

DATE 3/25/03	SUSPENSE NA	ENGINEER WVT	LOGGED IN KN	TYPE DHC	APR NO. PKRV0308556917
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



RECEIVED

MAR 25 2003

Oil Conservation Division

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

James Bruce
 Print or Type Name

Signature

Attorney for Applicant

Title

jamesbruc@aol.com

e-mail Address

Date

3/25/03

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 South First Street, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised May 15, 2000

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

APPLICATION FOR DOWNHOLE COMMINGLING

APPLICATION TYPE
☒ Single Well
☐ Establish Pre-Approved Pools
EXISTING WELLBORE
☒ Yes ☐ No

Ocean Energy, Inc. , 1001 Fannin, Suite 1600, Houston, TX 77002

Operator Parkway Address Unit "B", Sec. 28, T19S, R29E, Eddy

Lease Well No. Unit Letter-Section-Township-Range County

OGRID No. 169355 Property Code 29127 API No. 30-015-32184 Lease Type: ☐ Federal ☒ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Parkway WOLFCAMP OIL		WOLFCAMP UNDES. (MORROW) Gas
Pool Code	49637 ✓		82600 ✓
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	Perf: 9132-9194'		Perfs: 11268-11360'
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	47.3°/1203		1010 BTU
Producing, Shut-In or New Zone	Producing		Shut-in
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 12/30/02 Rates: 591 MCFD 33 BOPD	Date: Rates:	Date: 11/19/02 Rates: 309 MCFPD 0 BOPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 96 % Gas 65%	Oil % Gas %	Oil 4% Gas 35 %

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No ☐
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes ☐ No ☐

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No ☐

Will commingling decrease the value of production? Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☐ No ☐

NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools
List of all operators within the proposed Pre-Approved Pools
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Sr. Regulatory Specialist DATE 2/14/03

TYPE OR PRINT NAME Jeanie McMillan TELEPHONE NO. (713) 265-6834

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32184	Pool Code 82600	Pool Name PARKWAY WEST - MORROW
Property Code 29127	Property Name PARKWAY WEST UNIT	Well Number 14
OGRID No. 169355	Operator Name OCEAN ENERGY, Inc.	Elevation 3326'

Surface Location

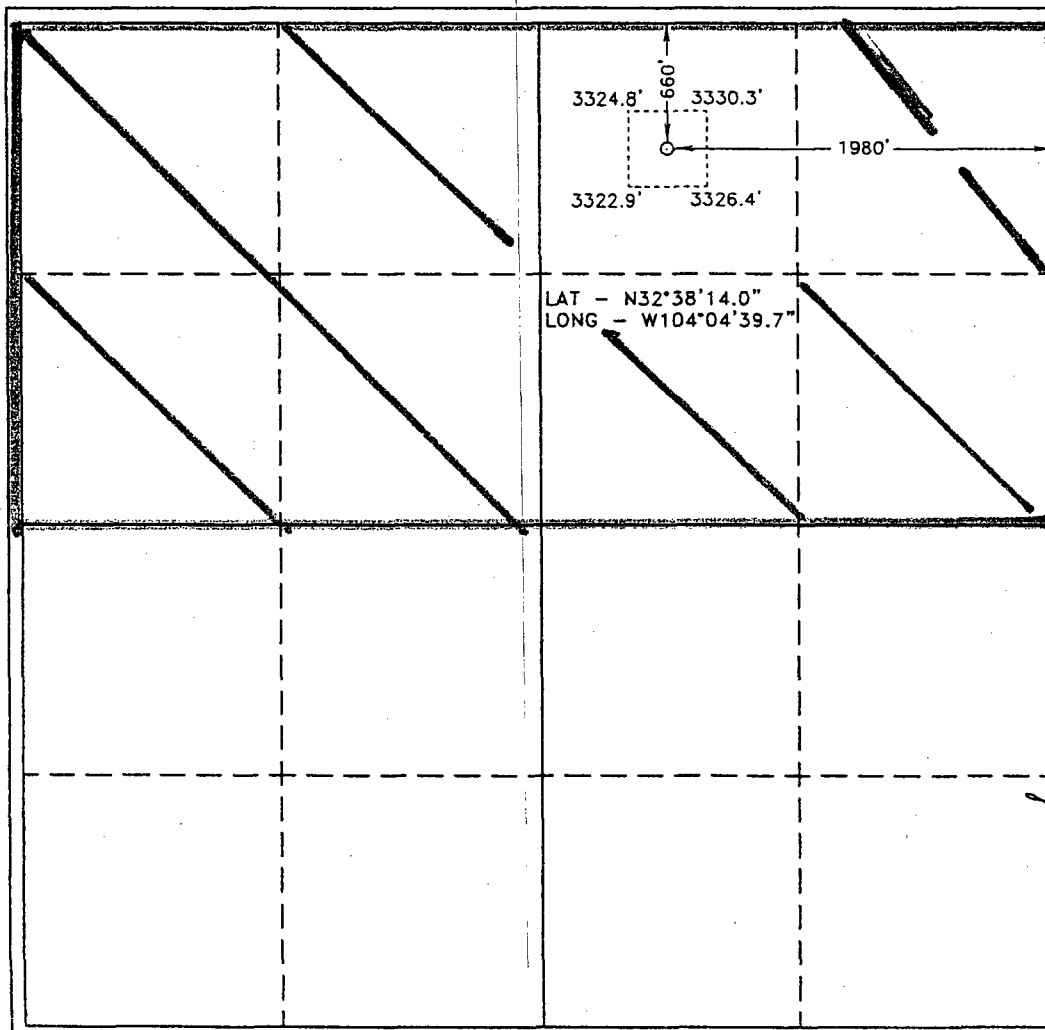
UL or lot No. B	Section 28	Township 19 S	Range 29 E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 1980	East/West line EAST	County EDDY
--------------------	---------------	------------------	---------------	---------	----------------------	---------------------------	-----------------------	------------------------	----------------

