to property ownership of the Blanco CS site, is that EPNG will not have to provide notice to themselves as stated in Paragraph (3) of B of 20.6.2.3108 NMAC.

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

-----Original Message-----

From: David Janney [mailto:DJJanney@kleinfelder.com]
Sent: Tuesday, September 01, 2009 2:01 PM
To: Jones, Brad A., EMNRD
Subject: RE: 1202 Pipeline

As for the notice at Blanco C, the entire property belongs to EPNG, the other operators are tenants.

40' total, but is likely 20' total (10' on each side).

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

>>> "Jones, Brad A., EMNRD" <brad.a.jones@state.nm.us> 9/1/2009 1:43 PM
>>>
David,

The posted notice is required at the following:

- the Blanco "C" CS (due to the multiple separately permitted parties associated with the location) as discussed this morning;
- the four separate easement ROWs; and
- the post office as proposed in the NOI.

This will satisfy Paragraph (1) of Subsection B of 20.6.2.3108 NMAC.
Please ensure that Paragraphs (2) through (4) of Subsection B of 20.6.2.3108 NMAC are also satisfied.

As for the easement ROW width... it the 40' width the total width (including the pipeline - 20' on each side)? Or, is it the width of each side of the pipeline (which is more common, thus making the total width of 80')?

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

-----Original Message-----

From: David Janney [mailto:DJanney@kleinfelder.com]

Sent: Tuesday, September 01, 2009 1:19 PM

To: Jones, Brad A., EMNRD

Subject: RE: 1202 Pipeline

Greetings:

Thanks for the comments this morning.

Just to clarify please. No public notice signs are required at Blanco and Rio Vista stations. They are required only at each end of the discharge easement. Are they still required at the Post Office?

The discharge easement is no more than 40' in width and is likely 20'. Richard will verify. The 1/3 mile radius figure in Appendix F, therefor, will not reflect a 20' wide easement at the map scale and the 1/3 mile radius will not change.

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

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This inbound email has been scanned by the MessageLabs Email Security System.

September 2, 2009
File No. 83107.3-ALB09RP001

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Mr. Brad Jones, Environmental Engineer
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, NM 87505

Subject: Submittal of the Second Revised Notice of Intent for the Discharge of Hydrostatic Test Water, Pipeline Number 1202, San Juan County, New Mexico

Dear Mr. Jones:

On behalf of the El Paso Natural Gas Company (EPNG) Kleinfelder West, Inc. (Kleinfelder) is pleased to submit this revised Notice of Intent (NOI) to discharge hydrostatic test water. The revisions were made based on comments you provided to Kleinfelder in a telephone conversation with David Janney on September 1, 2009.

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Please disregard the original application submitted by EPNG on June 2, 2009 and a revised application was submitted on August 28, 2009. In brief, EPNG has reconsidered its original plan to discharge the hydrostatic test water on pasture land east of Bloomfield. With this new application, EPNG now intends to discharge the water onto rangeland on the 1202 pipeline easement.

Kleinfelder has included the required information for the NOI as stated in the "Guidelines for Hydrostatic Test Dewatering." Attached to this NOI are the following:

- Background Information;
- Hydrostatic Test Water Discharge Plan;
- Figure 1, EPNG 1202 Pipeline Undergoing Hydrostatic Test;
- Figure 2, EPNG 1202 Pipeline Easement Discharge Areas;
- Figure 3, Temporary Frac-Tank Staging Locations;
- Appendix A, Material Safety Data Sheets for N-Spec 120 Cleaner;
- Appendix B, Certification of Siting Criteria;
- Appendix C, Public Notice text in Spanish and English;
- Appendix D, Copy of Email from the New Mexico Abandoned Mine Lands Program;
- Appendix E, Federal Emergency Management Administration Flood Insurance Rate Maps; and
- Appendix F, Compressor Station and Discharge Easement Landowner Maps.

A check in the amount of \$100.00 to cover the filing fee was sent by EPNG under separate cover (check number 07575360, UPS # 1Z 770 165 13 9696 9290) and was delivered on June 1, 2009.

Public notice will be posted in accordance with NMAC 20.6.2.3108 at the along the discharge easement (Figure 2), the Blanco Compressor Station, in the Bloomfield, NM Post Office, and published in the Farmington Daily Times newspaper.

Deleted: staging area sites

Should you have any questions, please feel free to contact David Janney or Marco Wikstrom (Kleinfelder) at (505) 344-7373, or Richard Duarte (EPNG) at (505) 831-7763.

Respectfully submitted,
KLEINFELDER WEST, INC.

Reviewed by:

David Janney, PG
Project Manager

Fred Schelby, PE
Area Manager

Background Information

- The EPNG Pipeline number 1202 is an existing 34-inch (outside diameter) natural gas pipeline that has been in service since 1954.
- This transportation pipeline is part of a network that transports natural gas (sweet and dry) that is suitable for immediate consumer use.
- Based upon recent experience with the New Mexico Oil Conservation Department NMOCD, EPNG understands that the water discharged from cleaning and testing this pipeline system is generally classified as non-exempt RCRA waste and is subject to the Water Quality Control Commission (WQCC) Regulations.

Hydrostatic Test Water Discharge Plan

On behalf of EPNG, Kleinfelder is submitting this hydrostatic test water discharge plan for an Individual Discharge Permit pursuant to Section 1201 of 20.6.2 NMAC, and in accordance with NMOCD "Guidelines for Hydrostatic Test Dewatering," (revised January 11, 2007). The discharge plan includes the following items:

Item a. Name and address of the proposed discharger;

Legally Responsible Party Sam A. Armenta, Director
El Paso Natural Gas Company
Albuquerque Division
8725 Alameda Park Dr. NE
Albuquerque, NM 87120

Local Representative Richard Duarte (505) 831-7763
El Paso Natural Gas Company
8725 Alameda Park Dr. NE
Albuquerque, NM 87120

Operator
Physical Address El Paso Natural Gas Company
San Juan Area Office
#81 County Road 4900
Bloomfield, NM 87413

Mailing Address El Paso Natural Gas Company
San Juan Area Office
P.O. 127
Bloomfield, NM 87413

Item b. Location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks;

The general location of the portion of the 1202 pipeline to be tested is shown on figure 1. The portion of the number 1202 pipeline easement that will be used as a discharge area is predominately located adjacent to U.S. Highway 550, south of the City of Bloomfield, New Mexico. The 1202 pipeline crosses U.S. Highway 550 in the NE/4 of the SE/4 of Section 33, Township 29N, Range 11W and is shown on Figure 2).

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Prior to the hydrostatic test, the pipe will be cleaned in two segments to remove oil residue and other trace contaminants. Each segment will generate discharges (RCRA non-exempt) subject to regulation by the WQCC. There will be two small volumes of water mixed with pipe cleaning liquid (N-Spec 120, see Appendix A for material safety data sheet). The volume of cleaning solution for each segment is estimated to be 500 gallons. The source of water mixed with the pipe cleaning liquid will be utility drinking water from the City of Bloomfield.

The first segment of cleaning solution will be used to clean the 1202 pipeline, mile post (MP) 0 + 0000' to MP 2 + 3,615' and will be stored at EPNG's Blanco Compressor Station (GW-49-0). The second segment of cleaning solution will be used to clean the 1202 pipeline, MP 2 + 3,615' to MP 6 + 2,348' and stored at EPNG's Rio Vista Compressor Station (GW-92-0). After cleaning the pipeline, the cleaning solutions will be moved from the pipeline directly into frac-tanks (stored within secondary containment), then transferred into tank trucks for transportation to a recycling facility.

Temporary frac-tank storage locations for the cleaning fluid will be:

Mile post 0 + 0000' is located at the discharge side of Blanco Compressor Station (south side of the station), County Road 4900, #81, Bloomfield, NM 87413. This is locally known as "gasoline alley" road. Legal description is N/2 of the N/2 Section 14, Township 29 North, Range 11 West in San Juan County, New Mexico. (Latitude 36° 43'44.55" North, Longitude 107° 57' 40.12" West). The temporary storage area is within the compressor station boundary. There will be one 21,000-gallon temporary tank with the water/N-SPEC mixture at this location and the liquid may be stored for up to two weeks. In the event that the analytical or removal transportation is delayed, EPNG will request an additional two weeks of storage time. Every effort will be made to remove the liquid within two weeks. A 21,000-gallon tank is required to contain the high pressure discharge (above 850 pounds per square inch) and high flow rates utilized to drain the 1202 pipeline. The temporary frac-tank storage area at Blanco is shown on Figure 3.

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Mile post 2 + 3,615' is located at the suction side of Rio Vista Compressor Station (north side of the station). The turn-off to the station is located 1/2-mile east of the US 550 and County Road #4990 intersection and approximately 1/4-mile south of the Bloomfield refinery. Legal description is SW/4 of the NE/4 Section 27, Township 29 North, Range 11 West in San Juan County, New Mexico. (Latitude 36° 41'50" North, Longitude 107° 58' 35.5" West). This area is within the compressor station boundary. There will be 40 21,000-gallon temporary hydrostatic test water storage tanks at this location and the liquid may be stored for up to two weeks. In the event that the analytical or removal transportation is delayed, EPNG will request an additional two weeks of storage time. Every effort will be made to remove the liquid within two weeks.

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The permitted recycling facilities that will be used for the cleaning solutions are:

Mesa Environmental, a Division of Mesa Oil, Inc.
Corporate - 17300 Hwy 72, Arvada, CO 80007
Regional Processing Facility – 20 Lucero Road, Belen, NM 87002

Or,

Thermo Fluids Inc.
Corporate – 8925 E. Pima Center Pkwy, Suite 105, Scottsdale, AZ 85258
Local Office – 9010 Bates Road, SW, Albuquerque, NM 87105

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After the pipeline has been cleaned, utility drinking water from the City of Bloomfield will be used to perform hydrostatic testing of the 1202 pipeline between MP 0 and MP 6 + 2,348 (Figure 2). Approximately 700,000 gallons or less of water will be used for the hydrostatic test.

Upon completion of hydrostatic test, EPNG will generate a second discharge (RCRA non exempt) that may be subject to regulation: the hydrostatic test water. The test water will be initially discharged into clean portable frac-tanks (stored within secondary containment) and held at the two locations mentioned above for the cleaning solution (Blanco and Rio Vista compressor stations). Due to an enhanced pipeline cleaning protocol EPNG believes that the hydrostatic test water will meet the WQCC standards for ground water with contaminant concentrations not exceeding levels listed in NMAC 20.6.2.3103 subsections A, B, and C.

Discharge of the approximately 700,000 gallons or less of hydrostatic test water will be on the 1202 pipeline easement between MP 3 + 0000' and MP 6 + 2,348.' Please see Figure 3 for discharge locations on the 1202 pipeline easement. Legal descriptions of the discharge locations are listed under Item c.

Item c. Legal description of the discharge location;

The width of the easement in the proposed discharge locations is 20 feet. The proposed discharge will occur on the pipeline easement within the following sections in San Juan County, New Mexico:

- Section 27, Township 29 North, Range 11 West
- Section 33, Township 29 North, Range 11 West
- Section 34, Township 29 North, Range 11 West
- Section 9, Township 28 North, Range 11 West
- Section 16, Township 28 North, Range 11 West
- Section 21, Township 28 North, Range 11 West

Introduction and removal of discharge water will occur in the staging areas in the following areas in San Juan County, New Mexico:

- N/2 of the N/2, Section 14, Township 29 North, Range 11 West
- SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West

(See Figure 2 and 3 for discharge locations and the staging areas.)

Water storage frac-tanks will also be located in these areas.

Item d. Maps (site-specific and regional) indicating the location of the pipelines to be tested and the proposed discharge location;

Figure 1 is a site-specific map showing topography, the pipeline section undergoing test, and the hydrostatic test water and cleaning solution staging areas. Figure 2 is a site-specific map showing the pipeline easement discharge locations. Figure 3 shows the hydrostatic test water storage locations at a larger scale.

Item e. A demonstration of compliance to the following siting criteria or justification for any exceptions:

- i. Within 200 feet of a watercourse, lakebed, sinkhole, or playa lake;**

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- ii. **Within 1,000 feet of an existing wellhead protection area or 100-year floodplain;**
- iii. **Within, or within 500 feet of, a wetland;**
- iv. **Within the area overlying a subsurface mine; or**
- v. **Within 500 feet from the nearest permanent residence, school, hospital, institution or church.**

According to Mr. Mike McCown, El Paso Natural Gas Cross-Functional Technician, evidence of the above listed features is not present within the required radius limits of the proposed discharge. Mr. McCown performed a discharge site visit to look for the presence of watercourses, lakebeds, sinkholes, playa lakes, wells, wetlands, residences, schools, hospitals, institutions, mines and churches. According to Mr. McCown, these items were not observed within the specified distances listed under Item e. A Certification of Siting Criteria from Mr. McCown is attached in Appendix B.

A search for surrounding water wells was completed to satisfy a portion of this requirement. The New Mexico Water Rights Reporting System (NMWRRS, [iWaters]) database at the New Mexico Office of the State Engineer was used for this search, which was conducted on June 30, 2009. According to the search, no water wells are located within 1,000 feet of the proposed discharge. No discharge will take place within 1,000 feet of a well or well head protection area.

Mr. James R. Smith with the New Mexico Abandoned Mine Lands Program (505-476-3422) was contacted to assess the presence of abandoned subsurface mines in the vicinity of the discharge locations and water storage tank staging areas. According to Mr. Smith, there is no evidence of abandoned subsurface mines in these areas. A copy of an email from Mr. Smith is attached in Appendix D.

Federal Emergency Management Administration (FEMA) flood insurance rate maps were generated from the FEMA website on July 13, 2009 to search for 100-year floodplains in the proposed discharge areas. One 100-year floodplain was identified in Kutz Canyon along the course of the proposed easement discharge (Appendix E and Figures 1, 2, and 3). No discharge will take place on this 100-year floodplain. The San Juan River 100-year floodplain was also identified along the course of the 1202 pipeline undergoing hydrostatic testing, but no discharge is being proposed in the vicinity of the San Juan River. The FEMA flood insurance rate maps are attached under Appendix E, and the 1202 pipeline easement discharge and staging area locations are illustrated on Figures 2, 3, and 4.

No water will be discharged within the radii outlined above (Item e, i. through v.) or within 200 feet of a publicly-maintained roadway (such as U.S. Highway 550).

Non-discharge areas along the course of the pipeline easement will be posted with signs or flagging to alert tank truck drivers as to where they cannot discharge hydrostatic test water.

Item f. A brief description of the activities that produce the discharge;

Pressure testing with water, known as hydrostatic testing, is one of the tools pipeline operators use to verify pipeline integrity. The test involves purging the natural gas from the pipeline, cleaning the pipeline with an aqueous, non-hazardous cleaning fluid, filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for approximately nine hours. The purpose of hydrostatic testing in a pipeline is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. If leaks or breaks occur, the pipeline is repaired or the affected areas is replaced and then re-tested. The U.S. Department of Transportation (DOT) requires periodic pressurized tests on all DOT-regulated pipelines and all newly installed pipelines to

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verify the integrity and safety of pipeline systems. Approximately 700,000 gallons or less of utility water from the City of Bloomfield will be used for the hydrostatic test and pipeline cleaning.

Item g. The method and location for collection and retention of fluids and solids;

The approximately 1,000 gallons of N-Spec 120 cleaning solution used to clean the pipeline will be removed via hoses and/or flexible pipe and routed directly to clean portable frac-tanks placed inside secondary containment at the Blanco compressor stations (Figure 3).

The approximately 700,000 gallons or less of water used for hydrostatic testing of the 1202 pipeline will be removed via hoses and/or flexible pipe and stored in frac-tanks with secondary containment at the Rio Vista compressor station (Figure 3). Solids are not anticipated to be produced from the hydrostatic testing.

Item h. A brief description of best management practices to be implemented to contain the discharge onsite and to control erosion;

After the NMOCD approves the discharge, EPNG will use tanker trucks, equipped with water separator bars to discharge the water onto EPNG's 1202 pipeline easement (Figure 2). No water will be allowed to run off of the easement or cause erosion. Discharge of the water will be performed within the easement of the 1202 pipeline in selected areas between MP 3 + 0000' and MP 6 + 2,348' (Figure 2). The discharge locations will be well outside of the setback distances described in Item e. and signs or flagging will be placed along the route to alert tank truck drivers as to where they cannot discharge.

Item i. A request for approval of an alternative treatment, use, and/or discharge location (other than the original discharge site), if necessary;

In the event that the hydrostatic test water is found to be unsuitable for land application, it will be treated by filtration through activated charcoal and/or other applicable media until it meets the NMOCD standards outlined in NMAC 20.6.2.3103 Subsections A, B, and C and then applied to the land surface on the designated discharge area following NMOCD approval.

If filtering is not feasible and no other alternatives are available, the water will be discharged into a NMOCD-permitted Class I injection well that accepts the waste profile.

Item j. A proposed hydrostatic test wastewater sampling plan;

Analytical sampling for the hydrostatic test water will consist of one composite pre-test sample collected from the municipal water stored in the frac-tanks and one 40-point composite pre-discharge sample.

Analytical data from the pre-hydrostatic test water will be used as a baseline to determine if the water is suitable for use. Analytical data from the post-hydrostatic test water will be used to determine if the water is suitable for discharge.

Prior to hydrostatic testing of the 1202 pipeline, the approximately 700,000 gallons or less of water will be transferred from the City of Bloomfield Utilities to frac-tanks located at the Rio Vista compressor station (see location information under Item c., and Figures 3). A single pre-test composite sample will be collected from these tanks and submitted to an EPA-approved analytical laboratory.

After the hydrostatic testing of the 1202 pipeline, the approximately 700,000 gallons or less of water will be transferred from the pipeline into frac-tanks located at the Rio Vista compressor station (see location information under Item c., and Figure 3). A single pre-discharge 40 point

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composite sample (one point from each tank) will be collected from these tanks and submitted to an EPA-approved analytical laboratory.

The pre-test and pre-discharge hydrostatic test water samples will be analyzed for the constituents outlined in NMAC 20.6.2.3103 Subsections A, B, and C. Analytical results of the pre-discharge sample will be submitted to the NMOCD with a recommendation for disposal of the hydrostatic test water.

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After cleaning the pipeline, the approximately 1,000 gallons of N-Spec 120 cleaning solution will be transferred into frac tanks and a pre-disposal composite sample will be collected and submitted to an EPA-approved analytical laboratory for waste characterization, including analysis for corrosivity, ignitability, reactivity, and toxicity, and/or other characterization as required by Mesa Environmental or Thermo-Fluids (see contact information under Item b.).

Item k. A proposed method of disposal of fluids and solids after test completion, including closure of any pits, in case the water generated from test exceeds the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);

All fluids will be containerized, tested, and then discharged or transported for disposal as described under items i. and f. No solid waste is anticipated. In the event that the hydrostatic test water is found to be unsuitable for land application, it will be treated by filtration through activated charcoal and/or other media as appropriate until it meets the NMOCD standards outlined in NMAC 20.6.2.3103 Subsections A, B, and C. If filtering is not feasible and no other alternative is available, following NMOCD approval, the water will be discharged into a NMOCD-permitted Class I injection well that accepts the waste profile. NMOCD approval will be required with or without filtration or treatment.

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Following disposal characterization, the 1,000 gallons of cleaning solution used to clean the 1202 pipeline before hydrostatic testing will be transported off-site via DOT-approved tanker trucks for treatment and disposal by Mesa Environmental or Thermo-Fluids (see contact information under Item b.).

Item l. A brief description of the expected quality and volume of the discharge;

The discharge will be tested in accordance with the guidelines noted in Item j. to assess if the constituent concentrations in the water meet NMAC regulations 20.6.2.3103, Subsections A, B, and C. Based on historical data collected from previous hydrostatic test events using similar cleaning techniques before introducing the test water, the quality of the discharged water is expected to meet regulatory limits. The approximate volume of the discharge is expected to be 700,000 gallons or less.

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Item m. Geological characteristics of the subsurface at the proposed discharge site;

Regional Features

The discharge location is within the north-central part of the San Juan Basin, a large asymmetric structural depression that contains Paleozoic and Mesozoic sediments up to 15,000 feet thick. The area is characterized by bedrock hillsides and mesas and Pleistocene gravel terraces of the San Juan and Animas Rivers.

Site Geology

The discharge areas are located on alluvium or Nacimiento Formation northeast and southwest of Kutz Canyon and southwest of the San Juan River (Figure 2). The alluvium in the discharge

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areas consists of fine to course sands, clays and varying combinations of the two. This alluvium was deposited by both fluvial and eolian action. The soils tend to be weak, compressible and moderately permeable. The thickness of alluvium ranges from less than 3 to more than 75 feet, and drapes the Nacimiento Formation (Stone, et. al., 1983).

Item n. The depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge;

Regional Hydrogeology

Three ground-water systems are present in the Tertiary and younger sedimentary deposits in this portion of the San Juan Basin.

- Confined aquifers in Tertiary sandstone units.
- Unconfined (water table) aquifers in Tertiary sandstone units near outcrop areas.
- Unconfined (water table) aquifers in the Quaternary alluvium in or near river valleys and tributaries.

Local Groundwater Hydrology. Two groundwater regimes exist near the discharge sites:

1. Unconfined aquifers in the alluvium beneath the discharge areas; and
2. Unconfined sandstone aquifer in the Paleocene Nacimiento Formation below the alluvium (Stone, et. al., 1983).

Groundwater in the vicinity of the discharge may be as shallow as six feet below ground surface in the alluvium or as deep as deep as 235 feet in the Nacimiento Formation (Stone, et. al., 1983).

Total dissolved solids concentration (derived from specific conductance) in the shallowest water affected by the discharge is between 960 and 3,840 milligrams per liter (iWaters, 2009).

Item o. Identification of landowners at and adjacent to the discharge collection/retention site.

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Landowners within 1/3-mile of the proposed easement discharge:

Farmington Field Office
Bureau of Land Management
1235 La Plata Highway, Suite A
Farmington, NM 87401

Smith Arnold
1613 Juniper Ln.
Bloomfield, NM 87413

Allison Family Trust
610 Meadow St.
Bloomfield, NM 87413

Larsen Kenneth Trust
9835 Cedar St.
Sun city, AZ 85351

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Black Saddle Estates
P O Box 325
Bloomfield, NM 87413-0325

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Truby Inez Trustee
1575 N Kirby
Bloomfield, NM 874136454

Baird Lavall Trustees
1340 N Kirby
Bloomfield, NM 874136452

Martinez Salomon M ET UX
1200 N Kirby
Bloomfield, NM 874136449

Hunnicut Norma Jean
C/O Martinez Salomon, ET UX
1200 N Kirby
Bloomfield, NM 874136449

Troxell David L.
2008 N Kirby
Bloomfield, NM 87413

Felix Gary Z ET UX
1700 N Kirby
Bloomfield, NM 874136456

Church Bible Baptist
Shepherd Inc.
Box 747
Bloomfield, NM 874130747

Jones Mike R
P O Box 1873
Bloomfield, NM 87413

Val Verde Gas Gathering Co. L.P.
ATTN Property Tax
PO Box 4324
Houston, TX 772104324

Truby Ruby and Rory
2001 1/2 N Kirby
Bloomfield, NM 87413

Truby Robert H JR and Rachel
2001 1/2 N Kirby
Bloomfield, NM 874136467

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Goebel George G
P O Box 2326
Bloomfield, NM 874132326
San Juan Refining Company
23733 N Scottsdale Rd.
Scottsdale, AZ 85255

Blueeyes Lydia H and Johnny
1600 Harrison Ln
Bloomfield, NM 87413

Manygoats Harold T
1608 Harrison St
Bloomfield, NM 874135658

Harrison Roger
5561 Alder
Farmington, NM 87401 4843

Harrison Janice
Box 421
Bloomfield, NM 87413

Harrison Henderson
1604 Harrison Ln
Bloomfield, NM 874135658

Harrison Amy Lou
3000 W Radcliff Dr
Englewood, CO 801105336

Harrison Steve T
1077 Lake St
Salt Lake City, UT 84105

Harrison Sandra
304 Willow Street
Bloomfield, NM 87413

F and B LLC
P O Box 189
Bloomfield, NM 87413

King Steven B and Heather L
633 Teton Dr
Farmington, NM 87401

HYP Inc.
7 Rd 2794
Aztec, NM 87410

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Reisner Ronald T.
P.O. Box 1413
Bloomfield, NM 87413

Wilcox Charles M.
P.O. Box 1292
Bloomfield, NM 87413

Sategna Remonde
P.O. Box 53
Bloomfield, NM 87413

Simpson Theresa A. Trust
P.O. Box 571
Bloomfield, NM 87413

Dean Alvin Trustees
1524 Largo Ave.
Bloomfield, NM 87413

Ivey Yvette R. Trustee
P.O. Box 2364
Bloomfield, NM 87413

Dean Elaine S. Trustee
2408 E. Blanco
Bloomfield, NM 87413

Scott Leonard
P.O. Box 533
Bloomfield, NM 87413

Spence Herb L. Trustees
P.O. Box 693
Bloomfield, NM 87413

Corine and Dennis Gonzales
1920 S. Bloomfield Blvd.
Bloomfield, NM 87413

Lloyd and Ruby Newton
P.O. Box 1855
Farmington, NM 87499

Mark Brian and Brenda Newton
P.O. Box 575
Bloomfield, NM 87413

Hill Talmadge

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P.O. Box 1996
Bloomfield, NM 87413

Mc Nutt Gerald
700 Industrial Plant Road
Bloomfield, NM 87413

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Crawford Terry
P.O. Box 1586
Bloomfield, NM 87413

Sharon Stiffler
P.O. Box 2393
Bloomfield, NM 87413

Dugger Ellanora
P.O. Box 704
Bloomfield, NM 87413

Quentin & Diana Kartchner
921 Chaney Lane
Bloomfield, NM 87413

Barela Andrew
P.O. Box 774
Aztec, NM 87410

Jesse Mapes W.
Industrial Lane Drive
Bloomfield, NM 87413

Kirk Perry
P.O. Box 2433
Bloomfield, NM 87413

Candelaria Michelle
2045 N Chestnut
Mesa, AZ 85213

Armenta Marvin R.
1811 Juniper Lane
Bloomfield, NM 87413

Norberto Thomas Lee
P.O. Box 1425
Bloomfield, NM 87413

Harrison Gloria

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2908 Los Anayas Road NW
Albuquerque, NM 87104

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Baker Eloise
P.O. Box 1703
Bloomfield, NM 87413

Largo Rosie M.
1710 Juniper Lane
Bloomfield, NM 87413

Jim Carl
1700 Juniper Lane
Bloomfield, NM 87413

Smith John
P.O. Box 161
Nageezi, NM 87037

Marrow William
P.O. Box 296
Bloomfield, NM 87413

Frac Tech Services Ltd.
16858 IH 20
Crisco, TX 76137

Navajo Tribe of Indians
P.O. Box 2249
Window Rock, AZ 86515

Thriftway Co
501 Airport Dr. Suite 100
Farmington, NM 87401

Kaime Joe N. Trustees
HCR 80 Box 4
Counselor S, NM 87018

Witt Joseph Bouldin
4600 Davis Ave S
Renton, WA 98053

Donald and Myra Magnum
P.O. Box 1184
Bloomfield, NM 87413

Armenta Henry
P.O. Box 396
Bloomfield, NM 87413

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Finney Jerry W.
245 S. Wallace
Las Vegas, NV 89107

Landowners within 1/3-mile of the collection/retention sites: These landowners will not receive notification by certified mail.

Truby Inez Trustee
1575 N Kirby
Bloomfield, NM 874136454

Baird Lavall Trustees
1340 N Kirby
Bloomfield, NM 874136452

Martinez Salomon M ET UX
1200 N Kirby
Bloomfield, NM 874136449

Hunnicut Norma Jean
C/O Martinez Salomon, ET UX
1200 N Kirby
Bloomfield, NM 874136449

Troxell David L.
2008 N Kirby
Bloomfield, NM 87413

Felix Gary Z ET UX
1700 N Kirby
Bloomfield, NM 874136456

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Shepherd Inc.
Box 747
Bloomfield, NM 874130747

Jones Mike R
P O Box 1873
Bloomfield, NM 87413

Val Verde Gas Gathering Co. L.P.
ATTN Property Tax
PO Box 4324
Houston, TX 772104324

Truby Ruby and Rory
2001 1/2 N Kirby
Bloomfield, NM 87413

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Truby Robert H JR and Rachel
2001 1/2 N Kirby
Bloomfield, NM 874136467

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Goebel George G
P O Box 2326
Bloomfield, NM 874132326

San Juan Refining Company
23733 N Scottsdale Rd.
Scottsdale, AZ 85255

Blueeyes Lydia H and Johnny
1600 Harrison Ln
Bloomfield, NM 87413

Manygoats Harold T
1608 Harrison St
Bloomfield, NM 874135658

Harrison Roger
5561 Alder
Farmington, NM 87401 4843

Harrison Janice
Box 421
Bloomfield, NM 87413

Harrison Henderson
1604 Harrison Ln
Bloomfield, NM 874135658

Harrison Amy Lou
3000 W Radcliff Dr
Englewood, CO 801105336

Harrison Steve T
1077 Lake St
Salt Lake City, UT 84105

F and B LLC
P O Box 189
Bloomfield, NM 87413

King Steven B and Heather L
633 Teton Dr
Farmington, NM 87401

HYP Inc.

