DATE IN 10-7-09

ABOVE THIS LINE FOR DIVISION USE ONLY

### **NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



### ADMINISTRATIVE APPLICATION CHEC

		ADMINISTRATIVE AFFEIGATION CHECKEIST								
T	HIS CHECKLIST IS N	NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE								
Applia	cation Acronym	:								
•	[NSL-Non-Sta [DHC-Dow [PC-Pc	dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]								
[1]	TYPE OF AI	PLICATION - Check Those Which Apply for [A] SFPRR #28 Vertical Producer								
	[A]	Location - Spacing Unit - Simultaneous Dedication  NSL NSP SD								
	Check	One Only for [B] or [C]								
	[B]	Commingling - Storage - Measurement  DHC CTB PLC PC OLS OLM								
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  WFX PMX SWD IPI BOR PPR								
	[D]	Other: Specify								
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or □ Does Not Apply									
[2]	[A]	Working, Royalty or Overriding Royalty Interest Owners								
	[B]	Offset Operators, Leaseholders or Surface Owner								
	[C]	Application is One Which Requires Published Legal Notice								
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office								
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,								
	[F]	Waivers are Attached (offset working Interest Owners)								
[3]		CURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE TION INDICATED ABOVE.	,							
	val is <mark>accurate</mark> a	TION: I hereby certify that the information submitted with this application for administrative ad <b>complete</b> to the best of my knowledge. I also understand that <b>no action</b> will be taken on the uired information and notifications are submitted to the Division.	is							
	Note	Statement must be completed by an individual with managerial and/or supervisory capacity.								
James R.		Agent Ag. + 10/05/2009								
Print c	or Type Name	Signature Title Date								
		James@vproperating.com								

e-mail Address

## **VPR OPERATING, LLC**

October 6, 2009

Mr. David Brooks
Environmental and Geological Services Bureau
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re:

SFPRR #28

50' FSL & 50' FEL; Sec. 28, T9S-R37E; Lea County, NM

Dear Mr. Brooks:

Please find attached an administrative application to drill an infill location in the West Sawyer San Andres Pool. The SFPRR #28 is one of two additional wells proposed in the 80-acre spacing unit that is currently drilled on 40-acres. This well is proposed as a non-standard and simultaneous dedication location.

The West Sawyer San Andres Pool is currently developed on 40-acre spacing and has only produced primary reserves. VPR Operating, LLC has studied this field including a 3-D simulation model. We have plans to test remaining primary on 20-acre development followed by pilot testing patterns by converting some of the existing producers to injection. The SFPRR #28 is one of the initially proposed locations of this plan. If the infill locations and pilot are successful we will ultimately unitize the field for secondary operations. Additionally we plan to commence with changing the spacing/acreage dedication to allow drilling of four wells on 80-acres. However, we have an opportunity to commence drilling with a viable rig as soon as permits are approved. Since the process of changing the spacing will take approximately 30-days, we hope to obtain an administratively approved permit this week to allow us to spud on or about October 15, 2009. Please find attached a map illustrating the proposed location with respect to existing locations.

If you have any questions or would like to discuss VPR Operating's plans or the attached please feel welcome to call me at (817) 923-8323, or via e-mail at james@vproperating.com

Phone: (512) 327-8776

Respectfully,

James R. Huling

VPR Operating, LLC

an R. Hu

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(505) 393-6161 Fax:(505) 393-0720