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
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Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify the the information
contained herein is true and complete to the
best of my knowledge and belief.

Jeanie McMillan
Signature
Jeanie McMillan
Printed Name
REGULATORY SPECIALIST
Title
1/29/02
Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown
on this plat was plotted from field notes of
actual surveys made by me or under my
supervision and that the same is true and
correct to the best of my belief.

January 21, 2002

Date Surveyed
Signature
Professional Surveyor
GARY L. JONES
NEW MEXICO
1977
W.O. No. 2205
Certified No. GARY L. JONES 7977
REGISTERED PROFESSIONAL LAND SURVEYOR
BASIC SURVEYS

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

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Energy, Minerals and Natural Resources Department

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OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32184	Pool Code 49637	Pool Name Parkway WEST - ATOKA
Property Code 29127	Property Name PARKWAY WEST UNIT	Well Number 14
OGRID No. 169355	Operator Name OCEAN ENERGY, INC	Elevation 3326'

Surface Location

UL or lot No. B	Section 28	Township 19 S	Range 29 E	Lot Idn	Feet from the 660	North/South line NORTH	Feet from the 1980	East/West line EAST	County EDDY
--------------------	---------------	------------------	---------------	---------	----------------------	---------------------------	-----------------------	------------------------	----------------

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No.
-----------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. <u>Jeanie McMillan</u> Signature <u>Jeanie McMillan</u> Printed Name <u>REGULATORY SPECIALIST</u> Title <u>5/29/02</u> Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <u>January 21, 2002</u> Date Surveyed <u>W. L. JONES</u> Signature <u>Professional Surveyor</u> Title <u>1977</u> N.M. No. 2209 Certified by <u>W. L. JONES</u> 7977 BASIN SURVEYS
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REPORT : RM452
DATE : 2002/12/05

LEVEL : 1

SUNOCO PARTNERS MARKETING & TERMINALS L.P.
PROPERTY-LEVEL RUN STATEMENT

PAGE : 3
TIME : 21:48

SALES PERIOD : 2002/11

PROPERTY CODE : 0402950000
PROPERTY NAME : PARKWAY #14 (WOLFCAMP)
OPERATOR CODE : 0006774178
OPERATOR NAME : OCEAN ENERGY INC

PROPERTY TYPE : ACTIVE FULL RATE
PRODUCT : NEW MEXICO INTERMEDIATE COND
FIELD : PARKWAY (WOLFCAMP)
COUNTY : EDDY
STATE : NEW MEXICO
STATE LEASE : 1229040S1530
STATE PRODUCER :

FOR ASSISTANCE CONTACT:

(800)-677-0202
(***)-OR -FAX
(918)-586-6895

KEEP THIS COPY FOR YOUR
RECORDS. DUPLICATES WILL
BE FURNISHED FOR A FEE.