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7 Rd 2794
Aztec, NM 87410

Landowners of the collection and retention sites (both will be used for both purposes):

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El Paso Natural Gas Company (Blanco compressor station)
2 North Nevada Ave.
Colorado Springs, CO 80903

El Paso Natural Gas Company (Rio Vista compressor station)
2 North Nevada Ave.
Colorado Springs, CO 80903

References

Geological, hydrological, hydrogeological, and depth/quality of groundwater information obtained from the EPNG, July 1999, Blanco Discharge permit application.

iWaters Database search, June 2009, New Mexico Office of the State Engineer

Stone, W., Lyford, F., Frenzel, P., Mizell, N., and Padgett, E. 1983, Hydrology and Water Resources of the San Juan Basin, New Mexico, New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

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FIGURES

APPENDIX A
MSD Sheet for N-Spec 120 Cleaner

APPENDIX B
Certification of Siting Criteria

APPENDIX C
Public Notice Text in Spanish and English

APPENDIX D
Copy of Emails from the New Mexico Abandoned Mine Lands Program

APPENDIX E
Federal Emergency Management Administration Flood Insurance Rate Maps

APPENDIX F
Compressor Station and Discharge Easement Landowner Maps

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. El Paso Natural Gas Company (EPNG) hereby gives notice that the following discharge permit application has been submitted to the NM Oil Conservation Division (NMOCD) in accordance with Subsection A, B, D, and F of 20.6.2.3108 New Mexico Administrative Code. The local EPNG mailing address is: El Paso Natural Gas, San Juan Area Office, P.O. Box 127, Bloomfield, NM 87413.

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EPNG has submitted an application for hydrostatic test water discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel 1/2-mile east of the U.S. Highway 550 and County Road # 4990 intersection and approximately 1/3-miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3-mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1-1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West.

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The purpose of hydrostatic (testing with water) is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The test involves purging the natural gas from the pipeline, cleaning the pipeline with an aqueous, non-hazardous cleaning fluid, filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for a specified duration of time.

A portion of the EPNG 1202 pipeline will be hydrostatically tested. Prior to hydrostatic testing, the pipeline will be cleaned using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The volume of cleaning solution is estimated to be 1,000 gallons and it will be stored at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West. A composite sample of the of cleaning solution will be analyzed for disposal characterization as per NMAC 20.6.2.3103 Subsections A, B, and C. The water/cleaning solution mixture may be stored in the frac-tanks for two months. This water will be transported for proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM.

Deleted: corrosivity, ignitability, reactivity, and toxicity in addition to the NM Water Quality Control Commission standards (WQCC) standards described below

Up to 700,000 gallons of fresh unused water, from City of Bloomfield utilities, will be initially stored in as many as 40 21,000-gallon tanks (frac-tanks) located at EPNGs Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. Following hydrostatic testing, hoses and/or flexible pipes will be used to transfer the used test water into the frac-tanks. A composite sample of this water will be analyzed to ensure it meets the WQCC standards as per NMAC 20.6.2.3103 Subsections A, B, and C. Used test water may be stored in the frac-tanks for two months, pending analytical results, before receiving NMOCD approval and being discharged along the EPNG pipeline easement using tank trucks equipped with spreader bars.

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The shallowest groundwater likely to be affected by a leak, accidental discharge, or spill exists at a depth of 6 feet below the ground surface. This aquifer system has a total dissolved solids concentration of between approximately 960 and 3,840 milligrams per liter or greater (calculated from reported specific conductance of between 1,500 and 6,000 µS/cm).

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Tuesday, September 01, 2009 3:38 PM
To: 'David Janney'
Subject: RE: 1202 Pipeline

Regarding the Blanco CS, EPNG is only permitted to perform certain activities within designated areas. This also applies to the other operators and their permits. The posted notice would be required for any operator seeking the same type of notice within the Blanco CS site. The only difference, in regards to property ownership of the Blanco CS site, is that EPNG will not have to provide notice to themselves as stated in Paragraph (3) of B of 20.6.2.3108 NMAC.

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

-----Original Message-----

From: David Janney [mailto:DJanney@kleinfelder.com]
Sent: Tuesday, September 01, 2009 2:01 PM
To: Jones, Brad A., EMNRD
Subject: RE: 1202 Pipeline

As for the notice at Blanco C, the entire property belongs to EPNG, the other operators are tenants.

40' total, but is likely 20' total (10' on each side).

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

>>> "Jones, Brad A., EMNRD" <brad.a.jones@state.nm.us> 9/1/2009 1:43 PM
>>> >>>
David,

The posted notice is required at the following:

- the Blanco "C" CS (due to the multiple separately permitted parties associated with the location) as discussed this morning;
- the four separate easement ROWs; and
- the post office as proposed in the NOI.

This will satisfy Paragraph (1) of Subsection B of 20.6.2.3108 NMAC.
Please ensure that Paragraphs (2) through (4) of Subsection B of 20.6.2.3108 NMAC are also satisfied.

As for the easement ROW width... is it the 40' width the total width (including the pipeline - 20' on each side)? Or, is it the width of each side of the pipeline (which is more common, thus making the total width of 80')?

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

-----Original Message-----

From: David Janney [mailto:DJJanney@kleinfelder.com]
Sent: Tuesday, September 01, 2009 1:19 PM
To: Jones, Brad A., EMNRD
Subject: RE: 1202 Pipeline

Greetings:

Thanks for the comments this morning.

Just to clarify please. No public notice signs are required at Blanco and Rio Vista stations. They are required only at each end of the discharge easement. Are they still required at the Post Office?

The discharge easement is no more than 40' in width and is likely 20'.
Richard will verify. The 1/3 mile radius figure in Appendix F, therefore, will not reflect a 20' wide easement at the map scale and the 1/3 mile radius will not change.

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113

505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

Warning: Information provided via electronic media is not guaranteed against defects including translation and transmission errors.

If the reader is not the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this information in error, please notify the sender immediately.

This inbound email has been scanned by the MessageLabs Email Security System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the Sybari - Antigen Email System.

Confidentiality Notice: This e-mail, including all attachments is for the sole use of the intended recipient(s) and may contain confidential and privileged information. Any unauthorized review, use, disclosure or distribution is prohibited unless specifically provided under the New Mexico Inspection of Public Records Act. If you are not the intended recipient, please contact the sender and destroy all copies of this message. -- This email has been scanned by the MessageLabs Email Security System.

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Jones, Brad A., EMNRD

From: David Janney [DJanney@kleinfelder.com]
Sent: Tuesday, September 01, 2009 2:01 PM
To: Jones, Brad A., EMNRD
Subject: RE: 1202 Pipeline

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Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

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>>> >>>
David,

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- the post office as proposed in the NOI.

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Please ensure that Paragraphs (2) through (4) of Subsection B of
20.6.2.3108 NMAC are also satisfied.

As for the easement ROW width... is it the 40' width the total width (including the pipeline - 20' on each side)? Or, is it the width of each side of the pipeline (which is more common, thus making the total width of 80')?

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487

Fax: (505) 476-3462

-----Original Message-----

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Sent: Tuesday, September 01, 2009 1:19 PM
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Subject: RE: 1202 Pipeline

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Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
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Jones, Brad A., EMNRD

From: Jones, Brad A., EMNRD
Sent: Tuesday, September 01, 2009 1:43 PM
To: 'David Janney'
Subject: RE: 1202 Pipeline

David,

The posted notice is required at the following:

- the Blanco "C" CS (due to the multiple separately permitted parties associated with the location) as discussed this morning;
- the four separate easement ROWs; and
- the post office as proposed in the NOI.

This will satisfy Paragraph (1) of Subsection B of 20.6.2.3108 NMAC. Please ensure that Paragraphs (2) through (4) of Subsection B of 20.6.2.3108 NMAC are also satisfied.

As for the easement ROW width... it the 40' width the total width (including the pipeline - 20' on each side)? Or, is it the width of each side of the pipeline (which is more common, thus making the total width of 80')?

Brad

Brad A. Jones
Environmental Engineer
Environmental Bureau
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505
E-mail: brad.a.jones@state.nm.us
Office: (505) 476-3487
Fax: (505) 476-3462

-----Original Message-----

From: David Janney [mailto:DJanney@kleinfelder.com]
Sent: Tuesday, September 01, 2009 1:19 PM
To: Jones, Brad A., EMNRD
Subject: RE: 1202 Pipeline

Greetings:

Thanks for the comments this morning.

Just to clarify please. No public notice signs are required at Blanco and Rio Vista stations. They are required only at each end of the discharge easement. Are they still required at the Post Office?

The discharge easement is no more than 40' in width and is likely 20'. Richard will verify. The 1/3 mile radius figure in Appendix F, therefor, will not reflect a 20' wide easement at the map scale and the 1/3 mile radius will not change.

Regards,

David Janney, PG
Senior Geologist

Kleinfelder
8300 Jefferson NE, Suite B
Albuquerque, NM 87113
505.344.7373 Phone
505.344.1711 Fax
505.702.4620 Cell

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Jones, Brad A., EMNRD

From: David Janney [DJanney@kleinfelder.com]
Sent: Tuesday, September 01, 2009 1:19 PM
To: Jones, Brad A., EMNRD
Subject: RE: 1202 Pipeline

Greetings:

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Regards,

David Janney, PG
Senior Geologist

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kleinfelder.com

August 27, 2009
File No. 83107.3-ALB09RP001

Mr. Brad Jones, Environmental Engineer
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, NM 87505

Subject: Submittal of the Revised Notice of Intent for the Discharge of Hydrostatic Test Water, Pipeline Number 1202, San Juan County, New Mexico

Dear Mr. Jones:

On behalf of the El Paso Natural Gas Company (EPNG) Kleinfelder West, Inc. (Kleinfelder) is pleased to submit this revised Notice of Intent (NOI) to discharge hydrostatic test water. The revisions were made based on comments you provided to Kleinfelder in a telephone conversation with David Janney on August 24, 2009.

Please disregard the original application submitted by EPNG on June 2, 2009. In brief, EPNG has reconsidered its original plan to discharge the hydrostatic test water on pasture land east of Bloomfield. With this new application, EPNG now intends to discharge the water onto rangeland on the 1202 pipeline easement.

Kleinfelder has included the required information for the NOI as stated in the "Guidelines for Hydrostatic Test Dewatering." Attached to this NOI are the following:

- Background Information;
- Hydrostatic Test Water Discharge Plan;
- Figure 1, EPNG 1202 Pipeline Undergoing Hydrostatic Test;
- Figure 2, EPNG 1202 Pipeline Easement Discharge Areas;
- Figure 3, Temporary Frac-Tank Staging Locations;
- Appendix A, Material Safety Data Sheets for N-Spec 120 Cleaner;
- Appendix B, Certification of Siting Criteria;
- Appendix C, Public Notice text in Spanish and English;
- Appendix D, Copy of Email from the New Mexico Abandoned Mine Lands Program;
- Appendix E, Federal Emergency Management Administration Flood Insurance Rate Maps; and
- Appendix F, Compressor Station and Discharge Easement Landowner Maps.

A check in the amount of \$100.00 to cover the filing fee was sent by EPNG under separate cover (check number 07575360, UPS # 1Z 770 165 13 9696 9290) and was delivered on June 1, 2009.

Public notice will be posted in accordance with NMAC 20.6.2.3108 at the staging area sites (Figure 2), in the Bloomfield, NM Post Office, and published in the Farmington Daily Times newspaper.

Should you have any questions, please feel free to contact David Janney or Marco Wikstrom (Kleinfelder) at (505) 344-7373, or Richard Duarte (EPNG) at (505) 831-7763.

8300 Jefferson NE, Suite B
Albuquerque, NM
87113

p | 505.344.7373
f | 505.344.1711

kleinfelder.com

Respectfully submitted,
KLEINFELDER WEST, INC.


David Janney, PG
Project Manager

Reviewed by:


Fred Schelby, PE
Area Manager

Background Information

- The EPNG Pipeline number 1202 is an existing 34-inch (outside diameter) natural gas pipeline that has been in service since 1954.
- This transportation pipeline is part of a network that transports natural gas (sweet and dry) that is suitable for immediate consumer use.
- Based upon recent experience with the New Mexico Oil Conservation Department NMOCD, EPNG understands that the water discharged from cleaning and testing this pipeline system is generally classified as non-exempt RCRA waste and is subject to the Water Quality Control Commission (WQCC) Regulations.

Hydrostatic Test Water Discharge Plan

On behalf of EPNG, Kleinfelder is submitting this hydrostatic test water discharge plan for an Individual Discharge Permit pursuant to Section 1201 of 20.6.2 NMAC, and in accordance with NMOCD "Guidelines for Hydrostatic Test Dewatering," (revised January 11, 2007). The discharge plan includes the following items:

Item a. Name and address of the proposed discharger;

Legally Responsible Party

Sam A. Armenta, Director
El Paso Natural Gas Company
Albuquerque Division
8725 Alameda Park Dr. NE
Albuquerque, NM 87120

Local Representative

Richard Duarte (505) 831-7763
El Paso Natural Gas Company
8725 Alameda Park Dr. NE
Albuquerque, NM 87120

Operator

Physical Address

El Paso Natural Gas Company
San Juan Area Office
#81 County Road 4900
Bloomfield, NM 87413

Mailing Address

El Paso Natural Gas Company
San Juan Area Office
P.O. 127
Bloomfield, NM 87413

Item b. Location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks;

The general location of the portion of the 1202 pipeline to be tested is shown on figure 1. The portion of the number 1202 pipeline easement that will be used as a discharge area is predominately located adjacent to U.S. Highway 550, south of the City of Bloomfield, New Mexico. The 1202 pipeline crosses U.S. Highway 550 in the NE/4 of the SE/4 of Section 33, Township 29N, Range 11W and is shown on Figure 2).

Prior to the hydrostatic test, the pipe will be cleaned in two segments to remove oil residue and other trace contaminants. Each segment will generate discharges (RCRA non-exempt) subject to regulation by the WQCC. There will be two small volumes of water mixed with pipe cleaning liquid (N-Spec 120, see Appendix A for material safety data sheet). The volume of cleaning solution for each segment is estimated to be 500 gallons. The source of water mixed with the pipe cleaning liquid will be utility drinking water from the City of Bloomfield.

The first segment of cleaning solution will be used to clean the 1202 pipeline, mile post (MP) 0 + 0000' to MP 2 + 3,615' and will be stored at EPNG's Blanco Compressor Station (GW-49-0). The second segment of cleaning solution will be used to clean the 1202 pipeline, MP 2 + 3,615' to MP 6 + 2,348' and stored at EPNG's Rio Vista Compressor Station (GW-92-0). After cleaning the pipeline, the cleaning solutions will be moved from the pipeline directly into frac-tanks (stored within secondary containment), then transferred into tank trucks for transportation to a recycling facility.

Temporary frac-tank storage locations for the cleaning fluid will be:

Mile post 0 + 0000' is located at the discharge side of Blanco Compressor Station (south side of the station), County Road 4900, #81, Bloomfield, NM 87413. This is locally known as "gasoline alley" road. Legal description is N/2 of the N/2 Section 14, Township 29 North, Range 11 West in San Juan County, New Mexico. (Latitude 36° 43'44.55" North, Longitude 107° 57' 40.12" West). The temporary storage area is within the compressor station boundary. There will be one 21,000-gallon temporary tank with the water/N-SPEC mixture at this location and the liquid may be stored for up to two months. The temporary frac-tank storage area at Blanco is shown on Figure 3.

Mile post 2 + 3,615' is located at the suction side of Rio Vista Compressor Station (north side of the station). The turn-off to the station is located 1/2-mile east of the US 550 and County Road #4990 intersection and approximately 1/4-mile south of the Bloomfield refinery. Legal description is SW/4 of the NE/4 Section 27, Township 29 North, Range 11 West in San Juan County, New Mexico. (Latitude 36° 41'50" North, Longitude 107° 58' 35.5" West). This area is within the compressor station boundary. There will be 40 21,000-gallon temporary hydrostatic test water storage tanks at this location and the liquid may be stored for up to two months.

The permitted recycling facilities that will be used for the cleaning solutions are:

Mesa Environmental, a Division of Mesa Oil, Inc.
Corporate - 17300 Hwy 72, Arvada, CO 80007
Regional Processing Facility - 20 Lucero Road, Belen, NM 87002

Or,

Thermo Fluids Inc.
Corporate - 8925 E. Pima Center Pkwy, Suite 105, Scottsdale, AZ 85258
Local Office - 9010 Bates Road, SW, Albuquerque, NM 87105

After the pipeline has been cleaned, utility drinking water from the City of Bloomfield will be used to perform hydrostatic testing of the 1202 pipeline between MP 0 and MP 6 + 2,348 (Figure 2). Approximately 700,000 gallons or less of water will be used for the hydrostatic test.

Upon completion of hydrostatic test, EPNG will generate a second discharge (RCRA non exempt) that may be subject to regulation: the hydrostatic test water. The test water will be

initially discharged into clean portable frac-tanks (stored within secondary containment) and held at the two locations mentioned above for the cleaning solution (Blanco and Rio Vista compressor stations). Due to an enhanced pipeline cleaning protocol EPNG believes that the hydrostatic test water will meet the WQCC standards for ground water with contaminant concentrations not exceeding levels listed in NMAC 20.6.2.3103 subsections A, B, and C.

Discharge of the approximately 700,000 gallons or less of hydrostatic test water will be on the 1202 pipeline easement between MP 3 + 0000' and MP 6 + 2,348.' Please see Figure 3 for discharge locations on the 1202 pipeline easement. Legal descriptions of the discharge locations are listed under Item c.

Item c. Legal description of the discharge location;

The proposed discharge will occur on the pipeline easement within the following sections in San Juan County, New Mexico:

- Section 27, Township 29 North, Range 11 West
- Section 33, Township 29 North, Range 11 West
- Section 34, Township 29 North, Range 11 West
- Section 9, Township 28 North, Range 11 West
- Section 16, Township 28 North, Range 11 West
- Section 21, Township 28 North, Range 11 West

Introduction and removal of discharge water will occur in the staging areas in the following areas in San Juan County, New Mexico:

- N/2 of the N/2, Section 14, Township 29 North, Range 11 West
- SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West

(See Figure 2 and 3 for discharge locations and the staging areas.)

Water storage frac-tanks will also be located in these areas.

Item d. Maps (site-specific and regional) indicating the location of the pipelines to be tested and the proposed discharge location;

Figure 1 is a site-specific map showing topography, the pipeline section undergoing test, and the hydrostatic test water and cleaning solution staging areas. Figure 2 is a site-specific map showing the pipeline easement discharge locations. Figure 3 shows the hydrostatic test water storage locations at a larger scale.

Item e. A demonstration of compliance to the following siting criteria or justification for any exceptions:

- i. Within 200 feet of a watercourse, lakebed, sinkhole, or playa lake;*
- ii. Within 1,000 feet of an existing wellhead protection area or 100-year floodplain;*
- iii. Within, or within 500 feet of, a wetland;*
- iv. Within the area overlying a subsurface mine; or*
- v. Within 500 feet from the nearest permanent residence, school, hospital, institution or church.*

According to Mr. Mike McCown, El Paso Natural Gas Cross-Functional Technician, evidence of the above listed features is not present within the required radius limits of the proposed discharge. Mr. McCown performed a discharge site visit to look for the presence of watercourses, lakebeds, sinkholes, playa lakes, wells, wetlands, residences, schools, hospitals, institutions, mines and churches. According to Mr. McCown, these items were not observed within the specified distances listed under Item e. A Certification of Siting Criteria from Mr. McCown is attached in Appendix B.

A search for surrounding water wells was completed to satisfy a portion of this requirement. The New Mexico Water Rights Reporting System (NMWRRS, [iWaters]) database at the New Mexico Office of the State Engineer was used for this search, which was conducted on June 30, 2009. According to the search, no water wells are located within 1,000 feet of the proposed discharge. No discharge will take place within 1,000 feet of a well or well head protection area.

Mr. James R. Smith with the New Mexico Abandoned Mine Lands Program (505-476-3422) was contacted to assess the presence of abandoned subsurface mines in the vicinity of the discharge locations and water storage tank staging areas. According to Mr. Smith, there is no evidence of abandoned subsurface mines in these areas. A copy of an email from Mr. Smith is attached in Appendix D.

Federal Emergency Management Administration (FEMA) flood insurance rate maps were generated from the FEMA website on July 13, 2009 to search for 100-year floodplains in the proposed discharge areas. One 100-year floodplain was identified in Kutz Canyon along the course of the proposed easement discharge (Appendix E and Figure 2). No discharge will take place on this 100-year floodplain. The San Juan River 100-year floodplain was also identified along the course of the 1202 pipeline undergoing hydrostatic testing, but no discharge is being proposed in the vicinity of the San Juan River. The FEMA flood insurance rate maps are attached under Appendix E, and the 1202 pipeline easement discharge and staging area locations are illustrated on Figures 2, 3, and 4.

No water will be discharged within the radii outlined above (Item e, i. through v.) or within 200 feet of a publicly-maintained roadway (such as U.S. Highway 550).

Non-discharge areas along the course of the pipeline easement will be posted with signs or flagging to alert tank truck drivers as to where they cannot discharge hydrostatic test water.

Item f. A brief description of the activities that produce the discharge;

Pressure testing with water, known as hydrostatic testing, is one of the tools pipeline operators use to verify pipeline integrity. The test involves purging the natural gas from the pipeline, cleaning the pipeline with an aqueous, non-hazardous cleaning fluid, filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for approximately nine hours. The purpose of hydrostatic testing in a pipeline is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. If leaks or breaks occur, the pipeline is repaired or the affected areas is replaced and then re-tested. The U.S. Department of Transportation (DOT) requires periodic pressurized tests on all DOT-regulated pipelines and all newly installed pipelines to verify the integrity and safety of pipeline systems. Approximately 700,000 gallons or less of utility water from the City of Bloomfield will be used for the hydrostatic test and pipeline cleaning.

Item g. The method and location for collection and retention of fluids and solids;

The approximately 1,000 gallons of N-Spec 120 cleaning solution used to clean the pipeline will be removed via hoses and/or flexible pipe and routed directly to clean portable frac-tanks placed inside secondary containment at the Blanco compressor stations (Figure 3).

The approximately 700,000 gallons or less of water used for hydrostatic testing of the 1202 pipeline will be removed via hoses and/or flexible pipe and stored in frac-tanks with secondary containment at the Rio Vista compressor station (Figure 3).

Solids are not anticipated to be produced from the hydrostatic testing.

Item h. A brief description of best management practices to be implemented to contain the discharge onsite and to control erosion;

After the NMOCD approves the discharge, EPNG will use tanker trucks, equipped with water separator bars to discharge the water onto EPNG's 1202 pipeline easement (Figure 2). No water will be allowed to run off of the easement or cause erosion. Discharge of the water will be performed within the easement of the 1202 pipeline in selected areas between MP 3 + 0000' and MP 6 + 2,348' (Figure 2). The discharge locations will be well outside of the setback distances described in Item e. and signs or flagging will be placed along the route to alert tank truck drivers as to where they cannot discharge.

Item i. A request for approval of an alternative treatment, use, and/or discharge location (other than the original discharge site), if necessary;

In the event that the hydrostatic test water is found to be unsuitable for land application, it will be treated by filtration through activated charcoal and/or other applicable media until it meets the NMOCD standards outlined in NMAC 20.6.2.3103 subsections A, B, and C and then applied to the land surface on the designated discharge area following NMOCD approval.

If filtering is not feasible and no other alternatives are available, the water will be discharged into a NMOCD-permitted injection well that accepts the waste profile.

Item j. A proposed hydrostatic test wastewater sampling plan;

Analytical sampling for the hydrostatic test water will consist of one composite pre-test sample and one composite pre-discharge sample.

Analytical data from the pre-hydrostatic test water will be used as a baseline to determine if the water is suitable for use.

Analytical data from the post-hydrostatic test water will be used to determine if the water is suitable for discharge.

Prior to hydrostatic testing of the 1202 pipeline, the approximately 700,000 gallons or less of water will be transferred from the City of Bloomfield Utilities to frac-tanks located at the Rio Vista compressor station (see location information under Item c., and Figures 3). A single pre-test composite sample will be collected from these tanks and submitted to an EPA-approved analytical laboratory.

After the hydrostatic testing of the 1202 pipeline, the approximately 700,000 gallons or less of water will be transferred from the pipeline into frac-tanks located at the Rio Vista compressor station (see location information under Item c., and Figure 3). A single pre-discharge composite sample will be collected from these tanks and submitted to an EPA-approved analytical laboratory.

The pre-test and pre-discharge hydrostatic test water samples will be analyzed for volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), and RCRA metals. Analytical results of the pre-discharge sample will be submitted to the NMOCD with a recommendation for disposal of the hydrostatic test water.

After cleaning the pipeline, the approximately 1,000 gallons of N-Spec 120 cleaning solution will be transferred into frac tanks and a pre-disposal composite sample will be collected and submitted to an EPA-approved analytical laboratory for waste characterization, including analysis for corrosivity, ignitability, reactivity, and toxicity, and/or other characterization as required by Mesa Environmental or Thermo-Fluids (see contact information under Item b.).

Item k. A proposed method of disposal of fluids and solids after test completion, including closure of any pits, in case the water generated from test exceeds the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);

All fluids will be containerized, tested, and then discharged or transported for disposal as described under items i. and f. No solid waste is anticipated. In the event that the hydrostatic test water is found to be unsuitable for land application, it will be treated by filtration through activated charcoal and/or other media as appropriate until it meets the NMOCD standards outlined in NMAC 20.6.2.3103 subsections A, B, and C. If filtering is not feasible and no other alternative is available, following NMOCD approval, the water will be discharged into a NMOCD-permitted Class I injection well that accepts the waste profile.

Following disposal characterization, the 1,000 gallons of cleaning solution used to clean the 1202 pipeline before hydrostatic testing will be transported off-site via DOT-approved tanker trucks for treatment and disposal by Mesa Environmental or Thermo-Fluids (see contact information under Item b.).

Item l. A brief description of the expected quality and volume of the discharge;

The discharge will be tested in accordance with the guidelines noted in Item j. to assess if the constituent concentrations in the water meet the New Mexico Water Quality Control Commission Regulations 20.6.2.3103, subsections A, B, and C. Based on historical data collected from previous hydrostatic test events using similar cleaning techniques before introducing the test water, the quality of the discharged water is expected to meet regulatory limits. The approximate volume of the discharge is expected to be 700,000 gallons or less.

Item m. Geological characteristics of the subsurface at the proposed discharge site;

Regional Features

The discharge location is within the north-central part of the San Juan Basin, a large asymmetric structural depression that contains Paleozoic and Mesozoic sediments up to 15,000 feet thick. The area is characterized by bedrock hillsides and mesas and Pleistocene gravel terraces of the San Juan and Animas Rivers.

Site Geology

The discharge areas are located on alluvium or Nacimiento Formation northeast and southwest of Kutz Canyon and southwest of the San Juan River (Figure 2). The alluvium in the discharge areas consists of fine to course sands, clays and varying combinations of the two. This alluvium was deposited by both fluvial and eolian action. The soils tend to be weak, compressible and moderately permeable. The thickness of alluvium ranges from less than 3 to more than 75 feet, and drapes the Nacimiento Formation (Stone, et. al., 1983).

Item n. The depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge;

Regional Hydrogeology

Three ground-water systems are present in the Tertiary and younger sedimentary deposits in this portion of the San Juan Basin.

- Confined aquifers in Tertiary sandstone units.
- Unconfined (water table) aquifers in Tertiary sandstone units near outcrop areas.
- Unconfined (water table) aquifers in the Quaternary alluvium in or near river valleys and tributaries.

Local Groundwater Hydrology. Two groundwater regimes exist near the discharge sites:

1. Unconfined aquifers in the alluvium beneath the discharge areas; and
2. Unconfined sandstone aquifer in the Paleocene Nacimiento Formation below the alluvium (Stone, et. al., 1983).

