

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
HOBBSOCD 1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: Whiting Oil and Gas Corporation	Contact: Brian Ashburn
Address: 400 W. Illinois, Suite 1300, Midland, TX 79701	Telephone No.: 432-686-6745
Facility Name: Flying M, NM # 4, Lease K-2859	Facility Type: Oil & Gas Tank Battery

Surface Owner: Flying M	Mineral Owner:	Lease No.: 30-025-23187
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
SW/4 J	4	10S	33E					Lea

Latitude: N33 28' 25.3" Longitude: W103 34' 25.7"

NATURE OF RELEASE

Type of Release: Oil	Volume of Release: 90	Volume Recovered: 85
Source of Release: Storage Tank	Date and Hour of Occurrence: 08/11/09 - 0800	Date and Hour of Discovery: 08/11/09 - 0830
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? G. Leking	
By Whom? Wickett Office	Date and Hour: 08/11/09 - 0900	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

WATER @ 75'

If a Watercourse was Impacted, Describe Fully.*:

Describe Cause of Problem and Remedial Action Taken.*: Bottom of the oil storage tank developed leak. Oil was removed from the site via vacuum truck. Tank was emptied, repaired and the interior coated.

Describe Area Affected and Cleanup Action Taken.* : Spill stayed confined to the interior of the containment. A total of 2400 sq. ft. of surface area was impacted with an average depth ~2". Corrective Action Plan is to: 1. Blend the soil inside the containment until the chlorides are 1000 mg/kg or less. 2. A biological remediation additive will be applied and blended into the impacted soil to assist in the remediation of hydrocarbons to less than 1000 mg/kg. Site will be monitored periodically for TPH content. 3. Once remediation levels have been met, a final report with supportive documentation will be submitted.

CHLORIDES SHOULD BE 500 mg/kg OR LESS

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
	ENV. ENGINEER Approved by District Supervisor: 	
Printed Name: Brian Ashburn	Approval Date: 09/02/09	Expiration Date: 11/02/09
Title: Sr. Environmental Specialist	Conditions of Approval: CHLORIDES LIMIT FOR GW BETWEEN 50' AND 100' IS 500 mg/kg, SO USE THIS LIMIT. SUBMIT FINAL C-141 BY 11/02/09, TPH < 1000 mg/kg, BENZENE < 10, BTEX < 50.	
E-mail Address: brian.ashburn@whiting.com	Attached <input type="checkbox"/>	IRP: 09-10-2297
Date: 09/01/2009 Phone: 432-686-6745		

* Attach Additional Sheets If Necessary

FGR L0928641439