DATE	T I C K E T NUMBER TYPE	ADJ CODE	TANK/METER NUMBER	NET BARRELS	CORR GRAV	AVG PRICE	GROSS VALUE	STATE TAXES	NET VALUE
2002/11/26	000192 G		04029501	201.80	46.5	25.45	5,137.72	407.47	4,730.25
2002/11/26	000193 G		04029502	200.56	47.3	25.45	5,106.15	404.97	4,701.18
TOTALS FOR PROPERTY 0402950000 :				402.36			10,243.87	812.44	9,431.43



SETTLEMENT STATEMENT

November 2002 Production

ConocoPhillips
PO BOX 1267
PONCA CITY, OK 74602-1267

Accounting: (580) 767-5450 Gas Buyer: (915) 686-6581

Operator Number: 109368570001
Operator Name: Ocean Energy Inc

Lease & Contract Information									
System Name	System Number	Lease Name	Lease Number	Meter Number	Reference Number	State	Contract Number	Contract Pressure Base	Contract BTU Condition
Llano System	131	PARKWAY WEST UNIT #14-WO	2125600	131 35 178	10079811	New Mexico	18255	14.650	Saturated
Settlement Summary								Gross Delivery Point Unit Value	
Settlement Value	Tax Reimbursement	Gross Settlement Value	Service Fees	Taxes	Net Settlement Value				
\$20,601.73	\$ 0.00	\$ 20,601.73	\$ 0.00	\$ 0.00	\$ 20,601.73	Rate per MCF:		\$4.31179	
						Rate per MMBTU:		\$3.58420	

Gas Settlement

Delivery Point BTU @ 14.650 (Sat)		Gross Delivery Point	Wellhead Reductions	Delivery Point	Price	Settlement %	Residue Settlement Value
1.203000		MCF 4,778.00	0.00	4,778.00	-	-	-
		MMBTU 5,747.93	0.00	5,747.93	\$3.5842009	100.00	\$20,601.73