Groundwater in the vicinity of the discharge may be as shallow as six feet below ground surface in the alluvium or as deep as deep as 235 feet in the Nacimiento Formation (Stone, et. al., 1983).

Total dissolved solids concentration (derived from specific conductance) in the shallowest water affected by the discharge is between 960 and 3,840 milligrams per liter (iWaters, 2009).

Item o. Identification of landowners at and adjacent to the discharge and collection/retention site.

Landowner within 1/3-mile of the proposed easement discharge:

Farmington Field Office
Bureau of Land Management
1235 La Plata Highway, Suite A
Farmington, NM 87401

Smith Arnold
1613 Juniper Ln.
Bloomfield, NM 87413

Allison Family Trust
610 Meadow St.
Bloomfield, NM 87413

Larsen Kenneth Trust
9835 Cedar St.
Sun city, AZ 85351

Black Saddle Estates
P O Box 325
Bloomfield, NM 87413-0325

Truby Inez Trustee
1575 N Kirby
Bloomfield, NM 874136454

Baird Lavall Trustees
1340 N Kirby
Bloomfield, NM 874136452

Martinez Salomon M ET UX
1200 N Kirby
Bloomfield, NM 874136449

Hunnicut Norma Jean
C/O Martinez Salomon, ET UX
1200 N Kirby
Bloomfield, NM 874136449

Troxell David L.
2008 N Kirby
Bloomfield, NM 87413

Felix Gary Z ET UX
1700 N Kirby
Bloomfield, NM 874136456

Church Bible Baptist
Shepherd Inc.
Box 747
Bloomfield, NM 874130747

Jones Mike R
P O Box 1873
Bloomfield, NM 87413

Val Verde Gas Gathering Co. L.P.
ATTN Property Tax
PO Box 4324
Houston, TX 772104324

Truby Ruby and Rory
2001 1/2 N Kirby
Bloomfield, NM 87413

Truby Robert H JR and Rachel
2001 1/2 N Kirby
Bloomfield, NM 874136467

Goebel George G
P O Box 2326
Bloomfield, NM 874132326

San Juan Refining Company
23733 N Scottsdale Rd.
Scottsdale, AZ 85255

Blueeyes Lydia H and Johnny
1600 Harrison Ln
Bloomfield, NM 87413

Manygoats Harold T
1608 Harrison St
Bloomfield, NM 874135658

Harrison Roger
5561 Alder
Farmington, NM 87401 4843

Harrison Janice
Box 421
Bloomfield, NM 87413

Harrison Henderson
1604 Harrison Ln
Bloomfield, NM 874135658

Harrison Amy Lou
3000 W Radcliff Dr
Englewood, CO 801105336

Harrison Steve T
1077 Lake St
Salt Lake City, UT 84105

Harrison Sandra
304 Willow Street
Bloomfield, NM 87413

F and B LLC
P O Box 189
Bloomfield, NM 87413

King Steven B and Heather L
633 Teton Dr
Farmington, NM 87401

HYP Inc.
7 Rd 2794
Aztec, NM 87410

Reisner Ronald T.
P.O. Box 1413
Bloomfield, NM 87413

Wilcox Charles M.
P.O. Box 1292
Bloomfield, NM 87413

Sategna Remonde
P.O. Box 53
Bloomfield, NM 87413

Simpson Theresa A. Trust
P.O. Box 571
Bloomfield, NM 87413

Dean Alvin Trustees
1524 Largo Ave.
Bloomfield, NM 87413

Ivey Yevette R. Trustee
P.O. Box 2364
Bloomfield, NM 87413

Dean Elaine S. Trustee
2408 E. Blanco
Bloomfield, NM 87413

Scott Leonard
P.O. Box 533
Bloomfield, NM 87413

Spence Herb L. Trustees
P.O. Box 693
Bloomfield, NM 87413

Corine and Dennis Gonzales
1920 S. Bloomfield Blvd.
Bloomfield, NM 87413

Lloyd and Ruby Newton
P.O. Box 1855
Farmington, NM 87499

Mark Brian and Brenda Newton
P.O. Box 575
Bloomfield, NM 87413

Hill Talmadge
P.O. Box 1996
Bloomfield, NM 87413

Mc Nutt Gerald
700 Industrial Plant Road
Bloomfield, NM 87413

Crawford Terry
P.O. Box 1586
Bloomfield, NM 87413

Sharon Stiffler
P.O. Box 2393
Bloomfield, NM 87413

Dugger Ellanora
P.O. Box 704
Bloomfield, NM 87413

Quentin & Diana Kartchner
921 Chaney Lane
Bloomfield, NM 87413

Barela Andrew
P.O. Box 774
Aztec, NM 87410

Jesse Mapes W.
Industrial Lane Drive
Bloomfield, NM 87413

Kirk Perry
P.O. Box 2433
Bloomfield, NM 87413

Candelaria Michelle
2045 N Chestnut
Mesa, AZ 85213

Armenta Marvin R.
1811 Juniper Lane
Bloomfield, NM 87413

Norberto Thomas Lee
P.O. Box 1425
Bloomfield, NM 87413

Harrison Gloria
2908 Los Anayas Road NW
Albuquerque, NM 87104

Baker Eloise
P.O. Box 1703
Bloomfield, NM 87413

Largo Rosie M.
1710 Juniper Lane
Bloomfield, NM 87413

Jim Carl
1700 Juniper Lane
Bloomfield, NM 87413

Smith John
P.O. Box 161
Nageezi, NM 87037

Marrow William
P.O. Box 296
Bloomfield, NM 87413

Frac Tech Services Ltd.
16858 IH 20
Crisco, TX 76137

Navajo Tribe of Indians
P.O. Box 2249
Window Rock, AZ 86515

Thriftway Co
501 Airport Dr. Suite 100
Farmington, NM 87401

Kaime Joe N. Trustees
HCR 80 Box 4
Counselor S, NM 87018

Witt Joseph Bouldin
4600 Davis Ave S
Renton, WA 98053

Donald and Myra Magnum
P.O. Box 1184
Bloomfield, NM 87413

Armenta Henry
P.O. Box 396
Bloomfield, NM 87413

Finney Jerry W.
245 S. Wallace
Las Vegas, NV 89107

Landowners within 1/3-mile of the collection/retention sites:

Truby Inez Trustee
1575 N Kirby
Bloomfield, NM 874136454

Baird Lavall Trustees
1340 N Kirby
Bloomfield, NM 874136452

Martinez Salomon M ET UX
1200 N Kirby
Bloomfield, NM 874136449

Hunnicut Norma Jean
C/O Martinez Salomon, ET UX
1200 N Kirby
Bloomfield, NM 874136449

Troxell David L.
2008 N Kirby
Bloomfield, NM 87413

Felix Gary Z ET UX
1700 N Kirby
Bloomfield, NM 874136456

Church Bible Baptist
Shepherd Inc.
Box 747
Bloomfield, NM 874130747

Jones Mike R
P O Box 1873
Bloomfield, NM 87413

Val Verde Gas Gathering Co. L.P.
ATTN Property Tax
PO Box 4324
Houston, TX 772104324

Truby Ruby and Rory
2001 1/2 N Kirby
Bloomfield, NM 87413

Truby Robert H JR and Rachel
2001 1/2 N Kirby
Bloomfield, NM 874136467

Goebel George G
P O Box 2326
Bloomfield, NM 874132326

San Juan Refining Company
23733 N Scottsdale Rd.
Scottsdale, AZ 85255

Blueeyes Lydia H and Johnny
1600 Harrison Ln
Bloomfield, NM 87413

Manygoats Harold T
1608 Harrison St
Bloomfield, NM 874135658

Harrison Roger
5561 Alder
Farmington, NM 87401 4843

Harrison Janice
Box 421
Bloomfield, NM 87413

Harrison Henderson
1604 Harrison Ln
Bloomfield, NM 874135658

Harrison Amy Lou
3000 W Radcliff Dr
Englewood, CO 801105336

Harrison Steve T
1077 Lake St
Salt Lake City, UT 84105

F and B LLC
P O Box 189
Bloomfield, NM 87413

King Steven B and Heather L
633 Teton Dr
Farmington, NM 87401

HYP Inc.
7 Rd 2794
Aztec, NM 87410

Landowners of the collection and retention sites (both will be used for both purposes):

El Paso Natural Gas Company
2 North Nevada Ave.
Colorado Springs, CO 80903

(Blanco compressor station)

El Paso Natural Gas Company
2 North Nevada Ave.
Colorado Springs, CO 80903

(Rio Vista compressor station)

References

Geological, hydrological, hydrogeological, and depth/quality of groundwater information obtained from the EPNG, July 1999, Blanco Discharge permit application.

iWaters Database search, June 2009, New Mexico Office of the State Engineer

Stone, W., Lyford, F., Frenzel, P., Mizell, N., and Padgett, E. 1983, Hydrology and Water Resources of the San Juan Basin, New Mexico, New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6.

FIGURES



REFERENCES:

- 1) TOPO MAP CREATED FROM MAPCARD.COM.
- 2) EPNG DWG 1202.00-001.10
- 3) EPNG DWG 1202.00-001.20
- 4) EPNG DWG 1202.00-002.00

LEGEND

-  EPNG 1202 PIPELINE
-  MILE POST MARKERS



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PROJECT NO.	83107
DRAWN:	JUNE 2009
DRAWN BY:	PD
CHECKED BY:	MW
FILE NAME:	

EPNG 1202 PIPELINE UNDERGOING HYDROSTATIC TEST	
1202 PIPELINE DISCHARGE PERMIT	
SAN JUAN COUNTY	
BLOOMFIELD, NEW MEXICO	
ORIGINATOR:	M. WIKSTROM
APPROVED BY:	
DRAWING CATEGORY:	1

FIGURE
1



REFERENCES:

- 1) TOPO MAP CREATED FROM MAPCARD.COM.
- 2) EPNG DWG 1202.00-001.10
- 3) EPNG DWG 1202.00-001.20
- 4) EPNG DWG 1202.00-002.00

LEGEND

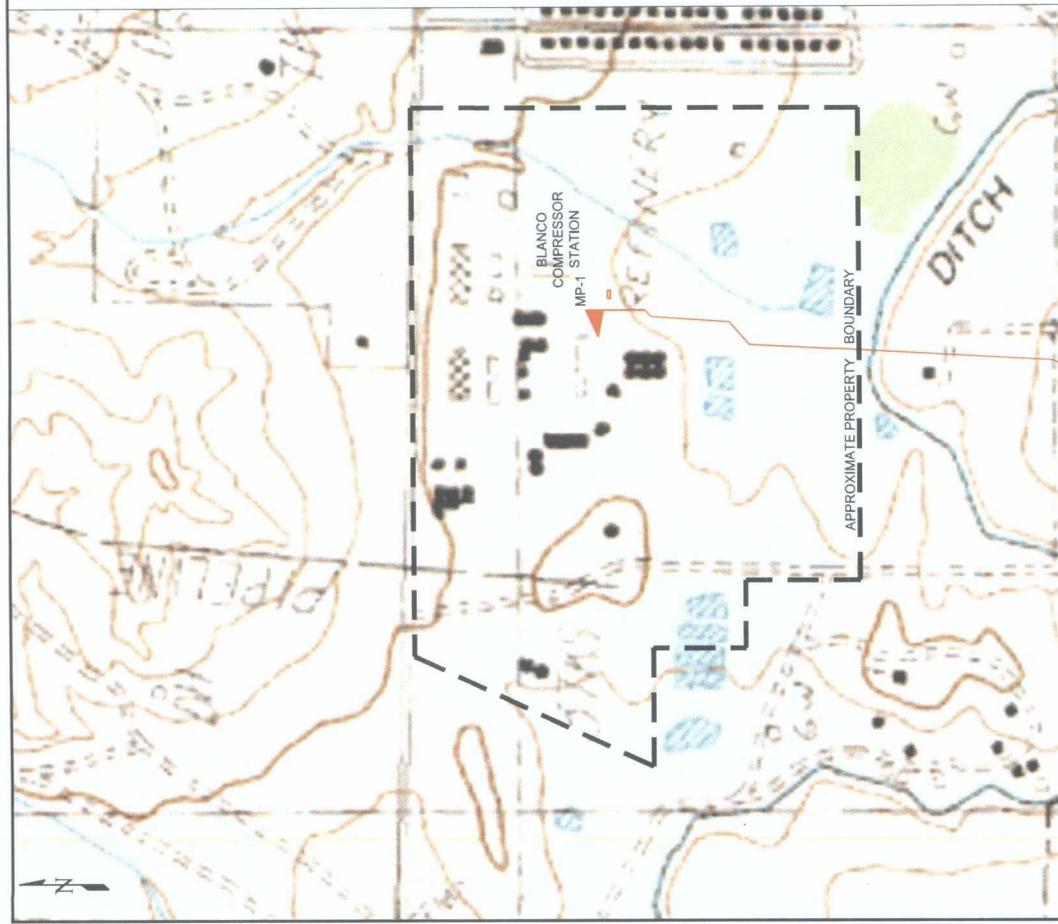
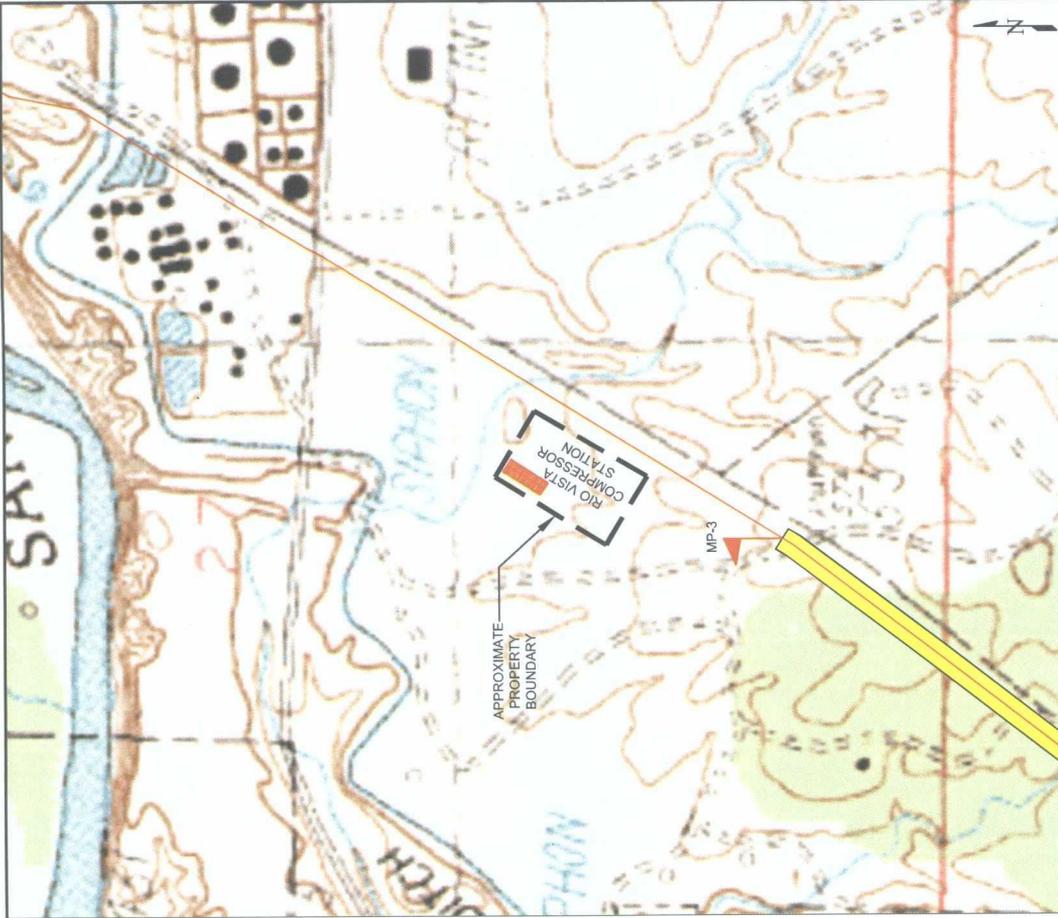
-  EPNG 1202 PIPELINE
-  MILE POST MARKERS
-  PROPOSED DISCHARGE LOCATIONS



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PROJECT NO.	83107	EPNG 1202 PIPELINE EASEMENT DISCHARGE AREAS	FIGURE 2
DRAWN:	JUNE 2009		
DRAWN BY:	PD	1202 PIPELINE DISCHARGE PERMIT SAN JUAN COUNTY BLOOMFIELD, NEW MEXICO	2
CHECKED BY:	MW	ORIGINATOR: M. WIKSTROM	
FILE NAME:		DRAWING CATEGORY: APPROVED BY: 1	



RIO VISTA COMPRESSOR STATION STAGING AREA

BLANCO COMPRESSOR STATION STAGING AREA

PROJECT NO. 83107		FIGURE	
DRAWN: JULY 2009		3	
DRAWN BY: PD		1202 PIPELINE DISCHARGE PERMIT	
CHECKED BY: MW		SAN JUAN COUNTY	
FILE NAME:		BLOOMFIELD, NEW MEXICO	
APPROVED BY:		ORIGINATOR: M. WIKSTROM	
		DRAWING CATEGORY: 1	

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LEGEND

- APPROXIMATE PROPERTY BOUNDARY
- EPNG 1202 PIPELINE
- ▲ MILE POST MARKERS
- PROPOSED DISCHARGE LOCATIONS
- PROPOSED FRAC TANKS

REFERENCES:

- 1) TOPO MAP CREATED FROM MAPCARD.COM.
- 2) EPNG DWG 1202-00-001.10
- 3) EPNG DWG 1202-00-002.00
- 4) EPNG DWG 1202-00-002.00

This document includes the design recommendations that have been coordinated with the authority of the relevant agencies and is subject to change without notice. Kleinfelder assumes no responsibility for the accuracy or completeness of the information provided. The information is not intended for use as a legal document and is not to be construed as such. The information is provided for informational purposes only. The information is not intended to be used as a legal document and is not to be construed as such.

SCALE: 1 inch = 500 feet

APPENDIX A
MSD Sheet for N-Spec 120 Cleaner

Material Safety Data Sheet

Section 1. Chemical Product and Company Identification			
Common Name	N-SPEC 120 Cleaner	Code	
Supplier	Coastal Chemical Co., L.L.C. 3520 Veterans Memorial Drive Abbeville, LA 70510 337-893-3862	MSDS#	Not available.
Synonym	Not available.	Validation Date	9/2/2004
Trade name	Not available.	Print Date	9/2/2004
Material Uses	Not available.	Responsible Name	Charles Toups
Manufacturer	Coastal Chemical Co., L.L.C. 3520 Veterans Memorial Drive Abbeville, LA 70510 337-893-3862	In Case of Emergency Transportation Emergency Call CHEMTREC, 800-424-9300 Other Information Call Charles Toups 337-261-0796	

Section 2. Composition and Information on Ingredients			
Name	CAS#	% by Weight	Exposure Limits
Confidential information			

Section 3. Hazards Identification	
Physical State and Appearance	Liquid.
Emergency Overview	<p>CAUTION!</p> <p>MAY CAUSE EYE IRRITATION. MAY CAUSE SKIN IRRITATION. MAY BE HARMFUL IF SWALLOWED.</p> <p>Keep away from heat, sparks and flame. Avoid contact with eyes. Do not ingest. Avoid prolonged or repeated contact with skin. Keep container closed. Use only with adequate ventilation. Wash thoroughly after handling.</p>
Routes of Entry	Eye contact, Inhalation, Ingestion.
Potential Acute Health Effects	<p><i>Eyes</i> Hazardous in case of eye contact (irritant). Inflammation of the eye is characterized by redness, watering, and itching.</p> <p><i>Skin</i> Irritation of the product in case of skin contact; Not available. Hazardous in case of skin contact.</p> <p><i>Inhalation</i> Hazardous in case of inhalation.</p> <p><i>Ingestion</i> Hazardous in case of ingestion.</p>
Potential Chronic Health Effects	<p>CARCINOGENIC EFFECTS: Not available. MUTAGENIC EFFECTS: Not available. TERATOGENIC EFFECTS: Not available.</p>
Medical Conditions Aggravated by Overexposure:	Repeated or prolonged exposure is not known to aggravate medical condition.
Overexposure /Signs/Symptoms	Not available.
See Toxicological Information (section 11)	

Continued on Next Page

Section 4. First Aid Measures

Eye Contact	Check for and remove any contact lenses. Immediately flush eyes with running water for at least 15 minutes, keeping eyelids open. Cold water may be used. Get medical attention immediately.
Skin Contact	In case of contact, immediately flush skin with plenty of water for at least 15 minutes while removing contaminated clothing and shoes. Cold water may be used. Wash clothing before reuse. Thoroughly clean shoes before reuse. Get medical attention.
Inhalation	If inhaled, remove to fresh air. If not breathing, give artificial respiration. If breathing is difficult, give oxygen. Get medical attention.
Ingestion	Do NOT induce vomiting unless directed to do so by medical personnel. Never give anything by mouth to an unconscious person. If large quantities of this material are swallowed, call a physician immediately. Loosen tight clothing such as a collar, tie, belt or waistband.
Notes to Physician	Not available.

Section 5. Fire Fighting Measures

Flammability of the Product	Not available.
Auto-ignition Temperature	Not available.
Flash Points	Tested - No Flash present
Flammable Limits	Not available.
Products of Combustion	These products are carbon oxides (CO, CO ₂), sulfur oxides (SO ₂ , SO ₃ ..).
Fire Hazards in Presence of Various Substances	Not available.
Explosion Hazards in Presence of Various Substances	Risks of explosion of the product in presence of mechanical impact: Not available. Risks of explosion of the product in presence of static discharge: Not available.
Fire Fighting Media and Instructions	SMALL FIRE: Use DRY chemical powder. LARGE FIRE: Use alcohol foam, water spray or fog. Cool containing vessels with water jet in order to prevent pressure build-up, autoignition or explosion.
Protective Clothing (Fire)	Be sure to use an approved/certified respirator or equivalent.
Special Remarks on Fire Hazards	No additional remark.
Special Remarks on Explosion Hazards	Not available.

Section 6. Accidental Release Measures

Small Spill and Leak	The concentrated form of this material is a cleaner. During application, hazardous material on the apparatus or structure being cleaned may become part of the cleaning solution. Check with all applicable regulations before disposing of the material created during application.
Large Spill and Leak	The concentrated form of this material is a cleaner. During application, hazardous material on the apparatus or structure being cleaned may become part of the cleaning solution. Check with all applicable regulations before disposing of the material created during application.

Section 7. Handling and Storage

Handling:	Keep away from heat, sparks and flame. Keep container closed. Use only with adequate ventilation. To avoid fire or explosion, dissipate static electricity during transfer by grounding and bonding containers and equipment before transferring material. Use explosion-proof electrical (ventilating, lighting and material handling) equipment.
Storage:	Keep container tightly closed and in a well-ventilated place.

Section 8. Exposure Controls/Personal Protection

Engineering Controls	Provide exhaust ventilation or other engineering controls to keep the airborne concentrations of vapors below their respective threshold limit value. Ensure that eyewash stations and safety showers are proximal to the work-station location.
Personal Protection	<p><i>Eyes:</i> Safety glasses.</p> <p><i>Body:</i> Lab coat.</p> <p><i>Respiratory:</i> Wear appropriate respirator when ventilation is inadequate.</p> <p><i>Hands:</i> Impervious gloves.</p> <p><i>Feet:</i> Not applicable.</p>
Personal Protection in Case of a Large Spill	Splash goggles. Full suit. Boots. Gloves. Suggested protective clothing might not be sufficient; consult a specialist BEFORE handling this product.
Product Name	Exposure Limits
Confidential Information	
Consult local authorities for acceptable exposure limits.	

Section 9. Physical and Chemical Properties

Physical State and Appearance	Liquid.	Odor	Not available.
Molecular Weight	Not applicable.	Taste	Not available.
Molecular Formula	Not applicable.	Color	Blue. (Dark.)
pH (1% Soln/Water)	6 to 8 (Neutral.)		
Boiling/Condensation Point	The lowest known value is 100°C (212°F) (Water). Weighted average: 140.43°C (284.8°F)		
Melting/Freezing Point	May start to solidify at 0°C (32°F) based on data for: Water. Weighted average: -46.19°C (-51.1°F)		
Critical Temperature	Not available.		
Specific Gravity	0.9 to 0.98 (Water = 1)		
Vapor Pressure	The highest known value is 2.3 kPa (17.2 mm Hg) (at 20°C) (Water). Weighted average: 1.17 kPa (8.78 mm Hg) (at 20°C)		
Vapor Density	The highest known value is 5.11 (Air = 1). Weighted average: 2.93 (Air = 1)		
Volatility	Not available.		
Odor Threshold	The highest known value is 34.6 ppm.		
Evaporation Rate	0.02 compared to Butyl acetate		
VOC	Not available.		

Viscosity	Not available.
LogK _{ow}	The product is much more soluble in water.
Ionicity (in Water)	Anionic.
Dispersion Properties	See solubility in water, methanol, diethyl ether.
Solubility	Easily soluble in cold water, hot water, methanol, diethyl ether. Insoluble in n-octanol.
Physical Chemical Comments	Not available.

Section 10. Stability and Reactivity

Stability and Reactivity	The product is stable.
Conditions of Instability	Not available.
Incompatibility with Various Substances	Reactive with oxidizing agents, acids. Slightly reactive to reactive with reducing agents.
Hazardous Decomposition Products	Not available.
Hazardous Polymerization	Will not occur.

Section 11. Toxicological Information

Toxicity to Animals	Acute oral toxicity (LD50): 1900 mg/kg [Rat]. Acute dermal toxicity (LD50): 9510 mg/kg [Rabbit].
Chronic Effects on Humans	No additional remark.
Other Toxic Effects on Humans	Hazardous in case of eye contact (irritant), of ingestion, of inhalation. Hazardous in case of skin contact (irritant). Slightly hazardous in case of skin contact (sensitizer).
Special Remarks on Toxicity to Animals	Not available.
Special Remarks on Chronic Effects on Humans	Not available.
Special Remarks on Other Toxic Effects on Humans	Material is irritating to mucous membranes and upper respiratory tract.

Section 12. Ecological Information

Ecotoxicity	Not available.
BOD5 and COD	Not available.
Biodegradable/OECD	Not available.
Mobility	Not available.
Toxicity of the Products of Biodegradation	These products are carbon oxides (CO, CO ₂) and water, nitrogen oxides (NO, NO ₂ ...), sulfur oxides (SO ₂ , SO ₃ ...), phosphates. Some metallic oxides. The products of degradation are less toxic than the product itself.

Special Remarks on the Products of Biodegradation Not available.

Section 13. Disposal Considerations

Waste Information Waste must be disposed of in accordance with federal, state and local environmental control regulations.

Waste Stream Not available.

Consult your local or regional authorities.

Section 14. Transport Information

Shipping Description Not a DOT controlled material (United States).

Not regulated.

Reportable Quantity 11061.8 lbs. (5016.7 kg)

Marine Pollutant Not regulated - Alkylaryl sulfonate amine salt - less than 10 %

Special Provisions for Transport Contains alkylbenzenesulfonate

Section 15. Regulatory Information

HCS Classification CLASS: Target organ effects.

U.S. Federal Regulations TSCA 8(a) PAIR: contains Alkylbenzenesulfonate
 SARA 302/304/311/312 extremely hazardous substances: No products were found.
 SARA 302/304 emergency planning and notification: No products were found.
 SARA 302/304/311/312 hazardous chemicals: No products were found.
 SARA 311/312 MSDS distribution - chemical inventory - hazard identification: No products were found.
 SARA 313 toxic chemical notification and release reporting: No products were found.
 Clean Water Act (CWA) 307: No products were found.
 Clean Water Act (CWA) 311: No products were found.
 Clean air act (CAA) 112 accidental release prevention: No products were found.
 Clean air act (CAA) 112 regulated flammable substances: No products were found.
 Clean air act (CAA) 112 regulated toxic substances: No products were found.

International Regulations:

• EINECS Not available.

• DSCL (EEC) Risk to eyes.
 May cause irritation by skin contact.
 R322 - May be harmful if swallowed. R36/38 - Irritating to eyes and skin.

• International Lists No products were found.

State Regulations Pennsylvania: RTK: Dipropylene glycol monomethyl ether; Trade Secret; Glycol Ether PNB
 Florida: Dipropylene glycol monomethyl ether; Ethanol
 Minnesota: Dipropylene glycol monomethyl ether
 Massachusetts: RTK: Dipropylene glycol monomethyl ether; Ethanol
 New Jersey: Ethanol; Glycol Ether PNB
 WARNING: This product contains the following ingredients for which the State of California has found to cause birth defects which would require a warning under the statute: Ethanol

Section 16. Other Information

Label Requirements MAY CAUSE EYE IRRITATION.
MAY CAUSE SKIN IRRITATION.
MAY BE HARMFUL IF SWALLOWED.