# State of New Mexico

Form C-101 Permit 103021

## **Energy, Minerals and Natural Resources**

## Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

AP	PLICATIO	N FOR PI	ERMIT T	O DRILL,	RE-ENTE	R, DEE!	PEN, PLUGBA	CK, OR	ADD A ZONE		
Operator Name and Address								2. OGRID Number			
1			R OPERA			266091					
	1406 CAMP CRAFT ROAD AUSTIN , TX 78746						3. API Number				
							erty Name 6. Well No.				
	306681				SFPRR	FPRR 028					
			·····	7. S	urface Loc	ation					
UL - L	1	Township	1	Lot Idn	Idn Fect From N/S Line Fe			E/W Line			
P	28	09S	37E	P	50	50 S		E	LEA		
				8. P	ool Inform	ation					
SAWYI	R;SAN AND	RES, WEST							55490		
				Additio	nal Well Inf	formatio	on				
9. W	ork Type	10. Well	Туре		able/Rotary		12. Lease Type	13. Gr	13. Ground Level Elevation		
	v Well	OII			•		State		3969		
14	. Multiple	15. Propo	sed Depth	10	5. Formation		17. Contractor		18. Spud Date		
	N.	51	100 San Andres F					10/15/2009			
	epth to Ground v	I				<del></del>			o nearest surface water		
	er: Synthetic		mils thick	Clay Pit Ve	olume:	bbls Dri	lling Method:				
Clo	sed Loop System					Fre	sh Water 🔀 Brine 🗌	Diesel/Oil-ba	sed  Gas/Air		
_			19.	Proposed C	asing and C	Cement	Program				
Туре	Hole Size	Casing T	уре	Casing Weigh	t/ft Set	Setting Depth Sacks of Co			ement Estimated TOC		
Surf	12.25	8.625	5	20		450	400		0		
Prod	7.875	4.5		10.5		5100	800		0		
			Casing	/Cement Pi	rogram: Ad	lditional	Comments				
May set	5-1/2" Casing	in place of	<b>4-</b> 1/2". Plar	to run DV T	ool +/- 50' Bel	ow Rustle	er @ approx. 2420	<b>'.</b>	,		
L											
			Pı	oposed Blo	wout Preve	ntion P	rogram				
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	Annular		<del></del>		3000		hydrill				
DoubleRam					3000			hydrill			
Pipe 3000							3000	<del></del>	hydrill		
I hereby o	ertify that the inf	ormation give	n above is tru	e and complete to	o the	OII	CONSERVA	TION D	IVISION		
	y knowledge and certify that the		ll be constru	eted according t		OIL	COMBLICAT	IIOIID	1 1 101011		
NMOCD	guidelines 🗔 a				ative						
	proved plan	1000-	0 11			oved By:					
Title:	Printed Name: JAMES R. HULING Title: Ag_+					Title: Approved Date: Expiration Date:					
	Address: Jan	ALL E VPI	operation	4. 6000	Appi	oved Date	·	LAPHANON	Date.		
	10 - 6 - 2 0 6			, 923.83	3						
				, ,							

District I 1625 N. French Dr., Hobbs NM 88240 District\_II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, № 87410

19.5 Miles <u>NE</u> of \_\_\_\_

Tatum

#### State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Revised June 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