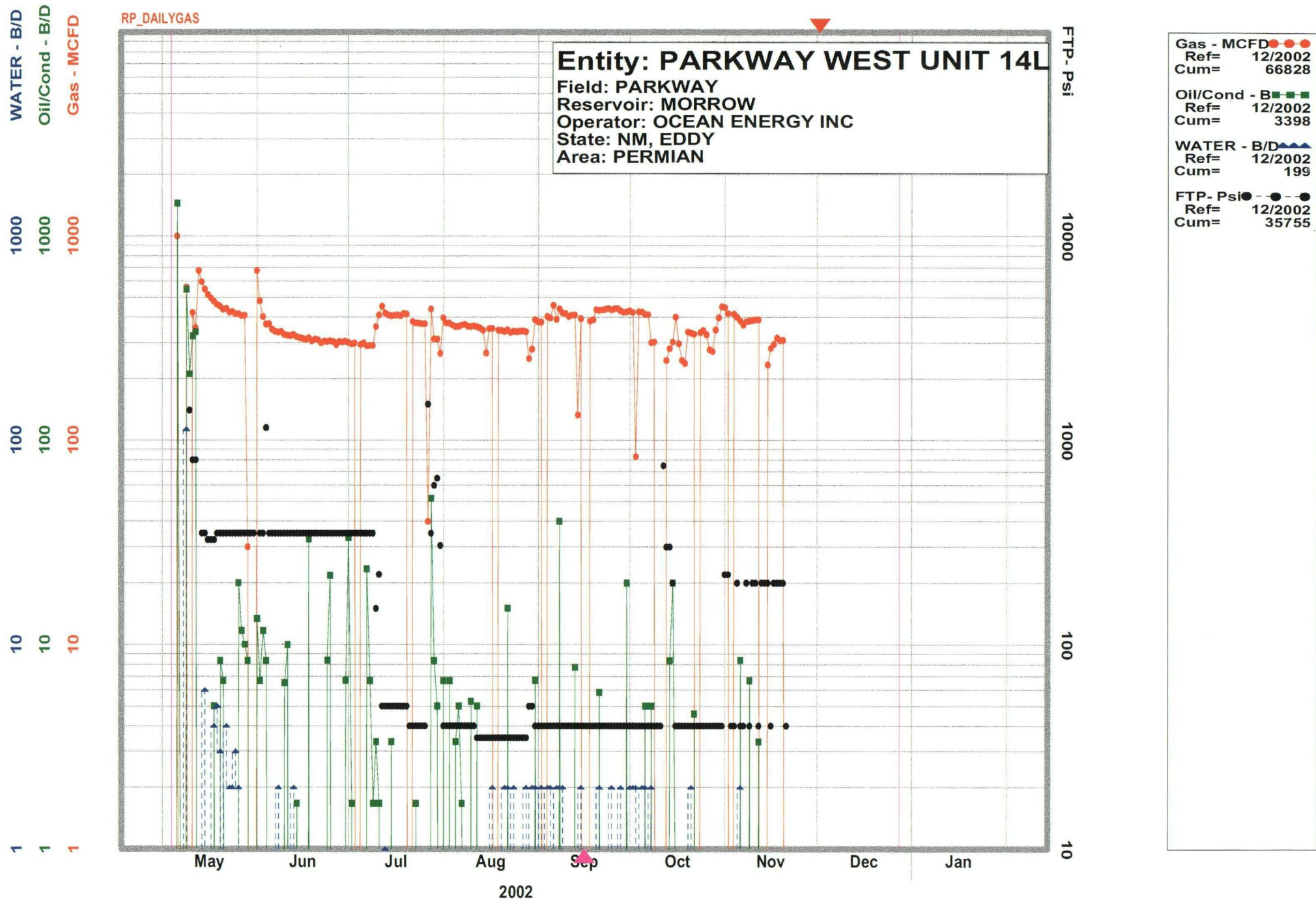
Service Fees

	Unit Basis	Unit	Rate	Amount
Metering Fee.	Flat Amount-Limits Fee To Settled Amount	0	0.0000	0.00

0.00

Comments

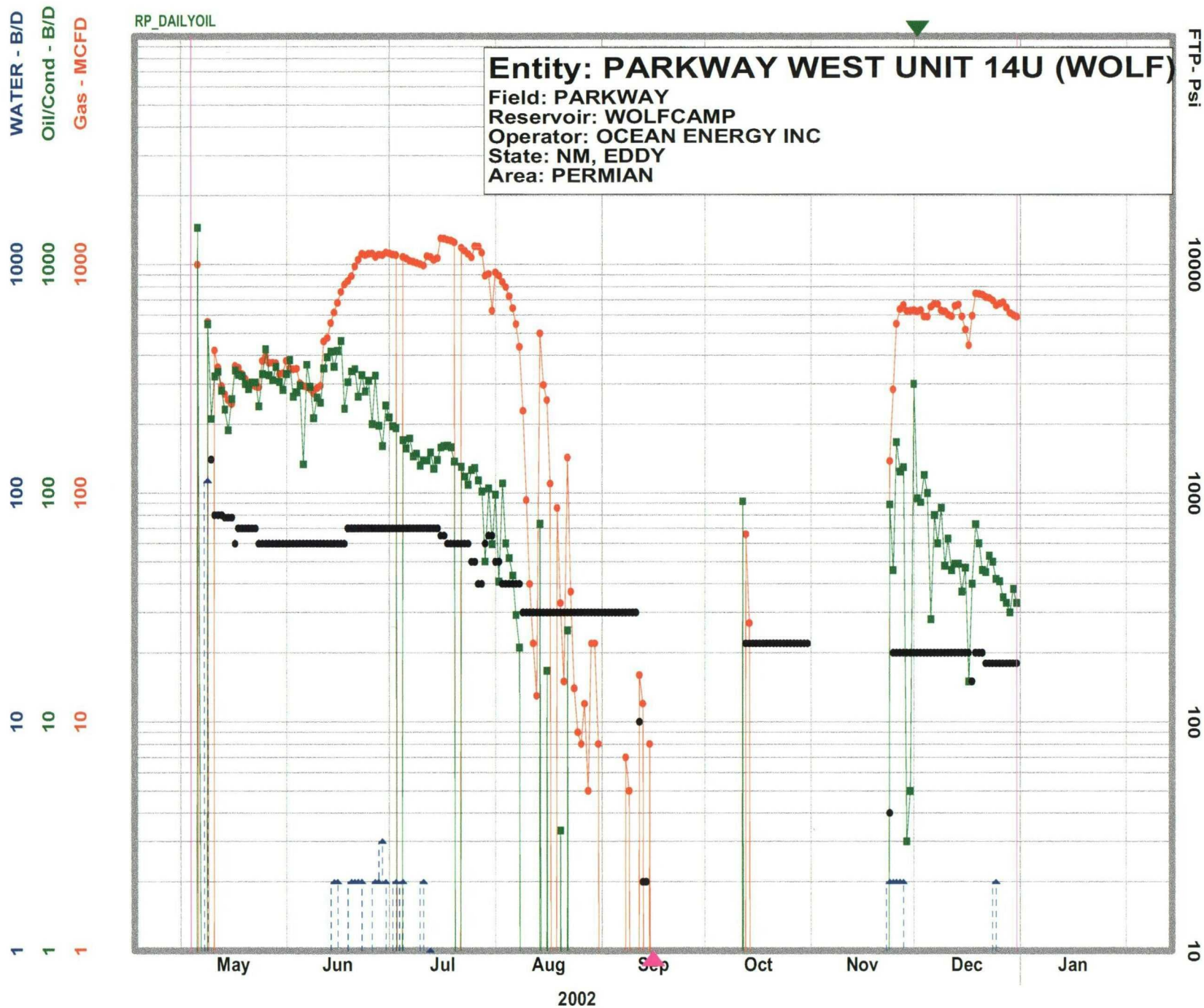
Date: 12/16/2002
Time: 14:21:38
F4



RP_DAILYOIL

Entity: PARKWAY WEST UNIT 14U (WOLF)