Hazardous Material
Information System
(U.S.A.)

Flammability	1
Corrosivity	0
Reactivity	0
Personal Protection	B

National Fire
Protection
Association
(U.S.A.)



References Not available.

Other Special Considerations Not available.

Validated by Charles Toups on 9/2/2004.

Verified by Charles Toups.

Printed 9/2/2004.

Notice to Reader

To the best of our knowledge, the information contained herein is accurate. However, neither the above named supplier nor any of its subsidiaries assumes any liability whatsoever for the accuracy or completeness of the information contained herein. Final determination of suitability of any material is the sole responsibility of the user. All materials may present unknown hazards and should be used with caution. Although certain hazards are described herein, we cannot guarantee that these are the only hazards that exist.

APPENDIX B
Certification of Siting Criteria

**Certification of Siting Criteria, Hydrostatic Discharge on Line 1202
Easement, and Water Tank Staging Areas**

I, Mike McCown, have performed a site visit and visual inspection to look for the presence of watercourses, lakebeds, playa lakes, residences, schools, hospitals, churches, evidence of underground mines, water wells, and institutions within the specified distances (listed below) of the proposed discharge locations and water storage tank locations along line 1202 in the following sections in San Juan County, New Mexico:

1202 pipeline easement discharge locations within:

Section 27, Township 29 North, Range 11 West
Section 33, Township 29 North, Range 11 West
Section 34, Township 29 North, Range 11 West
Section 9, Township 28 North, Range 11 West
Section 16, Township 28 North, Range 11 West
Section 21, Township 28 North, Range 11 West

Water storage tank locations:

N/2 of the N/2, Section 14, Township 29 North, Range 11 West (Blanco station)
SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West (Rio Vista station)

Before discharge, signs or flagging will be posted along the easement to inform water truck drivers to stop discharging within 200 feet of publically-maintained roads. No discharge will take place within the specified distances listed below.


Mike McCown
Senior Cross-Functional Technician

07/08/2009

Date

- i. Within 200 feet of a watercourse, lakebed, sinkhole, or playa lake;*
- ii. Within an existing wellhead protection area or 100-year floodplain;*
- iii. Within, or within 500 feet of, a wetland;*
- iv. Within the area overlying a subsurface mine; or*
- v. Within 500 feet from the nearest permanent residence, school, hospital, institution or church.*

APPENDIX C
Public Notice Text in Spanish and English

AVISO PÚBLICO

El Ministerio de Transporte de Estados Unidos (USDOT) requiere pruebas a presión periódicas en todas las tuberías USDOT-reguladas. La compañía de El Paso Natural Gas (EPNG) da por este medio el aviso que el uso siguiente del permiso de la descarga se ha sometido a la división de la conservación de aceite del nanómetro (NMOCD) de acuerdo con la subdivisión B, C, E, y F del código administrativo de 20.6.2.31 08 Nuevo México. La dirección local del correo de EPNG es: El Paso Natural Gas, San Juan Area Office, P.O. Box 127, Bloomfield, NM 87413.

El Paso Natural Gas ha presentado una solicitud para la descarga hidrostática del agua de la prueba que ocurrirá en la servidumbre de la tubería de EPNG en las secciones 27, 33, y 34 del municipio 29 del norte, se extiende 11 del oeste, y las secciones 9, 16, y 21 del municipio 28 del norte, se extiende 11 del oeste, en el condado de San Juan, Nuevo México. La localización de la descarga está entre aproximadamente 1/2 y cuatro millas de sur de Bloomfield, nanómetro. Para alcanzar el 1/2 del recorrido de la localización de la descarga - milla al este de la carretera 550 de los E.E.U.U. y del camino del condado # intersección 4990 y sur aproximadamente 1/3-miles de la refinería de Bloomfield. La descarga ocurrirá a lo largo de la servidumbre de la tubería para una distancia aproximada de cuatro millas que comienzan aproximadamente el sur 1/3-mile de la refinería de Bloomfield, continuando hacia el sudoeste a través de la barranca de Kutz, y terminando aproximadamente 1-1/2 las millas sudoeste de donde la tubería cruza la barranca de Kutz en la sección 21, el municipio 28 del norte, se extienden 11 del oeste.

El propósito de hidrostático (prueba con agua) es para determinar el grado a los defectos potenciales pudieron amenazar a la capacidad de la tubería de sostener la presión máxima permitida de la operación. La prueba implica el purgar del gas natural de la tubería, limpiando la tubería con un quitamanchas acuoso, no-peligroso, rellenar la tubería con agua, después presurizando la tubería a una presión más alta que la presión de funcionamiento estándar para una duración especificada del tiempo.

Una porción de la tubería de EPNG 1202 hidrostático será probada. Antes de la prueba hidrostática, la tubería será limpiada usando aproximadamente 1.000 galones de un quitamanchas acuoso y no-peligroso, N-Spec. 120. El volumen de solución de la limpieza se estima para ser 1.000 galones y será almacenado en dos estaciones del compresor de EPNG; Estación del compresor de Blanco. La estación del compresor de Blanco está situada en el N/2 del N/2, sección 14, el municipio 29 del norte, se extiende 11 del oeste y la estación del compresor de Río Vista está situada en el SW/4 del NE/4, sección 27, el municipio 29 del norte, se extiende 11 del oeste. Una muestra compuesta de la solución de la limpieza será analizada para la corrosividad, el enciende, la reactividad, y la toxicidad además de los estándares de la Comisión del control de calidad del agua del nanómetro (WQCC) descritos más abajo. La solución de la limpieza puede almacenar en el frac-tanque por dos meses. Esta agua será transportada para la disposición apropiada al Mesa ambiental en Belen, Nuevo México o Thermo Fluids, Inc. en Albuquerque, Nuevo México.

Hasta 700.000 galones de agua inusitada fresca, de la ciudad de las utilidades de Bloomfield, serán almacenados inicialmente en los tanques de 21.000 galones (los frac-tanques) situados en las estaciones del compresor de Río Vista está situada en el SW/4 del NE/4, sección 27, el municipio 29 del norte, se extiende 11 del oeste. Después de la prueba hidrostática, las mangueras y/o las pipas flexibles serán utilizadas para transferir la agua usada de la prueba en los tanques del frac situados en las estaciones del compresor de Río Vista. Tanto como los 40 tanques del frac pueden ser necesarios para contener temporalmente hasta 700.000 galones de agua usada de la prueba. Esta agua será analizada para asegurarse que cumplio los estándares de WQCC según 20.6.2.31 03 secciones A, B, y C. De la prueba se puede almacenar en los tanques del frac por dos meses, hasta que finalicen resultados analíticos, antes de ser descargada a lo largo de la servidumbre de la tubería de EPNG usando los carros del tanque equipados de las barras de esparcidor.

La agua subterránea más baja probablemente que se afectará por un escape, una descarga accidental, o un derramamiento existe en una profundidad de 6 pies debajo de la superficie de tierra. Esta sistema del acuífero tiene una concentración total de los sólidos en suspensión entre de aproximadamente 960 y 3.840 miligramos por litro o mayor (calculado de conductancia específica divulgada entre de 1.500 y 6.000 $\mu\text{S}/\text{cm}$).

El aviso del intento y la descarga planean esquemas cómo el agua y la basura producidas serán manejadas correctamente, incluyendo la dirección, almacenaje, y la disposición final. El plan también incluye los procedimientos para la gerencia apropiada de escapes, de descargas accidentales, y de derramamientos para proteger las aguas del estado de Nuevo México.

Para la información adicional, para ser colocado en una lista de personas a quienes se mandan propaganda facilidad-especifica para los avisos futuros, o someter los comentarios satisfacen entran en contacto con:

Brad Jones, ingeniero ambiental
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

La energía del nanómetro y el Deptamento de los Recursos Naturales y Minerales aceptarán comentarios y declaraciones del interés con respecto a esta prueba hidrostática y proporcionarán los avisos futuros para esta tubería a petición.

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. El Paso Natural Gas Company (EPNG) hereby gives notice that the following discharge permit application has been submitted to the NM Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3108 New Mexico Administrative Code. The local EPNG mailing address is: El Paso Natural Gas, San Juan Area Office, P.O. Box 127, Bloomfield, NM 87413.

El Paso Natural Gas has submitted an application for hydrostatic test water discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel 1/2-mile east of the U.S. Highway 550 and County Road # 4990 intersection and approximately 1/3-miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3-mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1-1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West.

The purpose of hydrostatic (testing with water) is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The test involves purging the natural gas from the pipeline, cleaning the pipeline with an aqueous, non-hazardous cleaning fluid, filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for a specified duration of time.

A portion of the EPNG 1202 pipeline will be hydrostatically tested. Prior to hydrostatic testing, the pipeline will be cleaned using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The volume of cleaning solution is estimated to be 1,000 gallons and it will be stored at EPNG's Blanco compressor station located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West. A composite sample of the of cleaning solution will be analyzed for corrosivity, ignitability, reactivity, and toxicity in addition to the NM Water Quality Control Commission standards (WQCC) standards described below. The water/cleaning solution mixture may be stored in the frac-tanks for two months. This water will be transported for proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM.

Up to 700,000 gallons of fresh unused water, from City of Bloomfield utilities, will be initially stored in as many as 40 21,000-gallon tanks (frac-tanks) located at EPNGs Rio Vista compressor station in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. Following hydrostatic testing, hoses and/or flexible pipes will be used to transfer the used test water into the frac-tanks. A composite sample of this water will be analyzed to ensure it meets the WQCC standards as per 20.6.2.3103 Sections A, B, and C. Used test water may be stored in the frac-tanks for two months, pending analytical results, before being discharged along the EPNG pipeline easement using tank trucks equipped with spreader bars.

The shallowest groundwater likely to be affected by a leak, accidental discharge, or spill exists at a depth of 6 feet below the ground surface. This aquifer system has a total dissolved solids concentration of between approximately 960 and 3,840 milligrams per liter or greater (calculated from reported specific conductance of between 1,500 and 6,000 $\mu\text{S}/\text{cm}$).

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

APPENDIX D
Copy of Emails from the New Mexico Abandoned Mine Lands Program

Marco Wikstrom - RE: Abandoned Mines Near Bloomfield?

From: "Smith, James R, EMNRD" <JamesR.Smith@state.nm.us>
To: "Marco Wikstrom" <MWikstrom@kleinfelder.com>
Date: 6/26/2009 9:31 AM
Subject: RE: Abandoned Mines Near Bloomfield?

Marco,

From our records for known abandoned mines, I have not found any in the TRS listed below. There is no guarantee that this can be proven beyond doubt. If you have any questions or if you do find info on mining in the area please let me know.

Thanks,

James R. Smith

Abandoned Mine Land Program
New Mexico Mining and Minerals Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Ph: 505-476-3422
Fax: 505-476-3402
JamesR.Smith@state.nm.us

From: Marco Wikstrom [mailto:MWikstrom@kleinfelder.com]
Sent: Thursday, June 25, 2009 4:33 PM
To: Smith, James R, EMNRD
Subject: Abandoned Mines Near Bloomfield?

James,

I'm not sure who to call on this one... I'm working on a discharge permit for a natural gas pipeline hydrostatic test near Bloomfield and need to verify through you guys that there are no abandoned underground mines in the vicinity of the discharge.

The discharge will happen in the following areas (about 700,000 gallons):

Township 29N Range 11W
Sections
14
23
22
27
34
33

Township 28N Range 11W
Sections
9
16
21

Thanks, and have a great day.
Marco

Marco Wikstrom
Staff Geologist
KLEINFELDER
mwikstrom@kleinfelder.com
(505) 344-7373 Office
(505) 344-1711 Fax

8300 Jefferson NE Suite B
Albuquerque, NM 87113



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Think environment!

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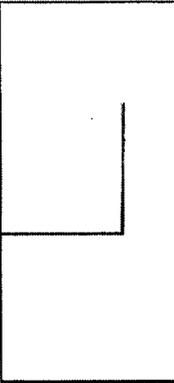
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APPENDIX E
Federal Emergency Management Administration Flood Insurance Rate Maps



KEY TO SYMBOLS

SPECIAL FLOOD HAZARD AREA

Base Flood Elevation Line
 Base Flood Elevation
 Elevation Reference Mark
 River Mile

513 MSL
 (513' MSL)
 RM 7 X
 + M 1.5

EXPLANATION OF ZONE DESIGNATIONS
 A flood insurance map displays the zone designations for a community according to areas of designated flood hazard. The zone designations used by FIA are:

- Zone Symbol
- A Area of special flood hazards (SFH) and without base flood elevations determined.
- A1 through A30 Area of special flood hazards (SFH) with base flood elevations. Zones are assigned according to flood hazard factor, and date of SFH identification.
- AO Area of special flood hazards that have shallow base flood elevations and are not identified as special flood hazards. Base flood elevations are not determined.
- V Area of special flood hazards, with velocity that are inundated by flood hazard. Zones are assigned according to flood hazard factors and dates of SFH identification.
- B Area of moderate flood hazards.
- C Area of minimal flood hazard.
- D Area of undetermined, but possible, flood hazards.

TO DETERMINE IF FLOOD INSURANCE IS AVAILABLE IN THIS COMMUNITY, CONTACT YOUR INSURANCE AGENT, OR CALL THE NATIONAL FLOOD INSURANCE PROGRAM, AT (800) 638-6820, OR (800) 424-8872.

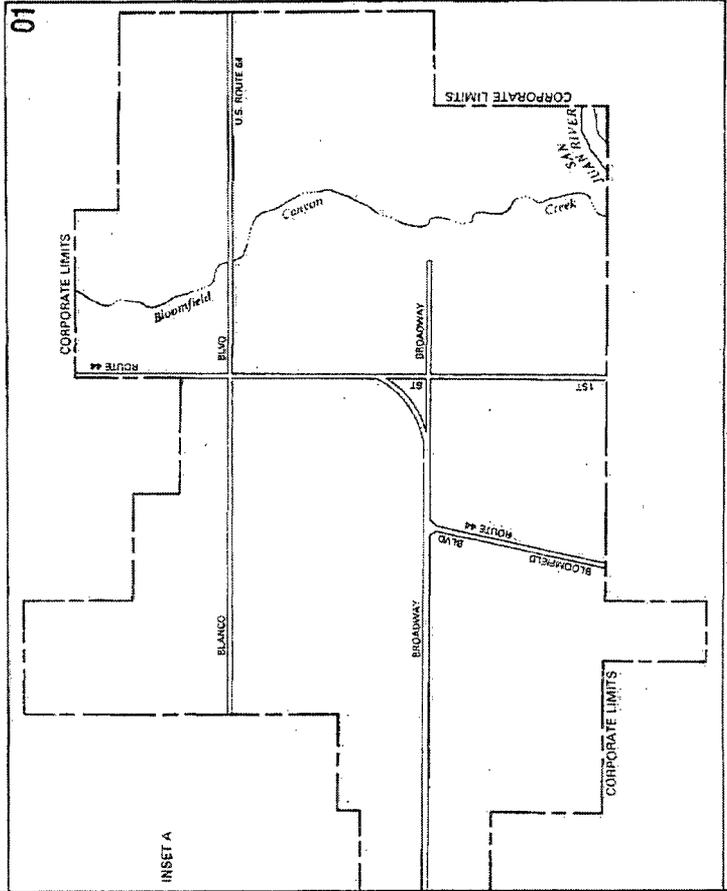
INITIAL IDENTIFICATION DATE:
 MAY 17, 1974

MAP REVISED: FEBRUARY 27, 1978
 CADDISBY F. J. JENSEN
 & ASSOCIATES, INC.
 MAP REVISED: AUGUST 6, 1975
 CONVERSION FROM FEET TO P.M.S.L.

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT
 Federal Insurance Administration
 FLOOD HAZARD BOUNDARY MAP H - 01
 FLOOD INSURANCE RATE MAP I - 01

MAP INDEX
CITY OF BLOOMFIELD, NM
 (SAN JUAN CO.)

COMMUNITY NO. 350066B



This is an official copy of a portion of the above referenced flood map. It is not to be used for any purpose other than that for which it was prepared. Any use of the information contained herein for any other purpose is prohibited. For the latest product information about National Flood Insurance Program flood maps, check the FEMA Flood Map Store at www.msc.fema.gov



APPROXIMATE SCALE

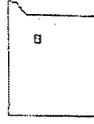


NATIONAL FLOOD INSURANCE PROGRAM

FIRM
FLOOD INSURANCE RATE MAP

SAN JUAN COUNTY,
NEW MEXICO
UNINCORPORATED AREAS

PANEL 540 OF 1450
(SEE MAP INDEX FOR PANELS NOT PRINTED)



PANEL LOCATION

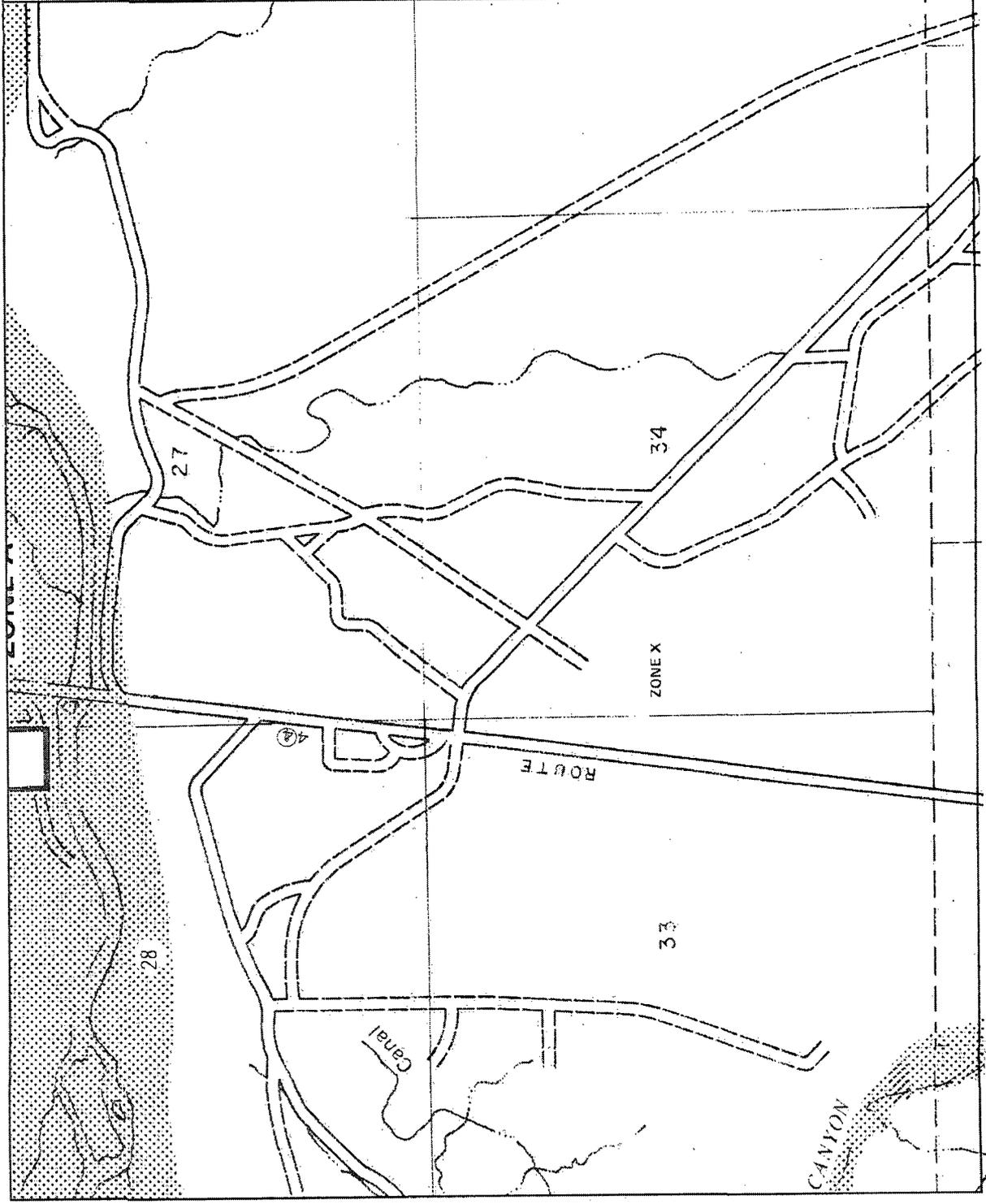
COMMUNITY-PANEL NUMBER
350064 0540

EFFECTIVE DATE:
AUGUST 4, 1988



Federal Emergency Management Agency

This is an official copy of a portion of the above referenced flood map. It was created using FIRM data. This map does not contain any data on the title block. For the latest product information about National Flood Insurance Program flood maps check the FEMA Flood Map Store at www.msc.fema.gov





APPROXIMATE SCALE



NATIONAL FLOOD INSURANCE PROGRAM

FIRM

FLOOD INSURANCE RATE MAP

SAN JUAN COUNTY,
NEW MEXICO
UNINCORPORATED AREAS

PANEL 540 OF 1450

(SEE MAP INDEX FOR PANELS NOT PRINTED)



PANEL LOCATION

COMMUNITY-PANEL NUMBER

360084 0540

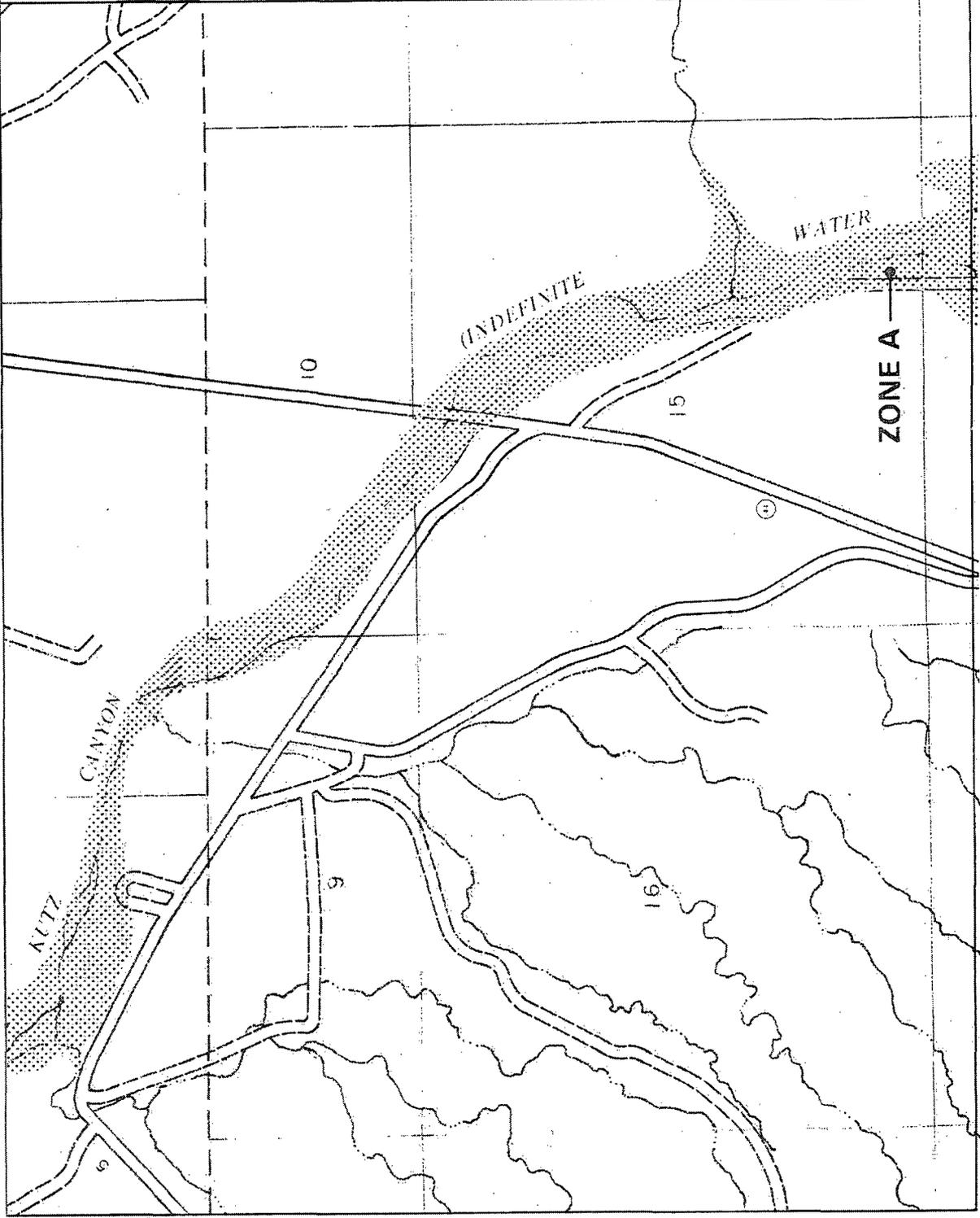
EFFECTIVE DATE:

AUGUST 4, 1988



Federal Emergency Management Agency

This is an official copy of a portion of the above referenced flood map. It was extracted using FIRM On-Line. This map does not reflect changes made to the original map since the date of the last update. For the latest information about National Flood Insurance Program flood maps, check the FEMA Flood Map Site at www.msc.fema.gov



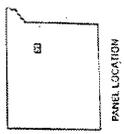


NATIONAL FLOOD INSURANCE PROGRAM

FIRM
FLOOD INSURANCE RATE MAP

SAN JUAN COUNTY,
NEW MEXICO
UNINCORPORATED AREAS

PANEL 540 OF 1450
(SEE MAP INDEX FOR PANELS NOT PRINTED)



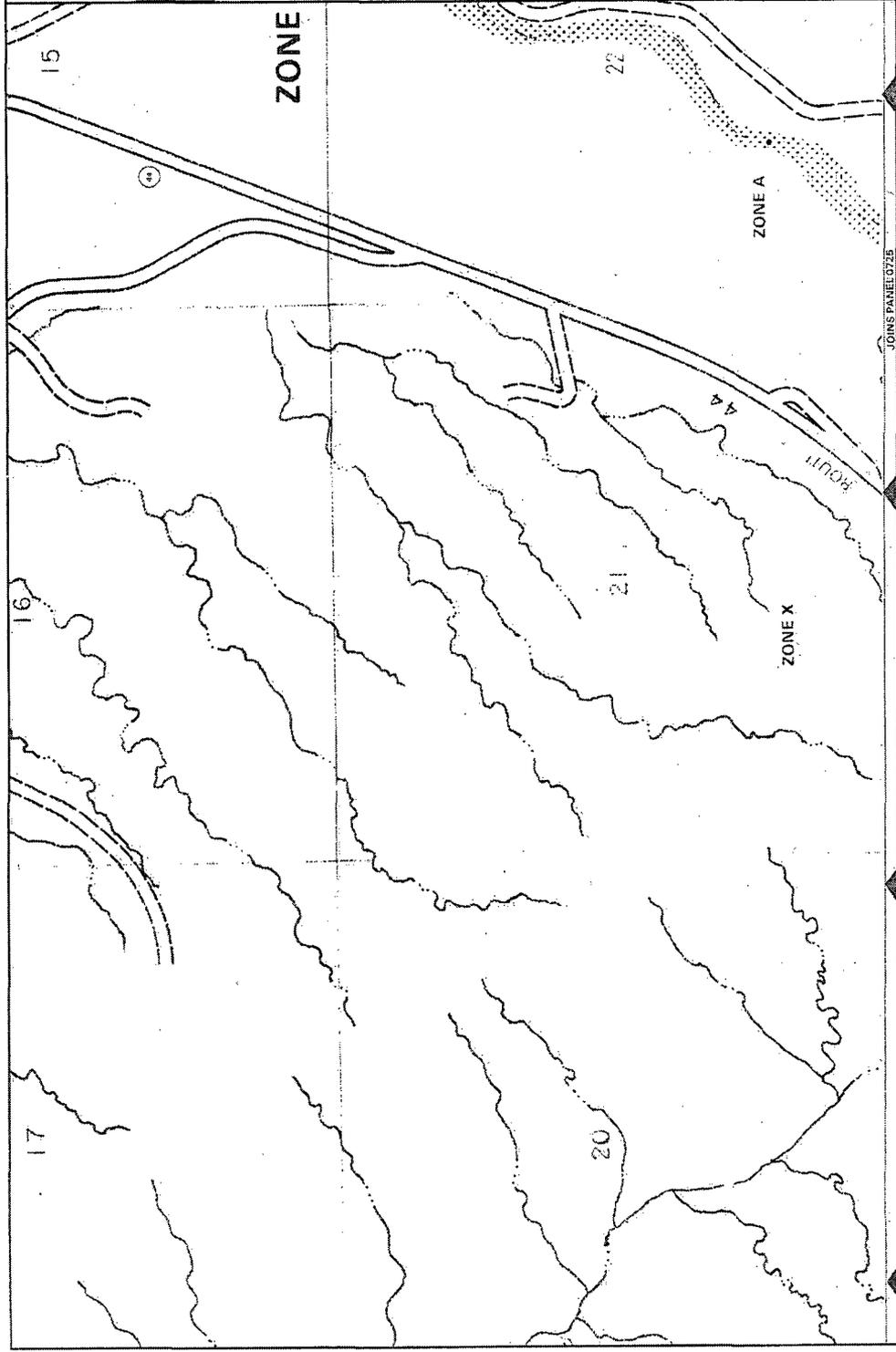
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350084 0540