Form C-102

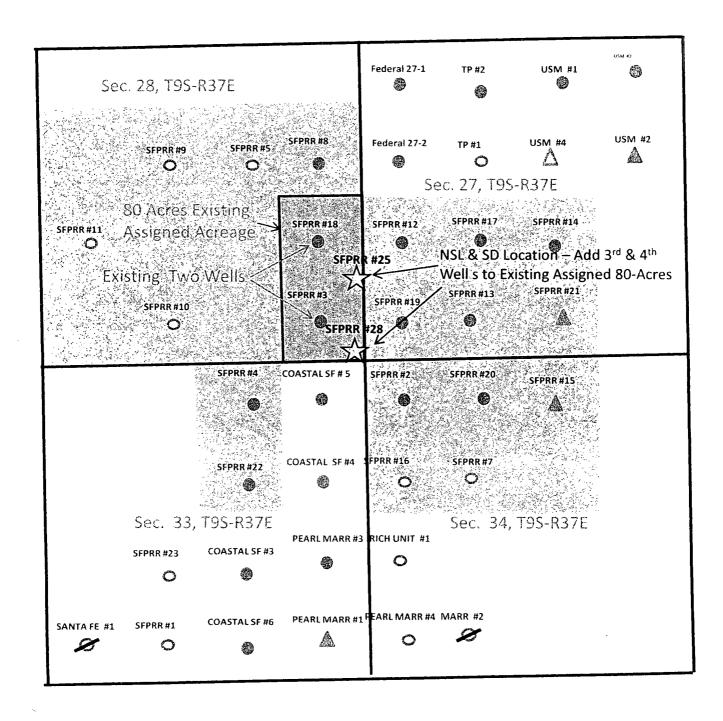
District IV 1220 S. St. Fran	nois De Sai	nto Po NV S	7505		Santa F	e, NM 87505			ree Lease - 3 Copie
	icio Di., Odi	not ro, mar		LOCA	TION AND	ACREAGE D	EDICATIO		AMENDED REPOR
	<sup>1</sup> API Numb	er			ool Code		San Andres	Speel Name	
<sup>4</sup> Proper	ty Code	SF	PRR		Well Number				
70GRI				•	ator Name			g Elevation	
266091		<u> VI</u>	PR OPERAT	TING, LI		T 1'			3969'
UL or lot no.	Section	Township	Range	Lot Idn	Surface Feet from the	Location North/South line	Feet from ti	ne   Rast/West line	County
Р	28	9 S	37 E		50	South	50	East	Lea
	l	<u></u>	11 Boti	om Ho	ole Location l	f Different F	rom Surf	ace	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from th		County
	Ĺ. <u>.</u>	<u> </u>							
12 Dedicated Acre	s <sup>13</sup> Joint	or Infill	14Consolidation	Code 15	Order No.				
			STAN		NIT HAS BEEN	AT NOVED B	16	<sup>17</sup> OPERATOR	LQ
						No. 1 Elev. 3969' NAD 83 NM E N= 910771 E= 902287 NAD 83 Lat.= 33' Long.= 103'		was plotted from field notes me or under my supervision and correct to the best of m  9-21-2009  Date of Survey Signature and Seal of rrotes  The state of the seal of the sea	Il location shown on this plat of actual surveys made by a, and that the same is true y belief.

\_, New Mexico.

Certificate Number

File No.

A-4401



SFPRR #25 - 1,320' FSL & 50' FEL
SFPRR #28 - 50' FSL & 50' FEL
Sec. 28 T9S-R37E
Administrative Application
NSL and SD
"Add 3rd & 4th Well to Existing 80-Acre Spacing"



#### MAR Oil & Gas corp.

P. O. Box 5155

Santa Fe, NM 87502

(505) 989-1977

October 5, 2009

Re: Non standard locations west Sawyer field.

Gentlemen:

MAR Oil & Gas Corp. owns 12.5% working interest in the SFPRR and costal Santa Fe leases located in sections 27, 28, 33, and 34 or T9S-R37E of Lea county, NM and herewith consents to the application VPR Operating, LLC is making for Simultaneous Density and Non Standard locations on the SFPRR #25, #26, #27, and #28 proposed wells.

If you have any questions, please contact me at (505) 989-1977.

Sincerely,

Leon A. Romero, President

MAR Oil & Gas Corp.

#### Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Tuesday, October 13, 2009 9:36 AM

To:

'James@vproperating.com'

Cc:

Hill, Larry, EMNRD

Subject:

SFPRR Wells Nos 26, 27 and 28; NSL and SD permits

Dear Mr. Huling

The referenced permits were issued under date of October 8, 2009 and order Nos as shown below

Well	NSL Order No.	SD Order No.		
SFPRR #26	6098	200906		
SFPRR #27	6099	200907		
SFPRR #28	6100	200908		

Pursuant to our new procedures, these permits will not be mailed but signed copies will be posted on our website.

Issuance of the approval on the SFPRR #25 was delayed due to the necessity to correct a mistake, but it will presumably be issued today as Administrative Order NSL-6097 and SD 200905.

Sincerely

David K. Brooks Legal Examiner 505-476-3450