Field: PARKWAY
Reservoir: WOLFCAMP
Operator: OCEAN ENERGY INC
State: NM, EDDY
Area: PERMIAN



Gas - MCFD ●●●●●
Ref= 12/2002
Cum= 73369

Oil/Cond - B/D ■■■■■
Ref= 12/2002
Cum= 23257

WATER - B/D ▲▲▲▲▲
Ref= 12/2002
Cum= 151

FTP- Psi ●●●●●
Ref= 12/2002
Cum= 74200

WATER - B/D
Oil/Cond - B/D
Gas - MCFD

1000
100
10

1000
100
10

1000
100
10

RP_DAILYGAS

Entity: PARKWAY WEST UNIT 14L

Field: PARKWAY
Reservoir: MORROW
Operator: OCEAN ENERGY INC
State: NM, EDDY
Area: PERMIAN

FTP - Psi

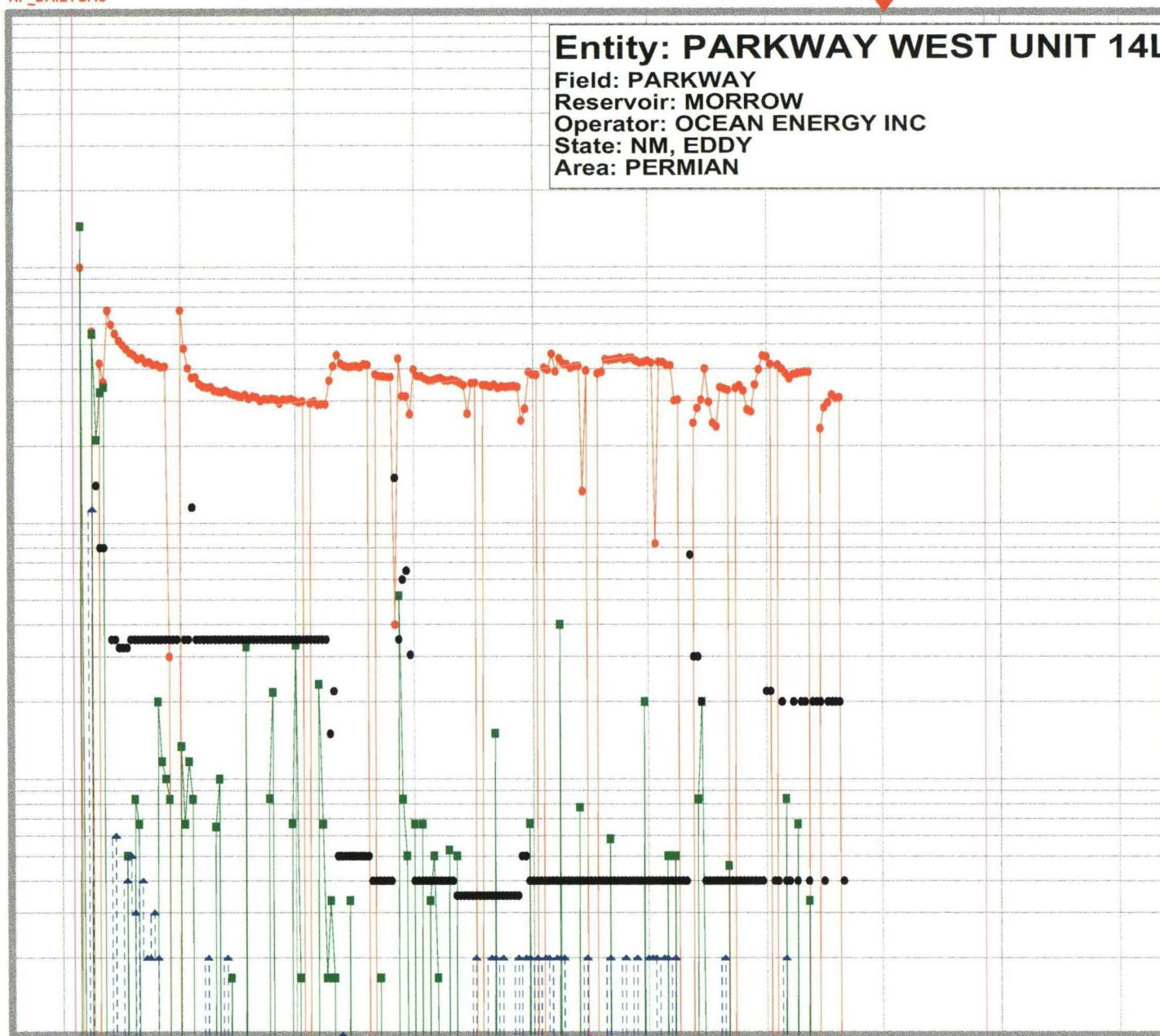