EFFECTIVE DATE:
AUGUST 4, 1988



Federal Emergency Management Agency

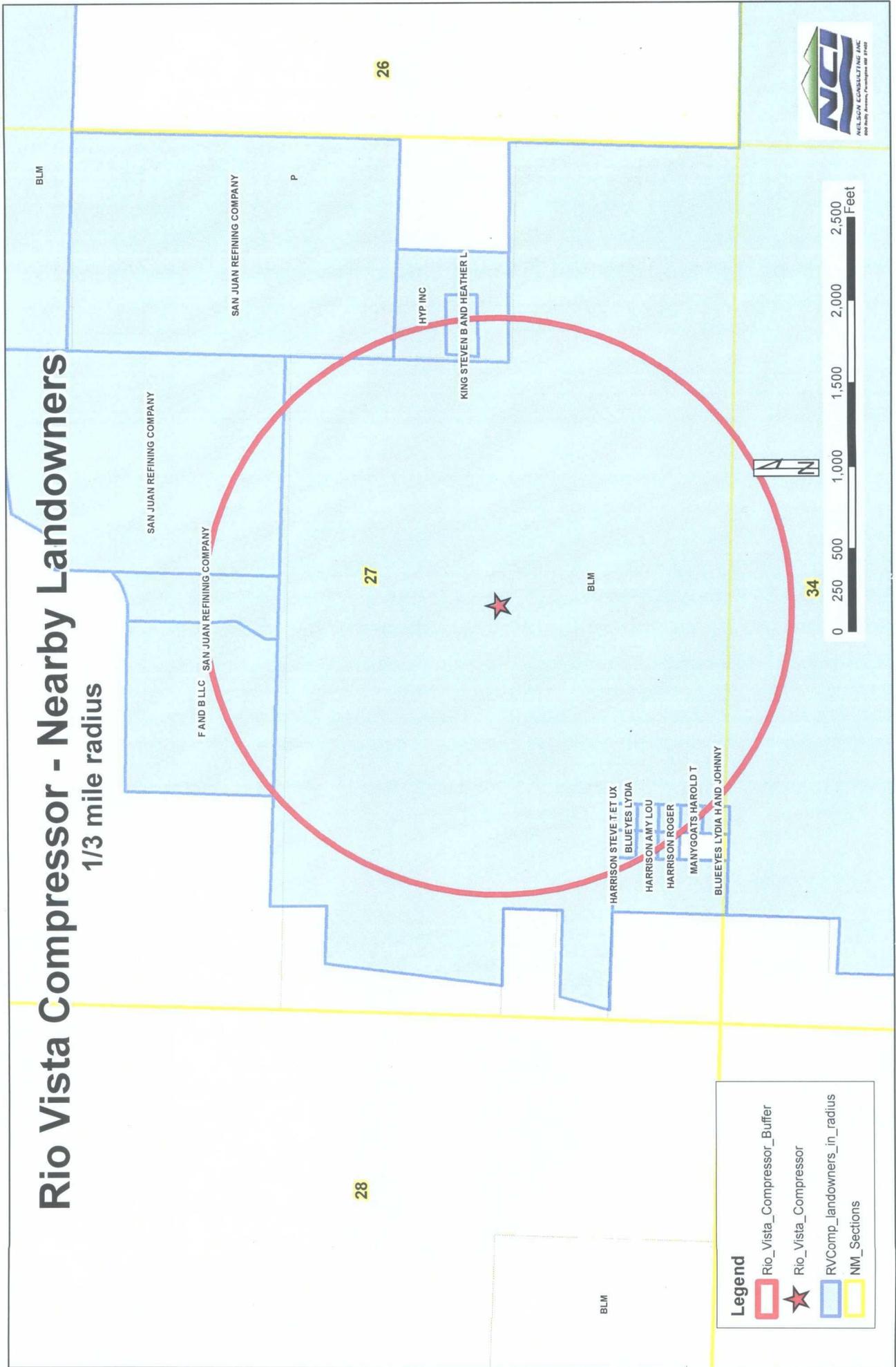
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APPENDIX F
Compressor Station and Discharge Easement Landowner Maps

Rio Vista Compressor - Nearby Landowners

1/3 mile radius



Legend

-  Rio_Vista_Compressor_Buffer
-  Rio_Vista_Compressor
-  RVComp_landowners_in_radius
-  NM_Sections



BLM

SAN JUAN REFINING COMPANY

FAND B LLC SAN JUAN REFINING COMPANY

SAN JUAN REFINING COMPANY

P

28

27

26

HYP INC

KING STEVEN B AND HEATHER L

BLM

HARRISON STEVE T ET UX

BLUEYES LYDIA

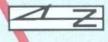
HARRISON AMY LOU

HARRISON ROGER

MANYGOATS HAROLD T

BLUEYES LYDIA H AND JOHNNY

34



Blanco Compressor - Nearby Landowners

1/3 mile radius

10

BLM

11

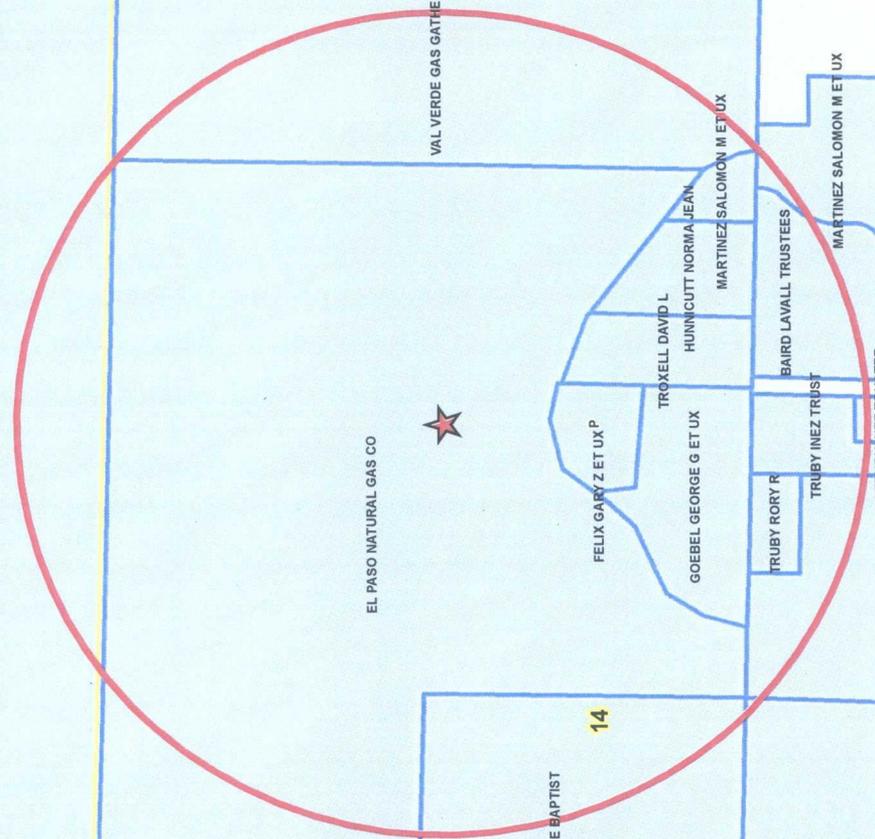
BLM

12

15

14

13



EL PASO NATURAL GAS CO

VAL VERDE GAS GATHERING CO L.P.

EL PASO NATURAL GAS CO

FELIX GARY Z ET UX P

GOEBEL GEORGE O ET UX

TROXELL DAVID L

HUNNICUTT NORMA JEAN

MARTINEZ SALOMON M ET UX

BAIRD LAVALL TRUSTEES

TRUBY RORY R

TRUBY INEZ TRUST

TRUBY INEZ TRUSTEE

MARTINEZ SALOMON M ET UX

TRUBY ROBERT H JR AND RACHEL

JONES MIKE R ET AL

Legend

- Candelaria_point
- Rio_Vista_Compressor
- Blanco_Compressor
- One-third mile radius
- landowners_in_radius
- NM_Sections



BLM



DOCUMENT TRANSMITTAL FORM

TO: Mr. Brad Jones NM Energy, Minerals, and Natural Resources OCD 1220 St. Francis Drive Santa Fe, NM 87505	PAGE	1	OF	1
	TRANSMITTAL DATE:	08/11/09		
	TRANSMITTAL DCN:	83107.3-ALB09TS001		
RETURN RESPONSES/COMMENTS TO:	David Janney/Marco Wikstrom			
RETURN RESPONSES/COMMENTS BY:	August 26, 2009			

PROJECT NO.:	83107	PROJECT NAME:	EPNG Bloomfield Hydrostatic
ACTIVITY/DESCRIPTION:	NOI		

DOCUMENTS BEING TRANSMITTED				
ITEM	REV.	PAGES	DATE	DESIGNATOR
Re-submittal of Notice of Intent for the Discharge of Hydrostatic Test Water, Pipeline Number 1202 San Juan County, New Mexico	0	42	08/10/09	83107.3-ALB09RP001

INSTRUCTIONS/REMARKS	<input type="checkbox"/> Mark previous issues "obsolete", "superceded", or "uncontrolled" <input type="checkbox"/> Destroy previous affected material <input type="checkbox"/> Return old material with this record <input type="checkbox"/> New issue (no previous copies received) <input checked="" type="checkbox"/> Replace with revised/new material <input type="checkbox"/> Maintain as controlled copy <input type="checkbox"/> Not Applicable
	<p>RECEIPT AND READ ACKNOWLEDGEMENT Please Sign and Return To:</p> <p>ADMINISTRATIVE SUPERVISOR 8300 JEFFERSON NE SUITE B ALBUQUERQUE, NM 87113</p>

RECEIVED OCD
 2009 AUG 12 AM 11:26

CLIENT RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete & Return this page via Fax/Mail/Email			

KLEINFELDER RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete this section upon receipt from client			



DOCUMENT TRANSMITTAL FORM

TO: Mr. Brad Jones NM Energy, Minerals, and Natural Resources OCD 1220 St. Francis Drive Santa Fe, NM 87505	PAGE	1	OF	1
	TRANSMITTAL DATE:	08/11/09		
	TRANSMITTAL DCN:	83107.3-ALB09TS001		
RETURN RESPONSES/COMMENTS TO:	David Janney/Marco Wikstrom			
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PROJECT NO.:	83107	PROJECT NAME:	EPNG Bloomfield Hydrostatic
ACTIVITY/DESCRIPTION:	NOI		

DOCUMENTS BEING TRANSMITTED				
ITEM	REV.	PAGES	DATE	DESIGNATOR
Re-submittal of Notice of Intent for the Discharge of Hydrostatic Test Water, Pipeline Number 1202 San Juan County, New Mexico	0	42	08/10/09	83107.3-ALB09RP001

INSTRUCTIONS/REMARKS	<input type="checkbox"/> Mark previous issues "obsolete", "superseded", or "uncontrolled" <input type="checkbox"/> Destroy previous affected material <input type="checkbox"/> Return old material with this record <input type="checkbox"/> New issue (no previous copies received) <input checked="" type="checkbox"/> Replace with revised/new material <input type="checkbox"/> Maintain as controlled copy <input type="checkbox"/> Not Applicable
	<div style="text-align: right;"> <p>RECEIVED OOD</p> <p>2009 AUG 12 4:11:26</p> </div>

RECEIPT AND READ ACKNOWLEDGEMENT
 Please Sign and Return To:

ADMINISTRATIVE SUPERVISOR
 8300 JEFFERSON NE SUITE B
 ALBUQUERQUE, NM 87113

CLIENT RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete & Return this page via Fax/Mail/Email			

KLEINFELDER RECEIPT	PRINT NAME	SIGNATURE	DATE
Complete this section upon receipt from client			



RECEIVED CCD

2009 AUG 12 A 11:26

8300 Jefferson NE, Suite B
Albuquerque, NM
87113

p | 505.344.7373
f | 505.344.1711

kleinfelder.com

August 10, 2009
File No. 83107.3-ALB09RP001

Mr. Brad Jones, Environmental Engineer
New Mexico Energy, Minerals, and Natural Resources Department
Oil Conservation Division
1220 St. Francis Drive
Santa Fe, NM 87505

Subject: Re-Submittal of Notice of Intent for the Discharge of Hydrostatic Test Water, Pipeline Number 1202, San Juan County, New Mexico

Dear Mr. Jones:

On behalf of the El Paso Natural Gas Company (EPNG) Kleinfelder West, Inc. (Kleinfelder) is pleased to re-submit this Notice of Intent (NOI) to discharge hydrostatic test water.

Please disregard the original application submitted by EPNG on June 2, 2009. In brief, EPNG has reconsidered its original plan to discharge the hydrostatic test water on pasture land east of Bloomfield. With this new application, EPNG now intends to discharge the water onto rangeland on the 1202 pipeline easement.

Kleinfelder has included the required information for the NOI as stated in the "Guidelines for Hydrostatic Test Dewatering." Attached to this NOI are the following:

- Background information;
- Hydrostatic Test Water Discharge Plan;
- Figure 1, Regional Site Location Map;
- Figure 2, EPNG 1202 Pipeline Undergoing Hydrostatic Test;
- Figure 3, EPNG 1202 Pipeline Easement Discharge Areas;
- Figure 4, Water Storage Tank Staging Locations;
- Appendix A, Material Safety Data Sheets for N-Spec 120 Cleaner;
- Appendix B, Certification of Siting Criteria;
- Appendix C, Public Notice text in Spanish and English;
- Appendix D, Copy of Email from the New Mexico Abandoned Mine Lands Program;
- Appendix E, Federal Emergency Management Administration Flood Insurance Rate Maps; and
- Appendix F, Compressor Landowner Maps.

A check in the amount of \$100.00 to cover the filing fee was sent by EPNG under separate cover (check number 07575360, UPS # 1Z 770 165 13 9696 9290) and was delivered on June 1, 2009.

Public notice will be posted in accordance with NMAC 20.6.2.3108 at the staging area sites (Figure 4), in the Bloomfield, NM Post Office, and published in the Farmington Daily Times newspaper.

8300 Jefferson NE, Suite B
Albuquerque, NM
87113

Should you have any questions, please feel free to contact Marco Wikstrom or David Janney (Kleinfelder) at (505) 344-7373, or Richard Duarte (EPNG) at (505) 831-7763.

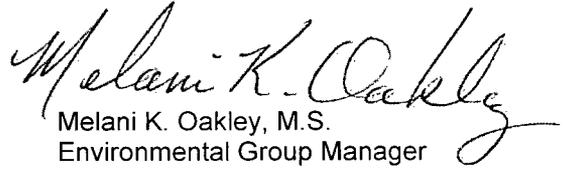
p | 505.344.7373
f | 505.344.1711
kleinfelder.com

Respectfully submitted,
KLEINFELDER WEST, INC.

Reviewed by:



Marco Wikstrom
Staff Geologist



Melani K. Oakley, M.S.
Environmental Group Manager

Background Information

- The EPNG Pipeline number 1202 is an existing 34-inch (outside diameter) natural gas pipeline that has been in service since 1954.
- This transportation pipeline is part of a network that transports natural gas (sweet and dry) that is suitable for immediate consumer use.
- Based upon recent experience with the New Mexico Oil Conservation Department NMOCD, EPNG understands that the water discharged from cleaning and testing this pipeline system is generally classified as non-exempt RCRA waste and could be subject to the Water Quality Control Commission (WQCC) Regulations unless analytical testing demonstrates that the water meets New Mexico ground water standards.

Hydrostatic Test Water Discharge Plan

On behalf of EPNG, Kleinfelder is submitting this hydrostatic test water discharge plan for an Individual Discharge Permit pursuant to Section 1201 of 20.6.2 NMAC, and in accordance with NMOCD "Guidelines for Hydrostatic Test Dewatering," (revised January 11, 2007). The discharge plan includes the following items:

Item a. Name and address of the proposed discharger;

Legally Responsible Party

Sam A. Armenta, Director
El Paso Natural Gas Company
Albuquerque Division
8725 Alameda Park Dr. NE
Albuquerque, NM 87120

Local Representative

Richard Duarte (505) 831-7763
El Paso Natural Gas Company
8725 Alameda Park Dr. NE
Albuquerque, NM 87120

Operator

Physical Address

El Paso Natural Gas Company
San Juan Area Office
#81 County Road 4900
Bloomfield, NM 87413

Mailing Address

El Paso Natural Gas Company
San Juan Area Office
P.O. 127
Bloomfield, NM 87413

Item b. Location of the discharge, including a street address, if available, and sufficient information to locate the facility with respect to surrounding landmarks;

The portion of the number 1202 pipeline easement that will be used as a discharge area is predominately located adjacent to U.S. Highway 550, south of the City of Bloomfield, New Mexico. The 1202 pipeline crosses U.S. Highway 550 in the NE/4 of the SE/4 of Section 33, Township 29N, Range 11W (Figure 3).

Prior to the hydrostatic test, the pipe will be cleaned in two segments to remove oil residue and other trace contaminants. Each segment will generate discharges (RCRA non-exempt) subject to regulation by the WQCC. There will be two small volumes of water mixed with pipe cleaning liquid (N-Spec 120, see Appendix A for material safety data sheet). The volume of cleaning solution for each segment is estimated to be 500 gallons.

The first segment of cleaning solution will be used to clean the 1202 pipeline, mile post (MP) 0 + 0000' to MP 2 + 3,615' and will be stored at EPNG's Blanco Compressor Station. The second segment of cleaning solution will be used to clean the 1202 pipeline, MP 2 + 3,615' to MP 6 + 2,348' and stored at EPNG's Rio Vista Compressor Station. After cleaning the pipeline, the cleaning solutions will be moved from the pipeline directly into frac-tanks (stored within secondary containment), then transferred into tank trucks for transportation to a recycling facility.

Temporary storage locations for the cleaning fluid will be:

Mile post 0 + 0000' is located at the discharge side of Blanco Compressor Station (south side of the station), County Road 4900, #81, Bloomfield, NM 87413. This is locally known as "gasoline alley" road. Legal description is N/2 of the N/2 Section 14, Township 29 North, Range 11 West in San Juan County, New Mexico. (Latitude 36° 43'44.55" North, Longitude 107° 57' 40.12" West.)

Mile post 2 + 3,615' is located at the suction side of Rio Vista Compressor Station (north side of the station). The turn-off to the station is located ½- mile east of the US 550 and County Road #4990 intersection and approximately ¼-mile south of the Bloomfield refinery. Legal description is SW/4 of the NE/4 Section 27, Township 29 North, Range 11 West in San Juan County, New Mexico. (Latitude 36° 41'50" North, Longitude 107° 58' 35.5" West).

The permitted recycling facilities that will be used for the cleaning solutions are:

Mesa Environmental, a Division of Mesa Oil, Inc.
Corporate - 17300 Hwy 72, Arvada, CO 80007
Regional Processing Facility – 20 Lucero Road, Belen, NM 87002

Or,

Thermo Fluids Inc.
Corporate – 8925 E. Pima Center Pkwy, Suite 105, Scottsdale, AZ 85258
Local Office – 9010 Bates Road, SW, Albuquerque, NM 87105

After the pipeline has been cleaned, utility drinking water from the City of Bloomfield will be used to perform hydrostatic testing of the 1202 pipeline between MP 0 and MP 6 + 2,348 (Figure 2). Approximately 700,000 gallons or less of water will be used for the hydrostatic test.

Upon completion of hydrostatic test, EPNG will generate a second discharge (RCRA non exempt) that may be subject to regulation: the hydrostatic test water. The test water will be initially discharged into clean portable frac-tanks (stored within secondary containment) and held at the two locations mentioned above for the cleaning solution (Blanco and Rio Vista compressor stations). Due to an enhanced pipeline cleaning protocol EPNG believes that the hydrostatic test water will meet the WQCC standards for ground water with contaminant concentrations not exceeding levels listed in NMAC 20.6.2.3103 (Human Health Standards).

Discharge of the approximately 700,000 gallons or less of hydrostatic test water will be on the 1202 pipeline easement between MP 3 + 0000' and MP 6 + 2,348.' Please see Figure 3 for discharge locations on the 1202 pipeline easement. Legal descriptions of the discharge locations are listed under Item c.

Item c. Legal description of the discharge location;

The proposed discharge will occur on the pipeline easement within the following sections in San Juan County, New Mexico:

Section 27, Township 29 North, Range 11 West
Section 33, Township 29 North, Range 11 West
Section 34, Township 29 North, Range 11 West
Section 9, Township 28 North, Range 11 West
Section 16, Township 28 North, Range 11 West
Section 21, Township 28 North, Range 11 West

Introduction and removal of discharge water will occur in the staging areas in the following areas in San Juan County, New Mexico:

N/2 of the N/2, Section 14, Township 29 North, Range 11 West
SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West

(See Figures 3 and 4 for discharge locations and the staging areas.)

Water storage frac-tanks will also be located in these areas.

Item d. Maps (site-specific and regional) indicating the location of the pipelines to be tested and the proposed discharge location;

Figure 1 is a regional map showing the general location of the portion of the 1202 pipeline that will undergo hydrostatic testing. Figure 2 is a site-specific map showing topography, the pipeline section undergoing test, and the hydrostatic test water and cleaning solution staging areas. Figure 3 is a site-specific map showing the pipeline easement discharge locations. Figure 4 shows the hydrostatic test water storage locations at a larger scale.

Item e. A demonstration of compliance to the following siting criteria or justification for any exceptions:

- i. Within 200 feet of a watercourse, lakebed, sinkhole, or playa lake;***
- ii. Within an existing wellhead protection area or 100-year floodplain;***
- iii. Within, or within 500 feet of, a wetland;***
- iv. Within the area overlying a subsurface mine; or***
- v. Within 500 feet from the nearest permanent residence, school, hospital, institution or church.***

According to Mr. Mike McCown, El Paso Natural Gas Cross-Functional Technician, evidence of the above listed features is not present within the required radius limits of the proposed discharge. Mr. McCown performed a discharge site visit to look for the presence of watercourses, lakebeds, sinkholes, playa lakes, wells, wetlands, residences, schools, hospitals, institutions, mines and churches. According to Mr. McCown, these items were not observed within the specified distances listed under Item e. A Certification of Siting Criteria from Mr. McCown is attached in Appendix B.

A search for surrounding water wells was completed to satisfy a portion of this requirement. The New Mexico Water Rights Reporting System (NMWRRS) database at the Office of the State Engineer was used for this search, which was conducted on June 30, 2009. According to the search, no water wells are located within 1,000 feet of the proposed discharge.

Mr. James R. Smith with the New Mexico Abandoned Mine Lands Program (505-476-3422) was contacted to assess the presence of abandoned subsurface mines in the vicinity of the discharge locations and water storage tank staging areas. According to Mr. Smith, there is no evidence of abandoned subsurface mines in these areas. A copy of an email from Mr. Smith is attached in Appendix D.

Federal Emergency Management Administration (FEMA) flood insurance rate maps were generated from the FEMA website on July 13, 2009 to search for 100-year floodplains in the proposed discharge areas. One 100-year floodplain was identified in Kutz Canyon along the course of the proposed easement discharge (Appendix E and Figure 3). No discharge will take place on this 100-year floodplain. The San Juan River 100-year floodplain was also identified along the course of the 1202 pipeline undergoing hydrostatic testing, but no discharge is being proposed in the vicinity of the San Juan River. The FEMA flood insurance rate maps are attached under Appendix E, and the 1202 pipeline easement discharge and staging area locations are illustrated on Figures 2, 3, and 4.

No water will be discharged within the radii outlined above (Item e, i. through v.) or within 200 feet of a publicly-maintained roadway (such as U.S. Highway 550).

Non-discharge areas along the course of the pipeline easement will be posted with signs or flagging to alert tank truck drivers as to where they cannot discharge hydrostatic test water.

Item f. A brief description of the activities that produce the discharge;

Pressure testing with water, known as hydrostatic testing, is one of the tools pipeline operators use to verify pipeline integrity. The test involves purging the natural gas from the pipeline, cleaning the pipeline with an aqueous, non-hazardous cleaning fluid, filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for approximately nine hours. The purpose of hydrostatic testing in a pipeline is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. If leaks or breaks occur, the pipeline is repaired or the affected areas is replaced and then re-tested. The U.S. Department of Transportation (DOT) requires periodic pressurized tests on all DOT-regulated pipelines and all newly installed pipelines to verify the integrity and safety of pipeline systems. Approximately 700,000 gallons or less of utility water from the City of Bloomfield will be used for the hydrostatic test and pipeline cleaning.

Item g. The method and location for collection and retention of fluids and solids;

The approximately 1,000 gallons of N-Spec 120 cleaning solution used to clean the pipeline will be removed via hoses and/or flexible pipe and routed directly to clean portable frac-tanks placed inside secondary containment at the Blanco and Rio Vista compressor stations (Figures 2 and 4).

The approximately 700,000 gallons or less of water used for hydrostatic testing of the 1202 pipeline will be removed via hoses and/or flexible pipe and stored in frac-tanks with secondary containment at the Blanco and Rio Vista compressor stations (Figures 2 and 4).

Solids are not anticipated to be produced from the hydrostatic testing.

Item h. A brief description of best management practices to be implemented to contain the discharge onsite and to control erosion;

After the NMOCD approves the discharge, EPNG will use tanker trucks, equipped with water separator bars to discharge the water onto EPNG's 1202 pipeline easement (Figure 3). No water will be allowed to run off of the easement or cause erosion. Discharge of the water will be performed within the easement of the 1202 pipeline in selected areas between MP 3 + 0000' and MP 6 + 2,348' (Figure 3). The discharge locations will be well outside of the setback distances described in Item e. and signs or flagging will be placed along the route to alert tank truck drivers as to where they cannot discharge.

Item i. A request for approval of an alternative treatment, use, and/or discharge location (other than the original discharge site), if necessary;

In the event that the hydrostatic test water is found to be unsuitable for land application, it will be treated by filtration through activated charcoal and/or other applicable media until it meets the NMOCD standards outlined in NMAC 20.6.2.3103 subsections A, B, and C and then applied to the land surface on the designated discharge area.

If filtering is not feasible and no other alternatives are available, the water will be discharged into a NMOCD-permitted injection well that accepts the waste profile.

Item j. A proposed hydrostatic test wastewater sampling plan;

Analytical sampling for the hydrostatic test water will consist of one composite pre-test sample and one composite pre-discharge sample.

Analytical data from the pre-hydrostatic test water will be used as a baseline to determine if the water is suitable for use.

Analytical data from the post-hydrostatic test water will be used to determine if the water is suitable for discharge.

Prior to hydrostatic testing of the 1202 pipeline, the approximately 700,000 gallons or less of water will be transferred from the City of Bloomfield Utilities to frac-tanks located at the Blanco station and Rio Vista compressor stations (see location information under Item c., and Figures 3 and 4). A pre-test composite sample will be collected from these tanks and submitted to an EPA-approved analytical laboratory.

After the hydrostatic testing of the 1202 pipeline, the approximately 700,000 gallons or less of water will be transferred from the pipeline into frac-tanks located at the Blanco and Rio Vista compressor stations (see location information under Item c., and Figures 3 and 4). A pre-discharge composite sample will be collected from these tanks and submitted to an EPA-approved analytical laboratory.

The pre-test and pre-discharge hydrostatic test water samples will be analyzed for volatile organic compounds (VOCs), semi-volatile organic compounds (SVOCs), and RCRA metals. Analytical results of the pre-discharge sample will be submitted to the NMOCD with a recommendation for disposal of the hydrostatic test water.

After cleaning the pipeline, the approximately 1,000 gallons of N-Spec 120 cleaning solution will be transferred into frac tanks and a pre-disposal composite sample will be collected and submitted to an EPA-approved analytical laboratory for waste characterization, including analysis for corrosivity, ignitability, reactivity, and toxicity, and/or other characterization as required by Mesa Environmental or Thermo-Fluids (see contact information under Item b.).

Item k. A proposed method of disposal of fluids and solids after test completion, including closure of any pits, in case the water generated from test exceeds the standards as set forth in Subsections A, B, and C of the 20.6.2.3103 NMAC (the New Mexico Water Quality Control Commission Regulations);

All fluids will be containerized, tested, and then discharged or transported for disposal as described under items i. and f. No solid waste is anticipated. In the event that the hydrostatic test water is found to be unsuitable for land application, it will be treated by filtration through activated charcoal and/or other media as appropriate until it meets the NMOCD standards outlined in NMAC 20.6.2.3103 subsections A, B, and C. If filtering is not feasible and no other alternative is available, the water will be discharged into a NMOCD-permitted injection well that accepts the waste profile.

Following disposal characterization, the 1,000 gallons of cleaning solution used to clean the 1202 pipeline before hydrostatic testing will be transported off-site via DOT-approved tanker trucks for treatment and disposal by Mesa Environmental or Thermo-Fluids (see contact information under Item b.).

Item l. A brief description of the expected quality and volume of the discharge;

The discharge will be tested in accordance with the guidelines noted in Item j. to assess if the constituent concentrations in the water meet the New Mexico Water Quality Control Commission Regulations 20.6.2.3103, subsections A, B, and C. Based on historical data collected from previous hydrostatic test events using similar cleaning techniques before introducing the test water, the quality of the discharged water is expected to meet regulatory limits. The approximate volume of the discharge is expected to be 700,000 gallons or less.

Item m. Geological characteristics of the subsurface at the proposed discharge site;

Regional Features

The discharge location is within the north-central part of the San Juan Basin, a large asymmetric structural depression that contains Paleozoic and Mesozoic sediments up to 15,000 feet thick. The area is characterized by bedrock hillsides and mesas and Pleistocene gravel terraces of the San Juan and Animas Rivers.

Site Geology

The discharge areas are located on alluvium northeast and southwest of Kutz Canyon and southwest of the San Juan River (Figure 3). The alluvium in the discharge areas consists of fine to coarse sands, clays and varying combinations of the two. This alluvium was deposited by both fluvial and eolian action. The soils tend to be weak, compressible and moderately permeable. The thickness of alluvium ranges from less than 3 to more than 75 feet, and drapes the Nacimiento Formation.

Item n. The depth to and total dissolved solids concentration of the ground water most likely to be affected by the discharge;

Regional Hydrogeology

Three ground-water systems are present in the Tertiary and younger sedimentary deposits in this portion of the San Juan Basin.

- Confined aquifers in Tertiary sandstone units.
- Unconfined (water table) aquifers in Tertiary sandstone units near outcrop areas.

- Unconfined (water table) aquifers in the Quaternary alluvium in or near river valleys and tributaries.

Local Groundwater Hydrology. Two groundwater regimes exist near the discharge sites:

1. Unconfined sandstone aquifer in the Nacimiento Formation; and
2. Unconfined aquifers in the alluvium beneath the discharge areas.

The shallowest groundwater in the vicinity of the discharge is approximately six feet below ground surface

Total dissolved solids concentration (derived from specific conductance) in the shallowest water affected by the discharge is between 960 and 3,840 milligrams per liter.

Item o. Identification of landowners at and adjacent to the discharge and collection/retention site.

Landowner within 1/3-mile of the proposed easement discharge:

Farmington Field Office
 Bureau of Land Management
 1235 La Plata Highway, Suite A
 Farmington, NM 87401

Landowners within 1/3-mile of the collection/retention sites:

TRUBY INEZ TRUSTEE
 1575 N KIRBY
 BLOOMFIELD, NM 874136454

BAIRD LAVALL TRUSTEES
 1340 N KIRBY
 BLOOMFIELD, NM 874136452

MARTINEZ SALOMON M ET UX
 1200 N KIRBY
 BLOOMFIELD, NM 874136449

MARTINEZ SALOMON M ET UX
 1200 N KIRBY
 BLOOMFIELD, NM 874136449

HUNNICUTT NORMA JEAN
 C/O MARTINEZ SALOMON ET UX
 1200 N KIRBY
 BLOOMFIELD, NM 874136449

TROXELL DAVID L
 2008 N KIRBY
 BLOOMFIELD, NM 87413

FELIX GARY Z ET UX
1700 N KIRBY
BLOOMFIELD, NM 874136456

CHURCH BIBLE BAPTIST
SHEPHERD INC
BOX 747
BLOOMFIELD, NM 874130747

JONES MIKE R ETAL
P O BOX 1873
BLOOMFIELD, NM 87413

VAL VERDE GAS GATHERING CO L.P.
ATTN PROPERTY TAX
PO BOX 4324
HOUSTON, TX 772104324

TRUBY INEZ TRUST
1575 N KIRBY
BLOOMFIELD, NM 874136454

TRUBY RORY R
2001 1/2 N KIRBY
BLOOMFIELD, NM 87413

TRUBY ROBERT H JR AND RACHEL
2001 1/2 N KIRBY
BLOOMFIELD, NM 874136467

GOEBEL GEORGE G ET UX
P O BOX 2326
BLOOMFIELD, NM 874132326

SAN JUAN REFININIG COMPANY
23733 N SCOTTSDALE RD
SCOTTSDALE, AZ 85255

BLUEEYES LYDIA H AND JOHNNY
1600 HARRISON LN
BLOOMFIELD, NM 87413

MANYGOATS HAROLD T
1608 HARRISON ST
BLOOMFIELD, NM 874135658

HARRISON ROGER
5561 ALDER
FARMINGTON, NM 87401 4843

HARRISON JANICE TSO
BOX 421
BLOOMFIELD, NM 87413

HARRISON HENDERSON ET UX
1604 HARRISON LN
BLOOMFIELD, NM 874135658

HARRISON AMY LOU
3000 W RADCLIFF DR
ENGLEWOOD, CO 801105336

BLUEYES LYDIA
1600 HARRISON LN
BLOOMFIELD, NM 87413

HARRISON STEVE T ET UX
1077 LAKE ST
SALT LAKE CITY, UT 84105

F AND B LLC
P O BOX 189
BLOOMFIELD, NM 87413

KING STEVEN B AND HEATHER L
633 TETON DR
FARMINGTON, NM 87401

HYP INC
7 RD 2794
AZTEC, NM 87410

Landowners of the collection and retention sites (both will be used for both purposes):

El Paso Natural Gas Company
2 North Nevada Ave.
Colorado Springs, CO 80903

(Blanco compressor station)

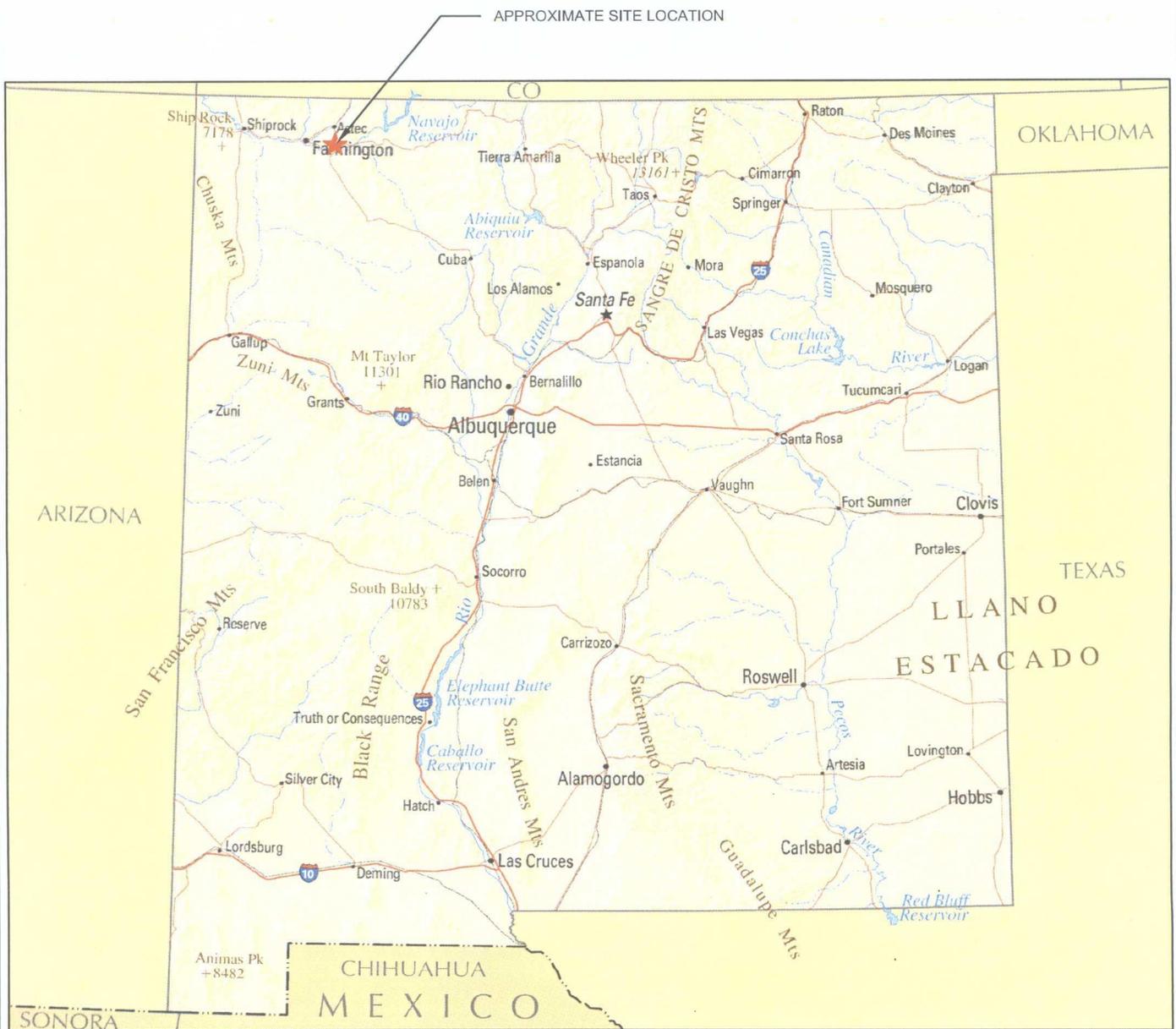
Farmington Field Office
Bureau of Land Management
1235 La Plata Highway, Suite A
Farmington, NM 87401

(Rio Vista compressor station)

References

Geological, hydrological, hydrogeological, and depth/quality of groundwater information obtained from the EPNG, July 1999, Blanco Discharge permit application.

FIGURES



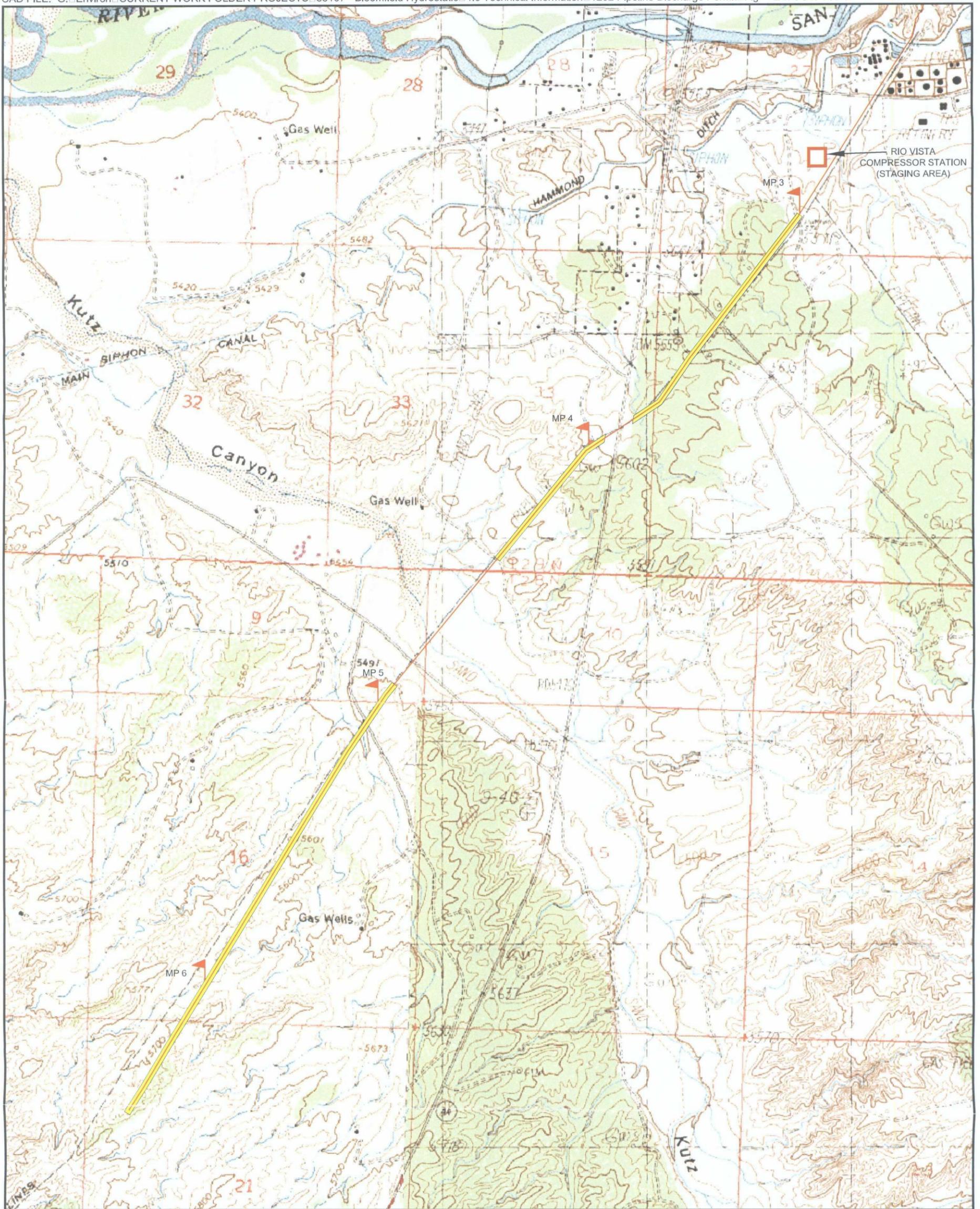
SOURCE: Base map provided by nationalatlas.gov. NTS



NOT TO SCALE

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PROJECT NO.	83107	REGIONAL SITE LOCATION MAP		FIGURE 1
DRAWN:	JULY 2009	1202 PIPELINE DISCHARGE PERMIT SAN JUAN COUNTY BLOOMFIELD, NEW MEXICO		
DRAWN BY:	PD			
CHECKED BY:	MW	ORIGINATOR:	M. WIKSTROM	
FILE NAME:	83107_01_0.dwg	APPROVED BY:	DRAWING CATEGORY: 1	

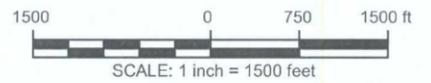


REFERENCES:

- 1) TOPO MAP CREATED FROM MAPCARD.COM.
- 2) EPNG DWG 1202.00-001.10
- 3) EPNG DWG 1202.00-001.20
- 4) EPNG DWG 1202.00-002.00

LEGEND

-  EPNG 1202 PIPELINE
-  MILE POST MARKERS
-  PROPOSED DISCHARGE LOCATIONS



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PROJECT NO.	83107	EPNG 1202 PIPELINE EASEMENT DISCHARGE AREAS	FIGURE 3
DRAWN:	JUNE 2009		
DRAWN BY:	PD	1202 PIPELINE DISCHARGE PERMIT SAN JUAN COUNTY BLOOMFIELD, NEW MEXICO	
CHECKED BY:	MW	ORIGINATOR: M. WIKSTROM	
FILE NAME:	83107_02_0.dwg	APPROVED BY:	



REFERENCES:

- 1) TOPO MAP CREATED FROM MAPCARD.COM.
- 2) EPNG DWG 1202.00-001.10
- 3) EPNG DWG 1202.00-001.20
- 4) EPNG DWG 1202.00-002.00

LEGEND

-  EPNG 1202 PIPELINE
-  MILE POST MARKERS



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PROJECT NO.	83107
DRAWN:	JUNE 2009
DRAWN BY:	PD
CHECKED BY:	MW
FILE NAME:	83107_02_0.dwg

**EPNG 1202 PIPELINE
UNDERGOING HYDROSTATIC TEST**

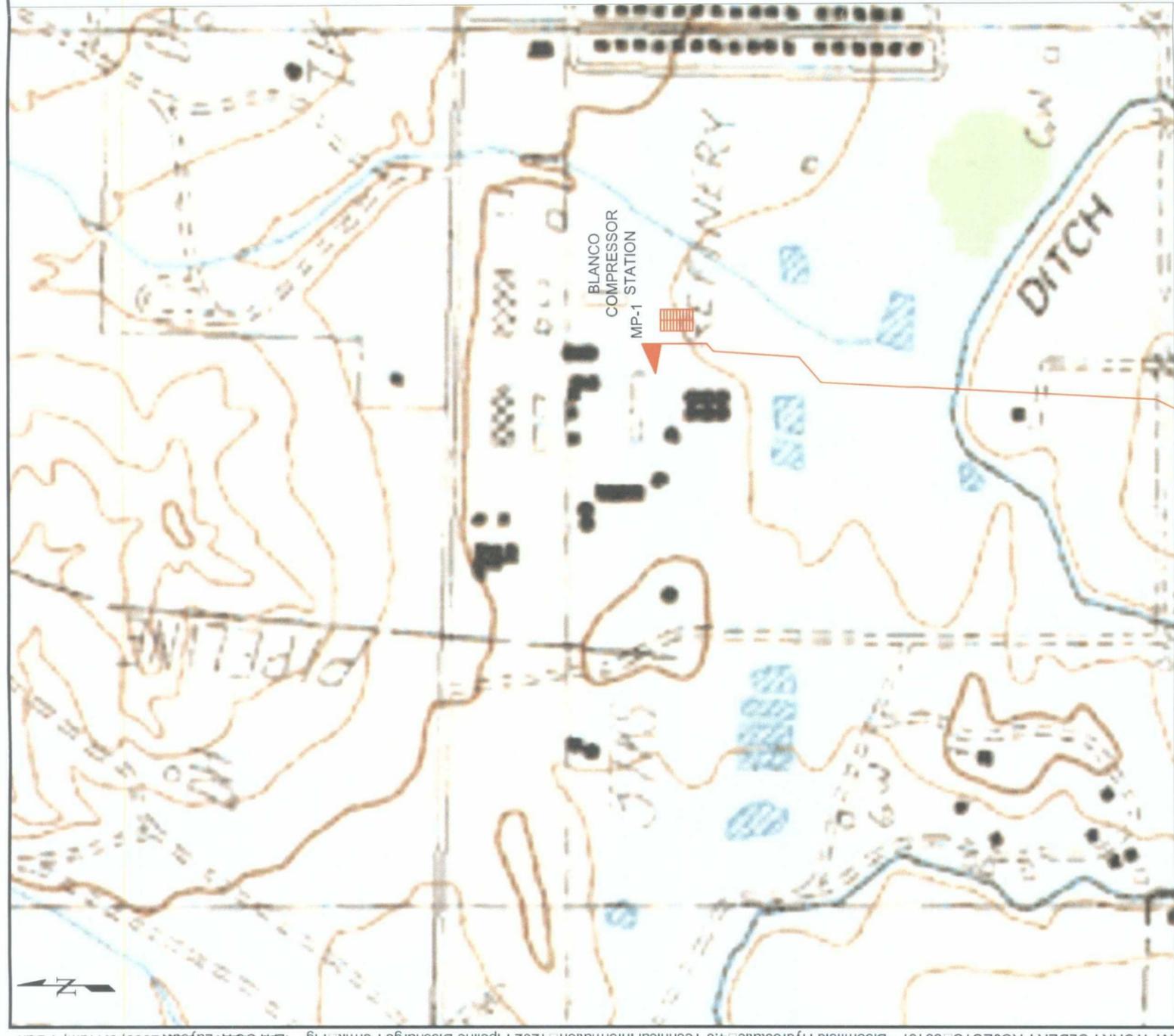
1202 PIPELINE DISCHARGE PERMIT
SAN JUAN COUNTY
BLOOMFIELD, NEW MEXICO

ORIGINATOR: M. WIKSTROM
APPROVED BY:

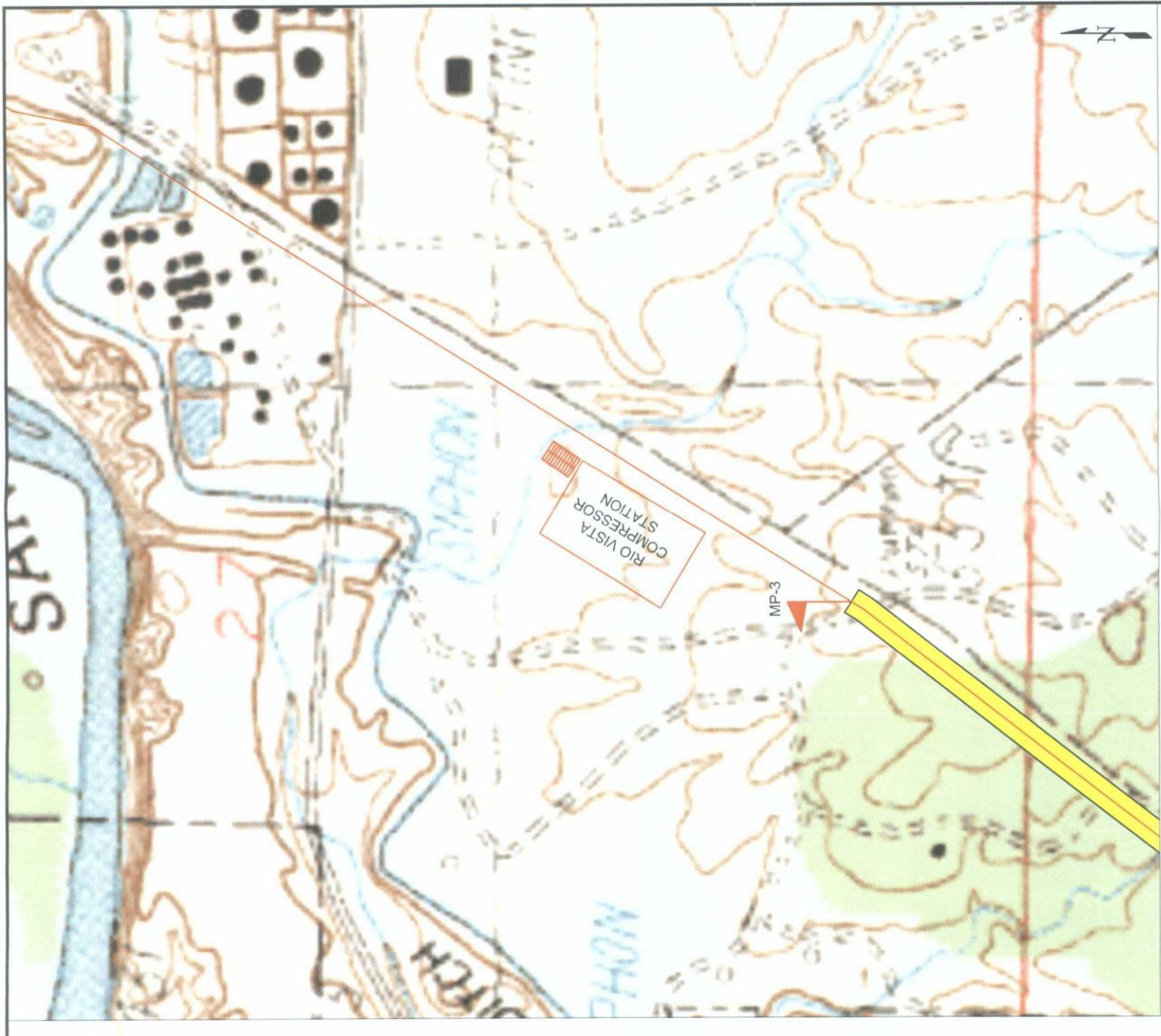
DRAWING CATEGORY:
1

FIGURE

2



BLANCO COMPRESSOR STATION STAGING AREA



RIO VISTA COMPRESSOR STATION STAGING AREA

- REFERENCES:
- 1) TOPO MAP CREATED FROM MAPCARD.COM.
 - 2) EPNG DWG 1202.00-001.10
 - 3) EPNG DWG 1202.00-001.20
 - 4) EPNG DWG 1202.00-002.00

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- LEGEND
- EPNG 1202 PIPELINE
 - MILE POST MARKERS
 - PROPOSED DISCHARGE LOCATIONS
 - PROPOSED FRAC TANKS



PROJECT NO. 83107
 DRAWN: JULY 2009
 DRAWN BY: PD
 CHECKED BY: MW
 FILE NAME: 83107_04_0.dwg

WATER STORAGE TANK STAGING LOCATIONS
 1202 PIPELINE DISCHARGE PERMIT
 SAN JUAN COUNTY
 BLOOMFIELD, NEW MEXICO
 ORIGINATOR: M. WIKSTROM
 APPROVED BY:

FIGURE
4

APPENDIX A
MSD Sheet for N-Spec 120 Cleaner

Material Safety Data Sheet

Section 1. Chemical Product and Company Identification			
Common Name	N-SPEC 120 Cleaner	Code	
Supplier	Coastal Chemical Co., L.L.C. 3520 Veterans Memorial Drive Abbeville, LA 70510 337-893-3862	MSDS#	Not available.
Synonym	Not available.	Validation Date	9/2/2004
Trade name	Not available.	Print Date	9/2/2004
Material Uses	Not available.	Responsible Name	Charles Toups
Manufacturer	Coastal Chemical Co., L.L.C. 3520 Veterans Memorial Drive Abbeville, LA 70510 337-893-3862	In Case of Emergency	Transportation Emergency Call CHEMTREC 800-424-9300 Other Information Call Charles Toups 337-261-0796

Section 2. Composition and Information on Ingredients			
Name	CAS #	% by Weight	Exposure Limits
Confidential information			

Section 3. Hazards Identification	
Physical State and Appearance	Liquid.
Emergency Overview	<p>CAUTION!</p> <p>MAY CAUSE EYE IRRITATION. MAY CAUSE SKIN IRRITATION. MAY BE HARMFUL IF SWALLOWED.</p> <p>Keep away from heat, sparks and flame. Avoid contact with eyes. Do not ingest. Avoid prolonged or repeated contact with skin. Keep container closed. Use only with adequate ventilation. Wash thoroughly after handling.</p>
Routes of Entry	Eye contact. Inhalation. Ingestion.
Potential Acute Health Effects	<p><i>Eyes</i> Hazardous in case of eye contact (irritant). Inflammation of the eye is characterized by redness, watering, and itching.</p> <p><i>Skin</i> Irritation of the product in case of skin contact: Not available. Hazardous in case of skin contact</p> <p><i>Inhalation</i> Hazardous in case of inhalation.</p> <p><i>Ingestion</i> Hazardous in case of ingestion.</p>
Potential Chronic Health Effects	<p>CARCINOGENIC EFFECTS: Not available. MUTAGENIC EFFECTS: Not available. TERATOGENIC EFFECTS: Not available.</p>
Medical Conditions Aggravated by Overexposure:	Repeated or prolonged exposure is not known to aggravate medical condition.
Overexposure / Signs/Symptoms	Not available.
See Toxicological Information (section 11)	

Continued on Next Page

Section 4. First Aid Measures

Eye Contact	Check for and remove any contact lenses. Immediately flush eyes with running water for at least 15 minutes, keeping eyelids open. Cold water may be used. Get medical attention immediately.
Skin Contact	In case of contact, immediately flush skin with plenty of water for at least 15 minutes while removing contaminated clothing and shoes. Cold water may be used. Wash clothing before reuse. Thoroughly clean shoes before reuse. Get medical attention.
Inhalation	If inhaled, remove to fresh air. If not breathing, give artificial respiration. If breathing is difficult, give oxygen. Get medical attention.
Ingestion	Do NOT induce vomiting unless directed to do so by medical personnel. Never give anything by mouth to an unconscious person. If large quantities of this material are swallowed, call a physician immediately. Loosen tight clothing such as a collar, tie, belt or waistband.
Notes to Physician	Not available.

Section 5. Fire Fighting Measures

Flammability of the Product	Not available
Auto-ignition Temperature	Not available.
Flash Points	Tested - No Flash present
Flammable Limits	Not available.
Products of Combustion	These products are carbon oxides (CO, CO ₂), sulfur oxides (SO ₂ , SO ₃ ...).
Fire Hazards in Presence of Various Substances	Not available.
Explosion Hazards in Presence of Various Substances	Risks of explosion of the product in presence of mechanical impact: Not available. Risks of explosion of the product in presence of static discharge: Not available.
Fire Fighting Media and Instructions	SMALL FIRE: Use DRY chemical powder. LARGE FIRE: Use alcohol foam, water spray or fog. Cool containing vessels with water jet in order to prevent pressure build-up, autoignition or explosion.
Protective Clothing (Fire)	Be sure to use an approved/certified respirator or equivalent.
Special Remarks on Fire Hazards	No additional remark.
Special Remarks on Explosion Hazards	Not available.