10000
1000
100
10

Gas - MCFD
Ref= 12/2002
Cum= 66828

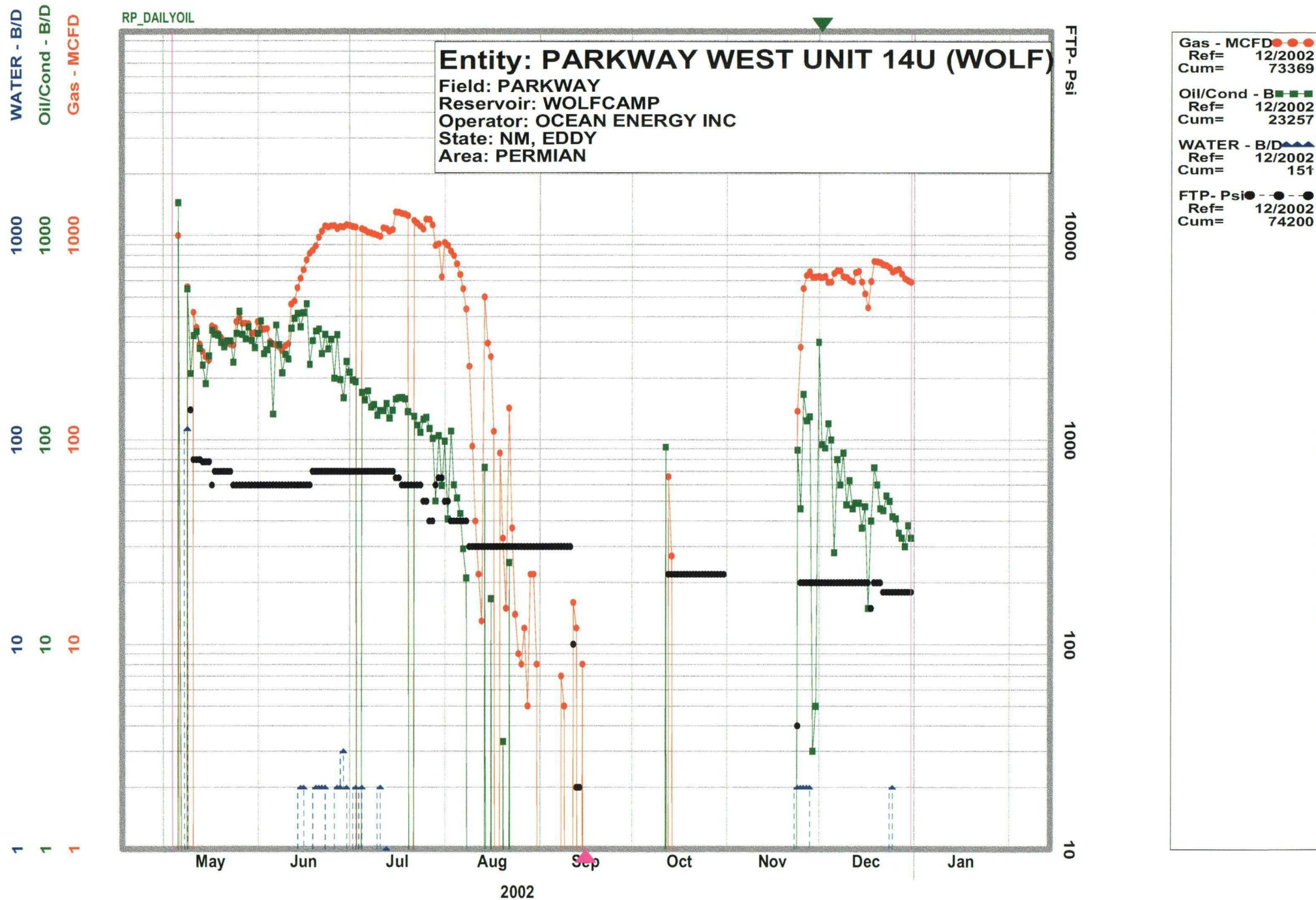
Oil/Cond - B
Ref= 12/2002
Cum= 3398

WATER - B/D
Ref= 12/2002
Cum= 199

FTP - Psi
Ref= 12/2002
Cum= 35755



2002



Parkway West Unit 14
B-28-T19S-R29E
Eddy Co., NM
API# - 30-015-32184

The Fixed Allocation Percentage numbers for the Parkway West Unit 14 have been determined as follows:

Zone: Morrow

Based on the oil production information from 5/12/02 to 11/19/02 an average of 2.8 BOPD was calculated.