Section 6. Accidental Release Measures

Small Spill and Leak	The concentrated form of this material is a cleaner. During application, hazardous material on the apparatus or structure being cleaned may become part of the cleaning solution. Check with all applicable regulations before disposing of the material created during application.
Large Spill and Leak	The concentrated form of this material is a cleaner. During application, hazardous material on the apparatus or structure being cleaned may become part of the cleaning solution. Check with all applicable regulations before disposing of the material created during application.

Section 7. Handling and Storage

Handling	Keep away from heat, sparks and flame. Keep container closed. Use only with adequate ventilation. To avoid fire or explosion, dissipate static electricity during transfer by grounding and bonding containers and equipment before transferring material. Use explosion-proof electrical (ventilating, lighting and material handling) equipment.
Storage	Keep container tightly closed and in a well-ventilated place.

Section 8. Exposure Controls/Personal Protection

Engineering Controls	Provide exhaust ventilation or other engineering controls to keep the airborne concentrations of vapors below their respective threshold limit value. Ensure that eyewash stations and safety showers are proximal to the work-station location.
Personal Protection	<p><i>Eyes</i> Safety glasses.</p> <p><i>Body</i> Lab coat.</p> <p><i>Respiratory</i> Wear appropriate respirator when ventilation is inadequate.</p> <p><i>Hands</i> Impervious gloves.</p> <p><i>Feet</i> Not applicable.</p>
Personal Protection in Case of a Large Spill	Splash goggles. Full suit. Boots. Gloves. Suggested protective clothing might not be sufficient; consult a specialist BEFORE handling this product.
Product Name	Exposure Limits
Confidential information	
Consult local authorities for acceptable exposure limits.	

Section 9. Physical and Chemical Properties

Physical State and Appearance	Liquid.	Odor	Not available.
Molecular Weight	Not applicable.	Taste	Not available.
Molecular Formula	Not applicable.	Color	Blue. (Dark.)
pH (1% Soln/Water)	6 to 8 (Neutral.)		
Boiling/Condensation Point	The lowest known value is 100°C (212°F) (Water). Weighted average: 140.43°C (284.8°F)		
Melting/Freezing Point	May start to solidify at 0°C (32°F) based on data for: Water. Weighted average: -46.19°C (-51.1°F)		
Critical Temperature	Not available.		
Specific Gravity	0.9 to 0.98 (Water = 1)		
Vapor Pressure	The highest known value is 2.3 kPa (17.2 mm Hg) (at 20°C) (Water). Weighted average: 1.17 kPa (8.78 mm Hg) (at 20°C)		
Vapor Density	The highest known value is 5.11 (Air = 1). Weighted average: 2.93 (Air = 1)		
Volatility	Not available.		
Odor Threshold	The highest known value is 34.6 ppm		
Evaporation Rate	0.02 compared to Butyl acetate		
VOC	Not available.		

Viscosity	Not available.
LogK _{ow}	The product is much more soluble in water.
Ionicity (in Water)	Anionic.
Dispersion Properties	See solubility in water, methanol, diethyl ether.
Solubility	Easily soluble in cold water, hot water, methanol, diethyl ether. Insoluble in n-octanol.
Physical Chemical Comments	Not available.

Section 10. Stability and Reactivity

Stability and Reactivity	The product is stable.
Conditions of Instability	Not available.
Incompatibility with Various Substances	Reactive with oxidizing agents, acids. Slightly reactive to reactive with reducing agents.
Hazardous Decomposition Products	Not available.
Hazardous Polymerization	Will not occur.

Section 11. Toxicological Information

Toxicity to Animals	Acute oral toxicity (LD50): 1900 mg/kg [Rat]. Acute dermal toxicity (LD50): 9510 mg/kg [Rabbit].
Chronic Effects on Humans	No additional remark.
Other Toxic Effects on Humans	Hazardous in case of eye contact (irritant), of ingestion, of inhalation. Hazardous in case of skin contact (irritant). Slightly hazardous in case of skin contact (sensitizer).
Special Remarks on Toxicity to Animals	Not available.
Special Remarks on Chronic Effects on Humans	Not available.
Special Remarks on Other Toxic Effects on Humans	Material is irritating to mucous membranes and upper respiratory tract.

Section 12. Ecological Information

Ecotoxicity	Not available.
BOD5 and COD	Not available.
Biodegradable/OECD	Not available.
Mobility	Not available. These products are carbon oxides (CO, CO ₂) and water, nitrogen oxides (NO, NO ₂ ...), sulfur oxides (SO ₂ , SO ₃ ...), phosphates. Some metallic oxides.
Toxicity of the Products of Biodegradation	The products of degradation are less toxic than the product itself.

Special Remarks on the Products of Biodegradation Not available.

Section 13. Disposal Considerations

Waste Information Waste must be disposed of in accordance with federal, state and local environmental control regulations.

Waste Stream Not available.

Consult your local or regional authorities.

Section 14. Transport Information

Shipping Description Not a DOT controlled material (United States).

Not regulated.

Reportable Quantity 11061.8 lbs. (5016.7 kg)

Marine Pollutant Not regulated - Alkylaryl sulfonate amine salt - less than 10 %.

Special Provisions for Transport Contains alkylbenzenesulfonate

Section 15. Regulatory Information

HCS Classification CLASS: Target organ effects.

U.S. Federal Regulations TSCA 8(a) PAIR: contains Alkylbenzenesulfonate
 SARA 302/304/311/312 extremely hazardous substances: No products were found.
 SARA 302/304 emergency planning and notification: No products were found.
 SARA 302/304/311/312 hazardous chemicals: No products were found.
 SARA 311/312 MSDS distribution - chemical inventory - hazard identification: No products were found.
 SARA 313 toxic chemical notification and release reporting: No products were found.
 Clean Water Act (CWA) 307: No products were found.
 Clean Water Act (CWA) 311: No products were found.
 Clean air act (CAA) 112 accidental release prevention: No products were found.
 Clean air act (CAA) 112 regulated flammable substances: No products were found.
 Clean air act (CAA) 112 regulated toxic substances: No products were found.

International Regulations

EINECS Not available.

DSCL (EEC)

Risk to eyes.
 May cause irritation by skin contact.
 R322- May be harmful if swallowed. R36/38- Irritating to eyes and skin.

International Lists No products were found.

State Regulations Pennsylvania RTK: Dipropylene glycol monomethyl ether; Trade Secret; Glycol Ether PNB
 Florida: Dipropylene glycol monomethyl ether; Ethanol
 Minnesota: Dipropylene glycol monomethyl ether
 Massachusetts RTK: Dipropylene glycol monomethyl ether; Ethanol
 New Jersey: Ethanol; Glycol Ether PNB
 WARNING: This product contains the following ingredients for which the State of California has found to cause birth defects which would require a warning under the statute: Ethanol

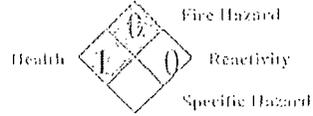
Section 16. Other Information

Label Requirements MAY CAUSE EYE IRRITATION.
MAY CAUSE SKIN IRRITATION.
MAY BE HARMFUL IF SWALLOWED.

Hazardous Material Information System (U.S.A.)

Flammable	1
Corrosive	0
Reactivity	0
Personal Protection	B

National Fire Protection Association (U.S.A.)



References Not available.

Other Special Considerations Not available.

Validated by Charles Toups on 9/2/2004.

Verified by Charles Toups.

Printed 9/2/2004.

Notice to Reader

To the best of our knowledge, the information contained herein is accurate. However, neither the above named supplier nor any of its subsidiaries assumes any liability whatsoever for the accuracy or completeness of the information contained herein. Final determination of suitability of any material is the sole responsibility of the user. All materials may present unknown hazards and should be used with caution. Although certain hazards are described herein, we cannot guarantee that these are the only hazards that exist.

APPENDIX B
Certification of Siting Criteria

Certification of Siting Criteria, Hydrostatic Discharge on Line 1202
Easement, and Water Tank Staging Areas

I, Mike McCown, have performed a site visit and visual inspection to look for the presence of watercourses, lakebeds, playa lakes, residences, schools, hospitals, churches, evidence of underground mines, water wells, and institutions within the specified distances (listed below) of the proposed discharge locations and water storage tank locations along line 1202 in the following sections in San Juan County, New Mexico:

1202 pipeline easement discharge locations within:

- Section 27, Township 29 North, Range 11 West
- Section 33, Township 29 North, Range 11 West
- Section 34, Township 29 North, Range 11 West
- Section 9, Township 28 North, Range 11 West
- Section 16, Township 28 North, Range 11 West
- Section 21, Township 28 North, Range 11 West

Water storage tank locations:

- N/2 of the N/2, Section 14, Township 29 North, Range 11 West (Blanco station)
- SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West (Rio Vista station)

Before discharge, signs or flagging will be posted along the easement to inform water truck drivers to stop discharging within 200 feet of publically-maintained roads. No discharge will take place within the specified distances listed below.


Mike McCown
Senior Cross-Functional Technician

07/08/2009

Date

- i. Within 200 feet of a watercourse, lakebed, sinkhole, or playa lake;
- ii. Within an existing wellhead protection area or 100-year floodplain;
- iii. Within, or within 500 feet of, a wetland;
- iv. Within the area overlying a subsurface mine; or
- v. Within 500 feet from the nearest permanent residence, school, hospital, institution or church.

APPENDIX C
Public Notice Text in Spanish and English

AVISO PÚBLICO

El Ministerio de Transporte de Estados Unidos (USDOT) requiere pruebas a presión periódicas en todas las tuberías USDOT-reguladas. La compañía de El Paso Natural Gas (EPNG) da por este medio el aviso que el uso siguiente del permiso de la descarga se ha sometido a la división de la conservación de aceite del nanómetro (NMOCD) de acuerdo con la subdivisión B, C, E, y F del código administrativo de 20.6.2.31 08 Nuevo México. La dirección local del correo de EPNG es: El Paso Natural Gas, San Juan Area Office, P.O. Box 127, Bloomfield, NM 87413.

El Paso Natural Gas ha presentado una solicitud para la descarga hidrostática del agua de la prueba que ocurrirá en la servidumbre de la tubería de EPNG en las secciones 27, 33, y 34 del municipio 29 del norte, se extiende 11 del oeste, y las secciones 9, 16, y 21 del municipio 28 del norte, se extiende 11 del oeste, en el condado de San Juan, Nuevo México. La localización de la descarga está entre aproximadamente 1/2 y cuatro millas de sur de Bloomfield, nanómetro. Para alcanzar el 1/2 del recorrido de la localización de la descarga - milla al este de la carretera 550 de los E.E.U.U. y del camino del condado # intersección 4990 y sur aproximadamente 1/3-miles de la refinería de Bloomfield. La descarga ocurrirá a lo largo de la servidumbre de la tubería para una distancia aproximada de cuatro millas que comienzan aproximadamente el sur 1/3-mile de la refinería de Bloomfield, continuando hacia el sudoeste a través de la barranca de Kutz, y terminando aproximadamente 1-1/2 las millas sudoeste de donde la tubería cruza la barranca de Kutz en la sección 21, el municipio 28 del norte, se extienden 11 del oeste.

El propósito de hidrostático (prueba con agua) es para determinar el grado a los defectos potenciales pudieran amenazar a la capacidad de la tubería de sostener la presión máxima permitida de la operación. La prueba implica el purgar del gas natural de la tubería, limpiando la tubería con un quitamanchas acuoso, no-peligroso, rellenar la tubería con agua, después presurizando la tubería a una presión más alta que la presión de funcionamiento estándar para una duración especificada del tiempo.

Una porción de la tubería de EPNG 1202 hidrostático será probada. Antes de la prueba hidrostática, la tubería será limpiada usando aproximadamente 1.000 galones de un quitamanchas acuoso y no-peligroso, N-Spec. 120. El volumen de solución de la limpieza se estima para ser 1.000 galones y será almacenado en dos estaciones del compresor de EPNG; Estación del compresor de Río Vista y estación del compresor de Blanco. La estación del compresor de Blanco está situada en el N/2 del N/2, sección 14, el municipio 29 del norte, se extiende 11 del oeste y la estación del compresor de Río Vista está situada en el SW/4 del NE/4, sección 27, el municipio 29 del norte, se extiende 11 del oeste. Una muestra compuesta de la solución de la limpieza será analizada para la corrosividad, el enciende, la reactividad, y la toxicidad además de los estándares de la Comisión del control de calidad del agua del nanómetro (WQCC) descritos más abajo. Esta agua será transportada para la disposición apropiada al Mesa ambiental en Belen, Nuevo México o Thermo Fluids, Inc. en Albuquerque, Nuevo México.

Hasta 700.000 galones de agua inusitada fresca, de la ciudad de las utilidades de Bloomfield, serán almacenados inicialmente en los tanques de 21.000 galones (los frac-tanques) situados en las estaciones del compresor de Blanco y de Río Vista. Después de la prueba hidrostática, las mangueras y/o las pipas flexibles serán utilizadas para transferir la agua usada de la prueba en los tanques del frac situados en las estaciones del compresor de Blanco y de Río Vista. Tanto como los 40 tanques del frac pueden ser necesarios para contener temporalmente hasta 700.000 galones de agua usada de la prueba. Esta agua será analizada para asegurarse que cumple los estándares de WQCC según 20.6.2.31 03 secciones A, B, y C. De la prueba se puede almacenar en los tanques del frac por varios meses, hasta que finalicen resultados analíticos, antes de ser descargada a lo largo de la servidumbre de la tubería de EPNG usando los carros del tanque equipados de las barras de esparcidor.

La agua subterránea más baja probablemente que se afectará por un escape, una descarga accidental, o un derramamiento existe en una profundidad de 6 pies debajo de la superficie de tierra. Esta sistema del acuífero tiene una concentración total de los sólidos en suspensión entre de aproximadamente 960 y 3.840 miligramos por litro o mayor (calculado de conductancia específica divulgada entre de 1.500 y 6.000 $\mu\text{S}/\text{cm}$).

El aviso del intento y la descarga planean esquemas cómo el agua y la basura producidas serán manejadas correctamente, incluyendo la dirección, almacenaje, y la disposición final. El plan también incluye los procedimientos para la gerencia apropiada de escapes, de descargas accidentales, y de derramamientos para proteger las aguas del estado de Nuevo México.

Para la información adicional, para ser colocado en una lista de personas a quienes se mandan propaganda facilidad-específica para los avisos futuros, o someter los comentarios satisfacen entran en contacto con:

Brad Jones, ingeniero ambiental
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Teléfono: (505) 476-3487

La energía del nanómetro y el Departamento de los Recursos Naturales y Minerales aceptarán comentarios y declaraciones del interés con respecto a esta prueba hidrostática y proporcionarán los avisos futuros para esta tubería a petición.

PUBLIC NOTICE

The United States Department of Transportation (USDOT) requires periodic pressurized tests on all USDOT-regulated pipelines. El Paso Natural Gas Company (EPNG) hereby gives notice that the following discharge permit application has been submitted to the NM Oil Conservation Division (NMOCD) in accordance with Subsection B, C, E, and F of 20.6.2.3108 New Mexico Administrative Code. The local EPNG mailing address is: El Paso Natural Gas, San Juan Area Office, P.O. Box 127, Bloomfield, NM 87413.

El Paso Natural Gas has submitted an application for hydrostatic test water discharge which will occur on the EPNG pipeline easement in Sections 27, 33, and 34 of Township 29 North, Range 11 West, and Sections 9, 16, and 21 of Township 28 North, Range 11 West, in San Juan County, New Mexico. The location of the discharge is between approximately 1/2 and four miles south of Bloomfield, NM. To reach the discharge location travel 1/2-mile east of the U.S. Highway 550 and County Road # 4990 intersection and approximately 1/3-miles south of the Bloomfield refinery. The discharge will take place along the pipeline easement for an approximate distance of four miles starting approximately 1/3-mile south of the Bloomfield refinery, continuing southwest across Kutz Canyon, and ending approximately 1-1/2 miles southwest of where the pipeline crosses Kutz Canyon in Section 21, Township 28 North, Range 11 West.

The purpose of hydrostatic (testing with water) is to determine the extent to which potential defects might threaten the pipeline's ability to sustain maximum allowable operation pressure. The test involves purging the natural gas from the pipeline, cleaning the pipeline with an aqueous, non-hazardous cleaning fluid, filling the pipeline with water, then pressurizing the pipeline to a pressure higher than the standard operating pressure for a specified duration of time.

A portion of the EPNG 1202 pipeline will be hydrostatically tested. Prior to hydrostatic testing, the pipeline will be cleaned using approximately 1,000 gallons of an aqueous and non-hazardous cleaning fluid, N-Spec 120. The volume of cleaning solution is estimated to be 1,000 gallons and it will be stored at two EPNG compressor stations; Rio Vista compressor station and Blanco compressor station. Blanco compressor station is located in the N/2 of the N/2, Section 14, Township 29 North, Range 11 West and Rio Vista compressor station is located in the SW/4 of the NE/4, Section 27, Township 29 North, Range 11 West. A composite sample of the cleaning solution will be analyzed for corrosivity, ignitability, reactivity, and toxicity in addition to the NM Water Quality Control Commission standards (WQCC) standards described below. This water will be transported for proper disposal to Mesa Environmental in Belen, NM or Thermo Fluids, Inc. in Albuquerque, NM.

Up to 700,000 gallons of fresh unused water, from City of Bloomfield utilities, will be initially stored in 21,000-gallon tanks (frac-tanks) located at the Blanco and Rio Vista compressor stations. Following hydrostatic testing, hoses and/or flexible pipes will be used to transfer the used test water into frac tanks located at the Blanco and Rio Vista compressor stations. As many as 40 frac tanks may be necessary to temporarily contain up to 700,000 gallons of used test water. This water will be analyzed to ensure it meets the WQCC standards as per 20.6.2.3103 Sections A, B, and C. Used test water may be stored in the frac tanks for several months, pending analytical results, before being discharged along the EPNG pipeline easement using tank trucks equipped with spreader bars.

The shallowest groundwater likely to be affected by a leak, accidental discharge, or spill exists at a depth of 6 feet below the ground surface. This aquifer system has a total dissolved solids concentration of between approximately 960 and 3,840 milligrams per liter or greater (calculated from reported specific conductance of between 1,500 and 6,000 $\mu\text{S}/\text{cm}$).

The notice of intent and discharge plan outlines how produced water and waste will be properly managed, including handling, storage, and final disposition. The plan also includes procedures for the proper management of leaks, accidental discharges, and spills to protect the waters of the State of New Mexico.

For additional information, to be placed on a facility-specific mailing list for future notices, or to submit comments please contact:

Brad Jones, Environmental Engineer
New Mexico Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Phone: (505) 476-3487

The NM Energy, Minerals and Natural Resources Department will accept comments and statements of interest regarding this hydrostatic test and will provide future notices for this pipeline upon request.

APPENDIX D
Copy of Emails from the New Mexico Abandoned Mine Lands Program

Marco Wikstrom - RE: Abandoned Mines Near Bloomfield?

From: "Smith, James R, EMNRD" <JamesR.Smith@state.nm.us>
To: "Marco Wikstrom" <MWikstrom@kleinfelder.com>
Date: 6/26/2009 9:31 AM
Subject: RE: Abandoned Mines Near Bloomfield?

Marco,

From our records for known abandoned mines, I have not found any in the TRS listed below. There is no guarantee that this can be proven beyond doubt. If you have any questions or if you do find info on mining in the area please let me know.

Thanks,

James R. Smith

Abandoned Mine Land Program
New Mexico Mining and Minerals Division
1220 South St. Francis Drive
Santa Fe, NM 87505
Ph: 505-476-3422
Fax: 505-476-3402
JamesR.Smith@state.nm.us

From: Marco Wikstrom [mailto:MWikstrom@kleinfelder.com]
Sent: Thursday, June 25, 2009 4:33 PM
To: Smith, James R, EMNRD
Subject: Abandoned Mines Near Bloomfield?

James,

I'm not sure who to call on this one... I'm working on a discharge permit for a natural gas pipeline hydrostatic test near Bloomfield and need to verify through you guys that there are no abandoned underground mines in the vicinity of the discharge.

The discharge will happen in the following areas (about 700,000 gallons):

Township 29N Range 11W
Sections
14
23
22
27
34
33

Township 28N Range 11W
Sections
9
16
21

Thanks, and have a great day.
Marco

Marco Wikstrom
Staff Geologist
KLEINFELDER
mwikstrom@kleinfelder.com
(505) 344-7373 Office
(505) 344-1711 Fax

8300 Jefferson NE Suite B
Albuquerque, NM 87113



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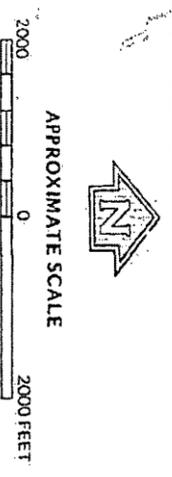
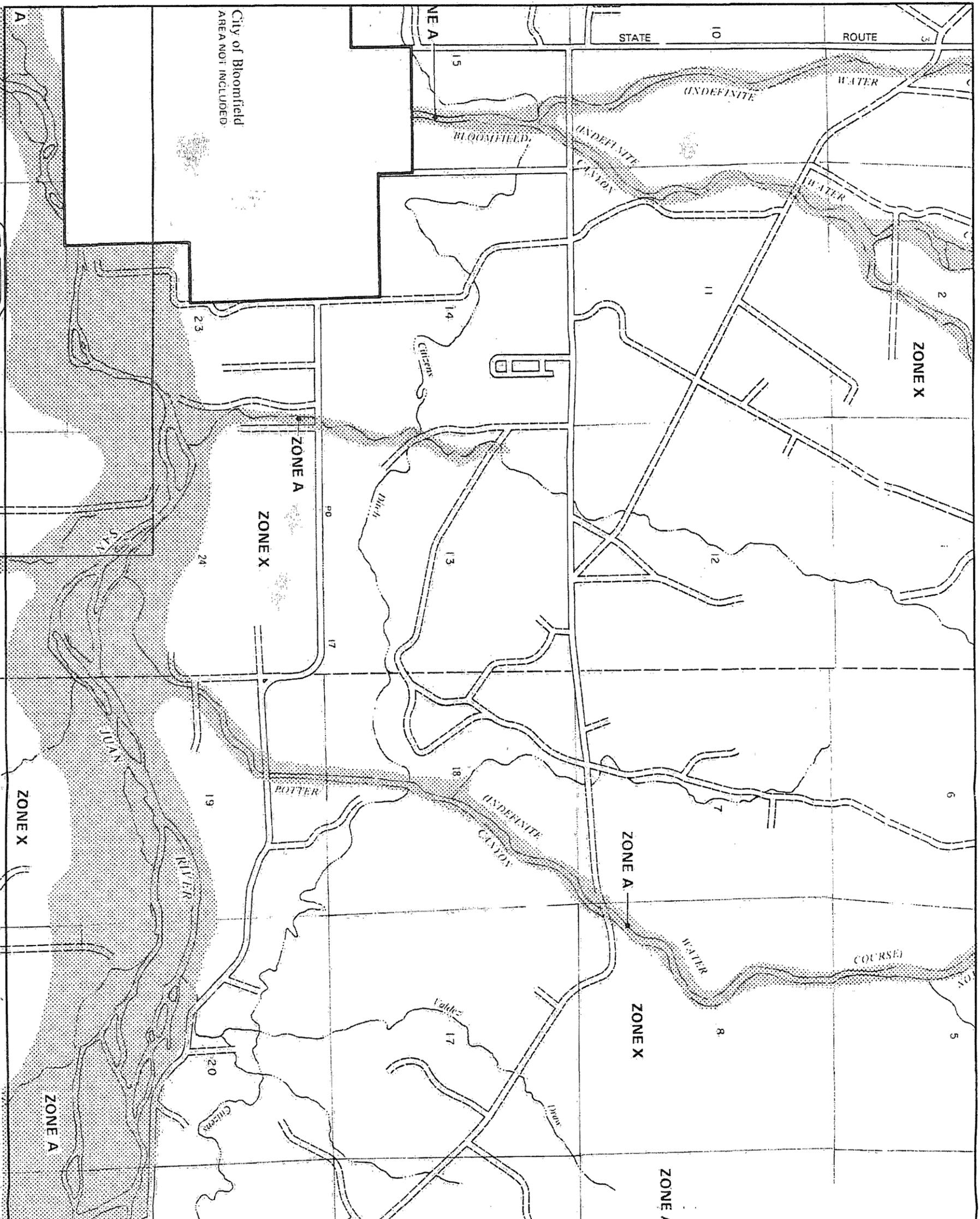
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APPENDIX E
Federal Emergency Management Administration Flood Insurance Rate Maps

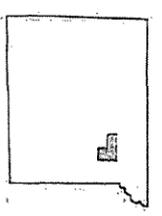


NATIONAL FLOOD INSURANCE PROGRAM

**FIRM
FLOOD INSURANCE RATE MAP**

**SAN JUAN COUNTY,
NEW MEXICO.
UNINCORPORATED AREAS**

**PANEL 550 OF 1450
(SEE MAP INDEX FOR PANELS NOT PRINTED)**



PANEL LOCATION

**COMMUNITY-PANEL NUMBER
350064-0550 B**

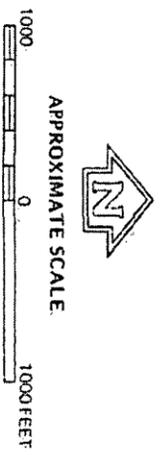
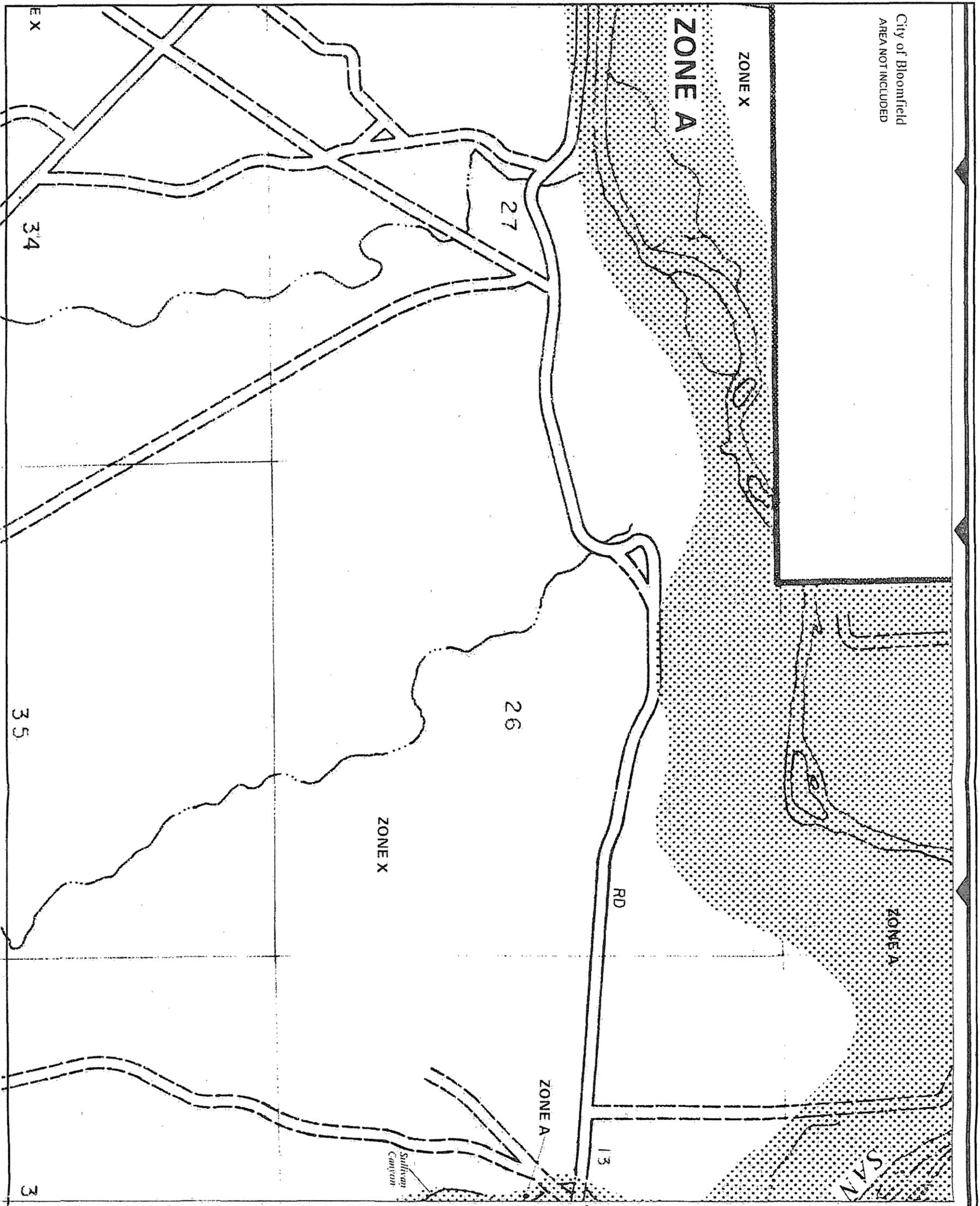
**EFFECTIVE DATE:
AUGUST 4, 1988**



Federal Emergency Management Agency

This is an official copy of a portion of the above referenced flood map. It was extracted using F-MIF On-Line. This map does not reflect changes or amendments which may have been made subsequent to the date on the title block. For the latest product information about National Flood Insurance Program flood maps check the FEMA Flood Map Store at www.msc.fema.gov

City of Bloomfield
AREA NOT INCLUDED

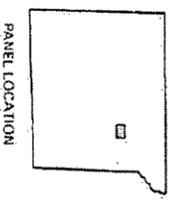


NATIONAL FLOOD INSURANCE PROGRAM

FIRM
FLOOD INSURANCE RATE MAP

SAN JUAN COUNTY,
NEW MEXICO
UNINCORPORATED AREAS

PANEL 540 OF 1450
(SEE MAP INDEX FOR PANELS NOT PRINTED)

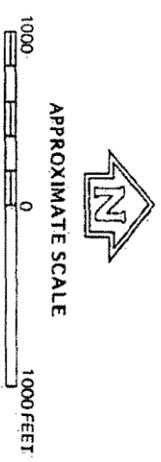
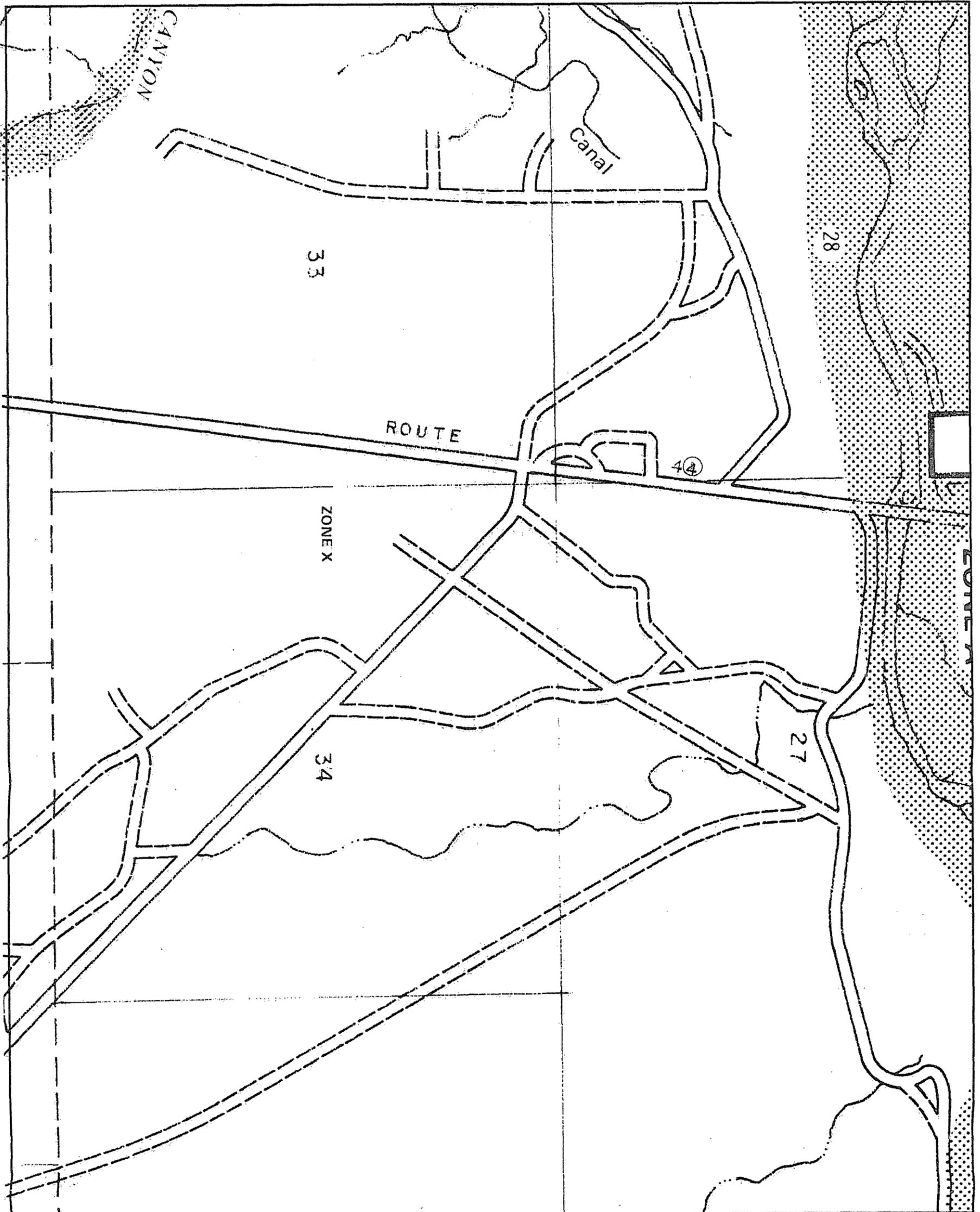


COMMUNITY-PANEL NUMBER
350064 0340
EFFECTIVE DATE:
AUGUST 4, 1988

Federal Emergency Management Agency



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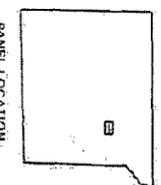


NATIONAL FLOOD INSURANCE PROGRAM

FIRM
FLOOD INSURANCE RATE MAP

**SAN JUAN COUNTY,
 NEW MEXICO**
 UNINCORPORATED AREAS

PANEL 540 OF 1450
 (SEE MAP INDEX FOR PANELS NOT PRINTED)

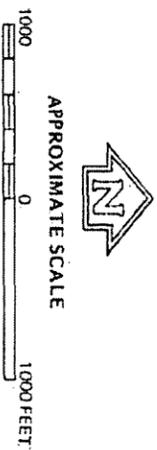
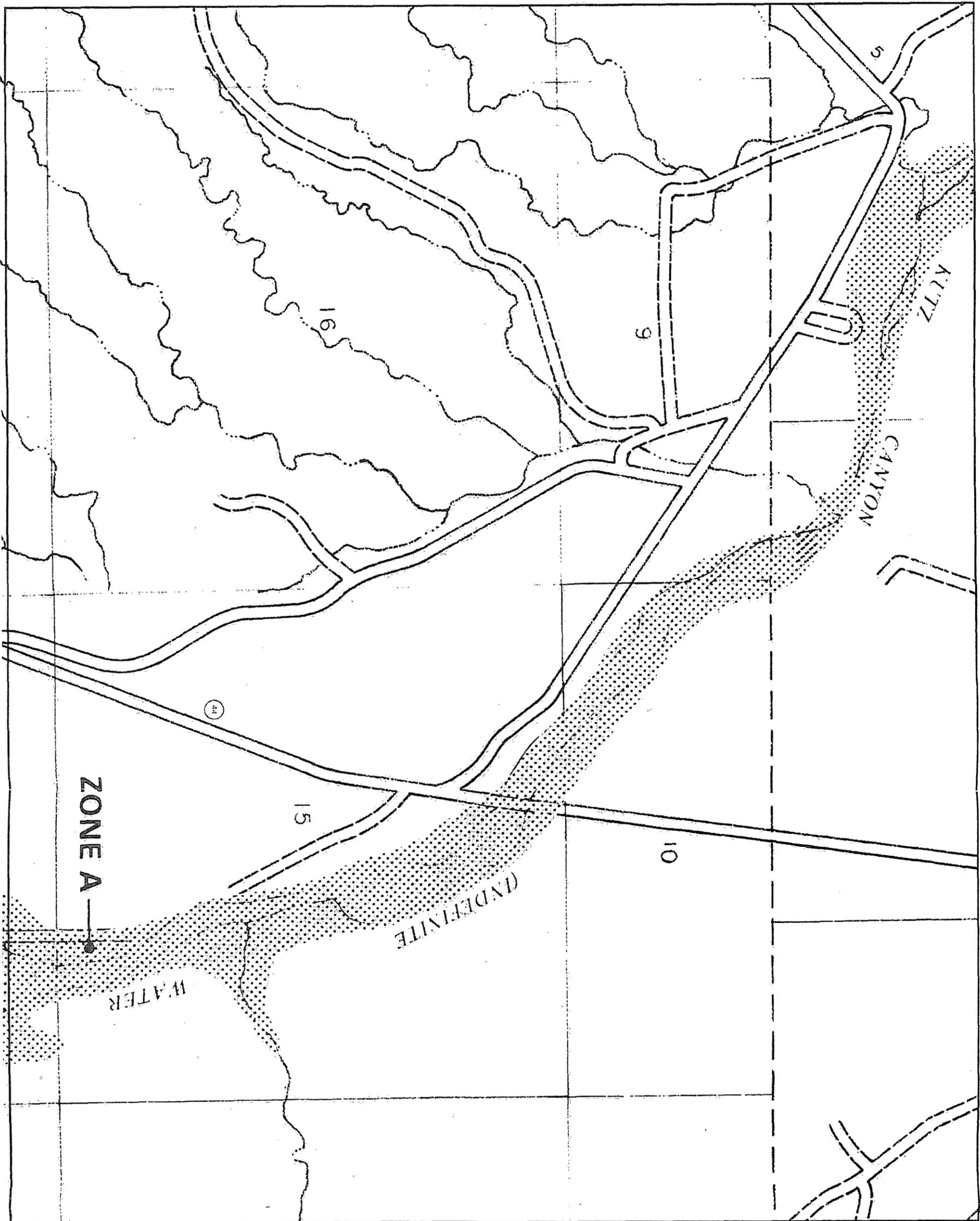
PANEL LOCATION: 

COMMUNITY-PANEL NUMBER
 350064 0540

EFFECTIVE DATE:
 AUGUST 4, 1988

Federal Emergency Management Agency

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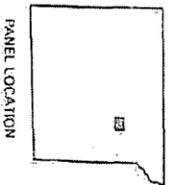


NATIONAL FLOOD INSURANCE PROGRAM

FIRM
FLOOD INSURANCE RATE MAP

SAN JUAN COUNTY,
NEW MEXICO
UNINCORPORATED AREAS

PANEL 540 OF 1450
(SEE MAP INDEX FOR PANELS NOT PRINTED)

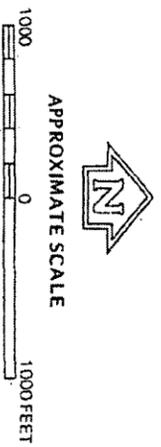
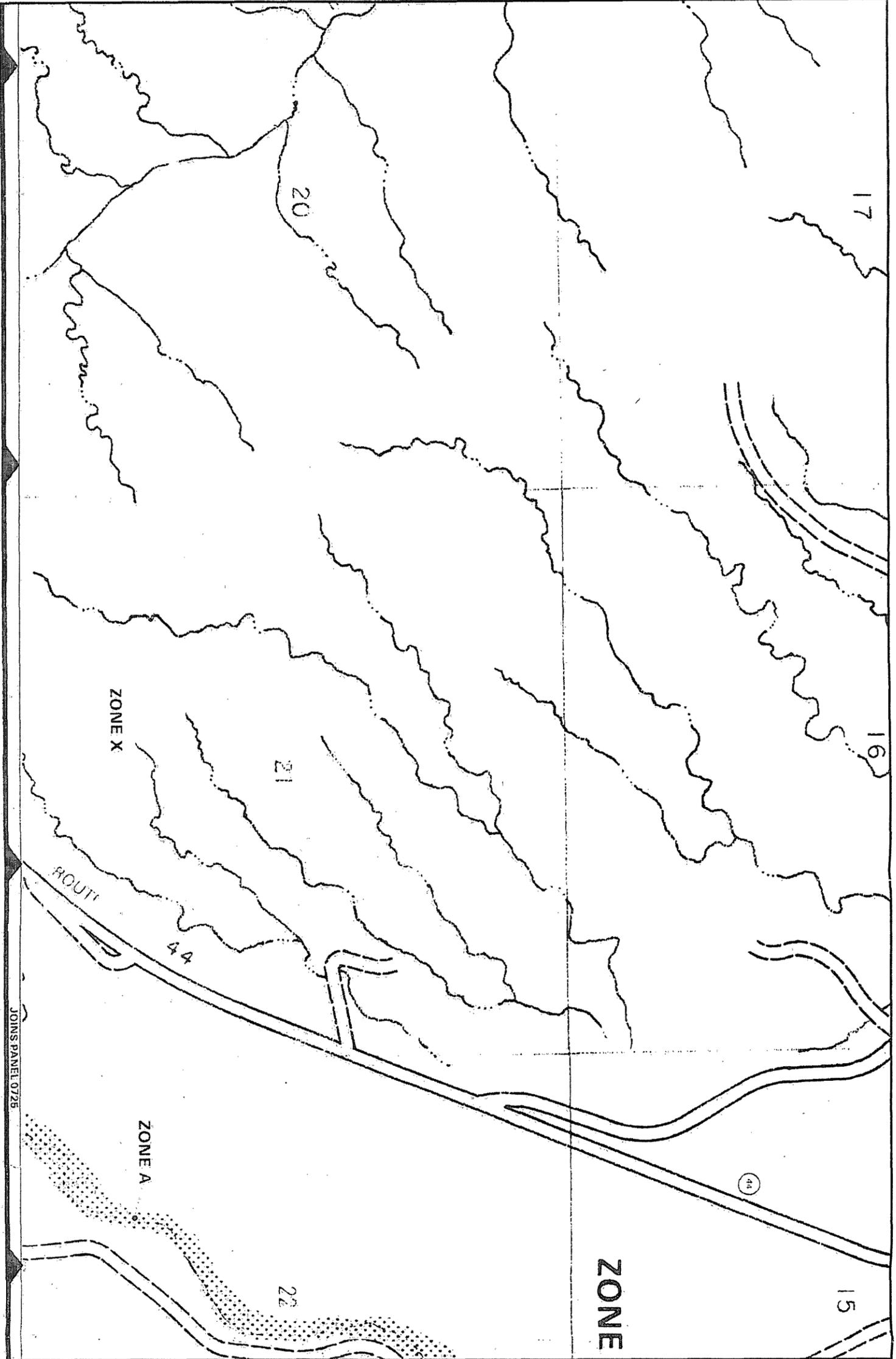


COMMUNITY-PANEL NUMBER
350064 0540
EFFECTIVE DATE:
AUGUST 4, 1988

Federal Emergency Management Agency



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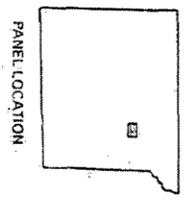


NATIONAL FLOOD INSURANCE PROGRAM

FIRM
FLOOD INSURANCE RATE MAP

SAN JUAN COUNTY,
NEW MEXICO
UNINCORPORATED AREAS

PANEL 540 OF 1450
(SEE MAP INDEX FOR PANELS NOT PRINTED)

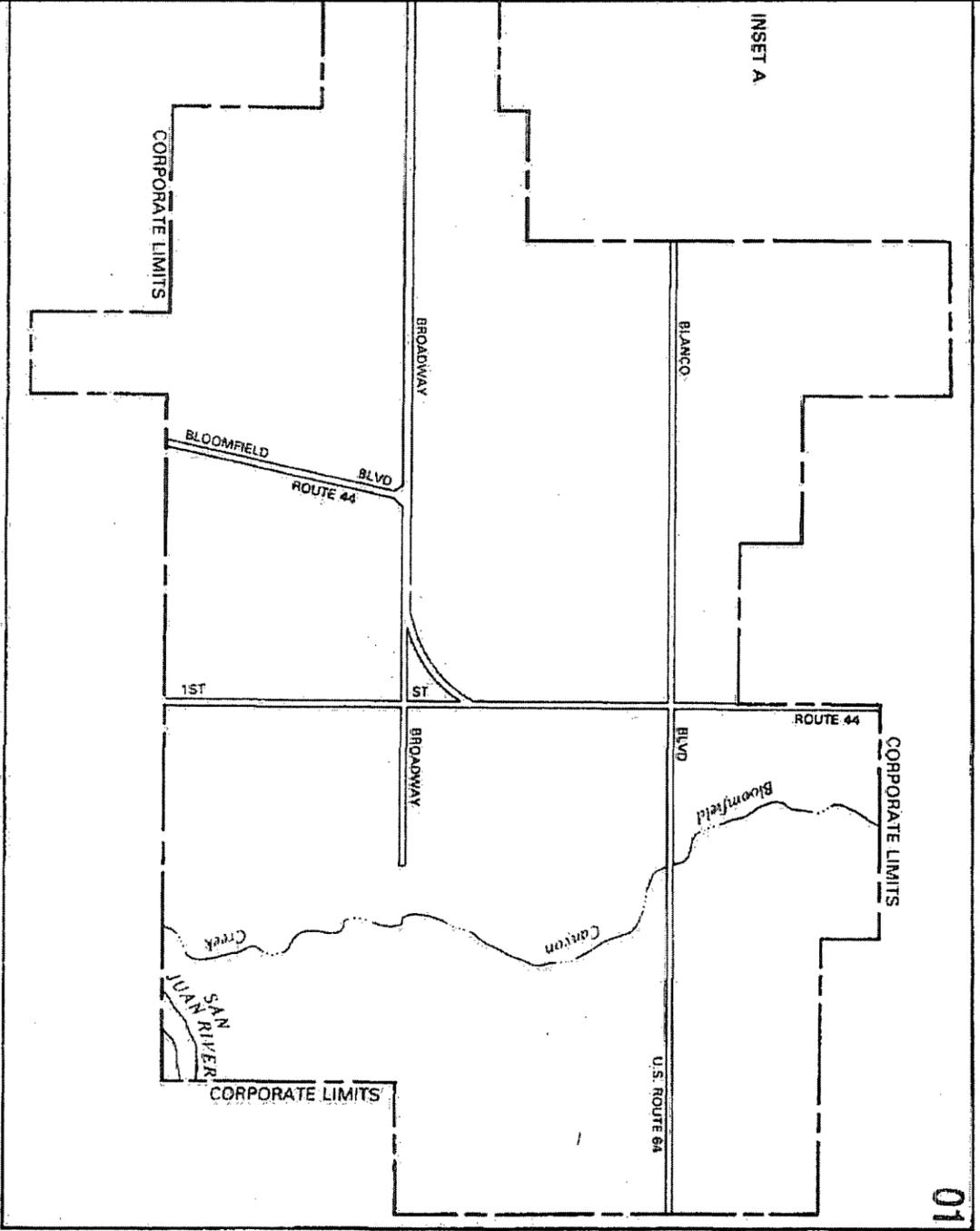
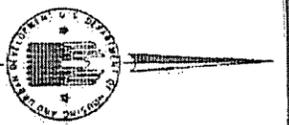


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EFFECTIVE DATE:
AUGUST 4, 1988

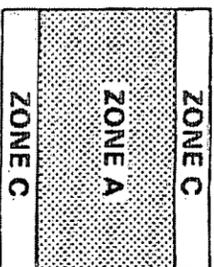


Federal Emergency Management Agency

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KEY TO SYMBOLS



Base Flood Elevation Line 513

Base Flood Elevation (513' MSL)

Elevation Reference Mark: RM7 X

River Mile: M 1.5

EXPLANATION OF ZONE DESIGNATIONS

A flood insurance map displays the zone designations for a community according to areas of designated flood hazards. The zone designations used by FIA are:

- | Zone Symbol | Category |
|----------------|---|
| A | Area of special flood hazards (SFH) and without base flood elevations determined. |
| At through A99 | Area of special flood hazards (SFH) with base flood elevations. Zones are assigned according to flood hazard factors, and dates of SFH identification. |
| AO | Area of special flood hazards that have shallow flood depths (less than two feet) and/or unpredictable flow paths. Base flood elevations are not determined. |
| V | Area of special flood hazards, with velocity, that are inundated by tidal floods. Zones are assigned according to flood hazard factors and dates of SFH identification. |
| B | Area of moderate flood hazards. |
| C | Area of minimal flood hazards. |
| D | Area of undetermined, but possible, flood hazards. |

TO DETERMINE IF FLOOD INSURANCE IS AVAILABLE IN THIS COMMUNITY, CONTACT YOUR INSURANCE AGENT, OR CALL THE NATIONAL FLOOD INSURANCE PROGRAM, AT (800) 638-6620, OR (800) 424-8872.

INITIAL IDENTIFICATION DATE: MAY 17, 1974

MAP REVISED: FEBRUARY 27, 1978
CURVILINEAR FLOOD BOUNDARY & ADD SFHA & REDUCE SFHA.

MAP REVISED: AUGUST 8, 1978
CONVERSION FROM F.H.B.M. TO F.I.R.M.

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT
Federal Insurance Administration

FLOOD HAZARD BOUNDARY MAP H-01
FLOOD INSURANCE RATE MAP I-01
MAP INDEX

CITY OF BLOOMFIELD, NM
(SAN JUAN CO.)
COMMUNITY NO. 350066B.

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APPENDIX F
Compressor Landowner Maps

Blanco Compressor - Nearby Landowners

1/3 mile radius

BLM

BLM

12

11

10

15

14

13

CHURCH BIBLE BAPTIST

EL PASO NATURAL GAS CO

VAL VERDE GAS GATHERING CO L.P.

EL PASO NATURAL GAS CO

FELIX GARY Z ET UX P

GOEBEL GEORGE G ET UX

TROXELL DAVID L

HUNNICUTT NORMA JEAN

MARTINEZ SALOMON M ET UX

TRUBY RORY R

TRUBY INEZ TRUST

TRUBY INEZ TRUSTEE

BAIRD LAVALL TRUSTEES

MARTINEZ SALOMON M ET UX

JONES MIKE R ETAL

TRUBY ROBERT H JR AND RACHEL

- Legend**
- ★ Candalaria_point
 - ★ Rio_Vista_Compressor
 - ★ Blanco_Compressor
 - One-third mile radius
 - landowners_in_radius
 - NIM_Sections



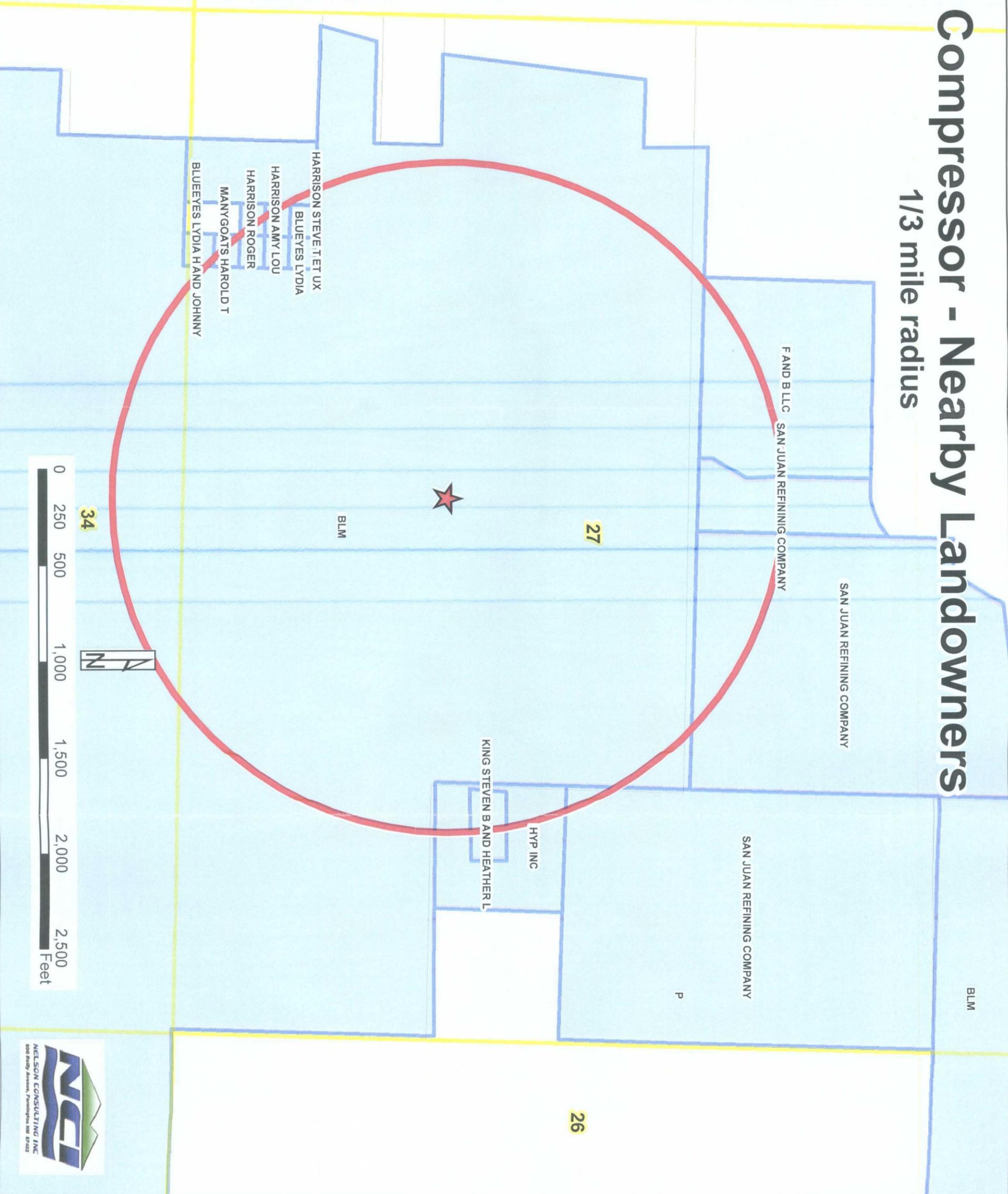
BLM

Rio Vista Compressor - Nearby Landowners

1/3 mile radius

Legend

-  Rio_Vista_Compressor_Buffer
-  Rio_Vista_Compressor
-  RVComp_Landowners_in_radius
-  NM_Sections



HARRISON STEVE T ET UX
 BLUEYES LYDIA
 HARRISON AMY LOU
 HARRISON ROGER
 MANYGOATS HAROLD T
 BLUEYES LYDIA H AND JOHNNY

F AND B LLC SAN JUAN REFINING COMPANY

SAN JUAN REFINING COMPANY

SAN JUAN REFINING COMPANY

KING STEVEN B AND HEATHER L

HYP INC



Jones, Brad A., EMNRD

From: Duarte, Ricardo (Richard) [Ricardo.Duarte@ElPaso.com]
Sent: Tuesday, June 02, 2009 2:29 PM
To: Jones, Brad A., EMNRD
Cc: St John Jr, Robert H (Bob)
Subject: \$100 Check for Upcoming NOI

Brad:

I understand that you received our \$100 check. I was going to send it along with an NOI from my office, but it was sent from our corporate directly to you. Nonetheless, the application should be at your office tomorrow. Sorry for any confusion.

We will talk more about that as it works its way through you and the NMOCD.

Call or email if you have any questions about it.

Thank you,

Richard
Office (505) 831-7763, Cell (505) 269-2794, Fax (505) 831-7734
8725 Alameda Park Dr. NE, Albuquerque, NM 87113



Keep labeling practices as tight as a drum. For more on labeling, see page 21 of your green handbook.

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This inbound email has been scanned by the MessageLabs Email Security System.

ACKNOWLEDGEMENT OF RECEIPT
OF CHECK/CASH

I hereby acknowledge receipt of check No. _____ dated 5/29/09

or cash received on _____ in the amount of \$ 100⁰⁰

from EL PASO NATURAL GAS CO.

for HIP-114

Submitted by: LAWRENCE ROMERO Date: 6/09/09

Submitted to ASD by: LAWRENCE ROMERO Date: 6/09/09

Received in ASD by: _____ Date: _____

Filing Fee New Facility _____ Renewal _____

Modification _____ Other _____

Organization Code 521.07 Applicable FY 2004

To be deposited in the Water Quality Management Fund.

Full Payment _____ or Annual Increment _____