Based on the gas production from 5/7/02 to 11/19/02 an average daily production of 334.2 MCFPD was calculated.

Zone: Wolfcamp

Wolfcamp calculations were based on the recent test period from 11/23/02 to 12/30/02 and were averaged to be 67.5 BOPD and 614.4 MCFPD.

Fixed Allocation Percentage based on these numbers was determined to be:

Wolfcamp	Morrow
96% oil production	4% oil production
65% gas production	35% gas production

Parkway 14U Wolfcamp

Date	Bopd	Mcfpd	Bwpd	Ftp	Well Flowing Up Casing Tubing
5/5/2002			0	0	Annulus
5/6/2002	0.68	0	0	0	
5/7/2002	0	0	0	0	
5/8/2002	547.07	562	113	0	
5/9/2002	211.34	0	0	1400	
5/10/2002	324.35	421	0	800	
5/11/2002	339.21	355	0	800	
5/12/2002	280.79	294	0	800	
5/13/2002	232.2	271	0	780	
5/14/2002	188.72	255	0	780	
5/15/2002	258.05	245	0	780	
5/16/2002	344.46	361	0	600	
5/17/2002	328.91	354	0	700	
5/18/2002	324.89	332	0	700	
5/19/2002	300.06	317	0	700	
5/20/2002	285.13	304	0	700	
5/21/2002	304.98	296	0	700	
5/22/2002	305.23	293	0	700	
5/23/2002	239.87	291	0	600	
5/24/2002	331.48	379	0	600	
5/25/2002	425.02	397	0	600	
5/26/2002	327.94	371	0	600	
5/27/2002	311.84	372	0	600	
5/28/2002	356.63	370	0	600	
5/29/2002	306.45	332	0	600	
5/30/2002	282.24	334	0	600	
5/31/2002	331.62	379	0	600	
6/1/2002	381.6	352	0	600	
6/2/2002	264.4	348	0	600	
6/3/2002	276.15	350	0	600	
6/4/2002	294.88	303	0	600	
6/5/2002	133.74	294	0	600	
6/6/2002	364.63	291	0	600	
6/7/2002	291.93	285	0	600	
6/8/2002	212.56	272	0	600	
6/9/2002	261.54	288	0	600	
6/10/2002	248.97	295	0	600	
6/11/2002	351.14	461	0	600	
6/12/2002	392.92	477	0	600	
6/13/2002	414.91	555	0	600	
6/14/2002	356.55	617	2	600	
6/15/2002	418.29	680	2	600	
6/16/2002	462.61	759	0	600	
6/17/2002	234.35	817	0	600	
6/18/2002	305.7	847	0	700	
6/19/2002	340.57	889	2	700	
6/20/2002	348.86	981	2	700	
6/21/2002	264.27	1050	2	700	

Parkway 14U Wolfcamp

Date	Bopd	Mcfpd	Bwpd	Ftp
6/22/2002	328.33	1114	2	700
6/23/2002	277.91	1101	0	700
6/24/2002	310.41	1114	0	700
6/25/2002	200.41	1117	0	700
6/26/2002	326.69	1080	2	700
6/27/2002	196.83	1106	2	700
6/28/2002	160.28	1102	3	700
6/29/2002	241.84	1127	2	700
6/30/2002	214.28	1120	0	700
7/1/2002	196.01	1106	0	700
7/2/2002	192.04	1100	2	700
7/3/2002	0	0	0	700
7/4/2002	170.29	1079	2	700
7/5/2002	156.66	1062	0	700
7/6/2002	173.59	1037	0	700
7/7/2002	144.88	1028	0	700
7/8/2002	148.65	1016	0	700
7/9/2002	131.95	1005	0	700
7/10/2002	139.02	989	2	700
7/11/2002	138.8	1089	0	700
7/12/2002	150.57	1081	1	700
7/13/2002	127.72	1049	0	700
7/14/2002	139.51	1067	0	700
7/15/2002	158.28	1301	0	650
7/16/2002	160.26	1297	0	650
7/17/2002	161.03	1281	0	600
7/18/2002	158.39	1273	0	600
7/19/2002	137.34	1250	0	600
7/20/2002	0	0	0	600
7/21/2002	130.4	1184	0	600
7/22/2002	118.09	1150	0	600
7/23/2002	108.94	1112	0	600
7/24/2002	126.4	1074	0	500
7/25/2002	128.67	1202	0	500
7/26/2002	113.5	1199	0	400
7/27/2002	101.45	1126	0	400
7/28/2002	50.05	893	0	600
7/29/2002	104.89	910	0	650
7/30/2002	59.63	628	0	650
7/31/2002	98.51	925	0	500
8/1/2002	40.86	895	0	500
8/2/2002	110.34	839	0	400
8/3/2002	60.1	797	0	400
8/4/2002	51.74	727	0	400
8/5/2002	43.51	644	0	400
8/6/2002	29.24	548	0	400
8/7/2002	21.09	436	0	400
8/8/2002	0	229	0	300
8/9/2002	-1.97	93	0	300

Parkway 14U Wolfcamp

Date	Bopd	Mcfpd	Bwpd	Ftp	
8/10/2002	0	40	0	300	
8/11/2002	0	22	0	300	
8/12/2002	0	13	0	300	
8/13/2002	73.1	500	0	300	
8/14/2002	0	297	0	300	
8/15/2002	16.7	255	0	300	
8/16/2002	0	110	0	300	
8/17/2002	0	0	0	300	
8/18/2002	0	86	0	300	
8/19/2002	3.34	33	0	300	
8/20/2002	0	15	0	300	
8/21/2002	25.04	143	0	300	
8/22/2002	0	37	0	300	
8/23/2002	0	14	0	300	
8/24/2002	0	9	0	300	
8/25/2002	0	8	0	300	
8/26/2002	0	12	0	300	
8/27/2002	0	5	0	300	
8/28/2002	0	22	0	300	
8/29/2002	0	22	0	300	
8/30/2002	0	8	0	300	Casing Tubing Anulus Loaded Up
8/31/2002	0	0	0	300	
9/1/2002	0	0	0	300	
9/2/2002	0	0	0	300	
9/3/2002	0	0	0	300	
9/4/2002	0	0	0	300	
9/5/2002	0	0	0	300	
9/6/2002	0	0	0	300	
9/7/2002	0	7	0	300	
9/8/2002	0	5	0	300	
9/9/2002	0	0	0	300	
9/10/2002	0	0	0	300	
9/11/2002	0	16	0	100	
9/12/2002	-4.34	12	0	20	
9/13/2002	0	0	0	20	
9/14/2002	0	8	0	0	
9/15/2002	0	0	0	0	
9/16/2002	0	0	0	0	
9/17/2002	0	0	0	0	
9/18/2002	0	0	0	0	
9/19/2002	0	0	0	0	
9/20/2002	0	0	0	0	
9/21/2002	0	0	0	0	
9/22/2002	0	0	0	0	
9/23/2002	0	0	0	0	
9/24/2002	0	0	0	0	
9/25/2002	0	0	0	0	
9/26/2002	0	0	0	0	
9/27/2002	0	0	0	0	

Parkway 14U Wolfcamp

Date	Bopd	Mcfpd	Bwpd	Ftp	
9/28/2002		0	0	0	0
9/29/2002		0	0	0	0
9/30/2002		0	0	0	0
10/1/2002		0	0	0	0
10/2/2002		0	0	0	0
10/3/2002		0	0	0	0
10/4/2002		0	0	0	0
10/5/2002		0	0	0	0
10/6/2002		0	0	0	0
10/7/2002		0	0	0	0
10/8/2002		0	0	0	0
10/9/2002		0	0	0	0
10/10/2002		0	0	0	0
10/11/2002	91.97		0	0	0
10/12/2002		0	66	0	0
10/13/2002		0	27	0	0
10/14/2002		0	0	0	0
10/15/2002	0.07		0	0	0
10/16/2002		0	0	0	0
10/17/2002		0	0	0	0
10/18/2002		0	0	0	0
10/19/2002		0	0	0	0
10/20/2002		0	0	0	0
10/21/2002		0	0	0	0
10/22/2002		0	0	0	0
10/23/2002		0	0	0	0
10/24/2002		0	0	0	0
10/25/2002		0	0	0	0
10/26/2002		0	0	0	0
10/27/2002		0	0	0	0
10/28/2002		0	0	0	0
10/29/2002		0	0	0	0
10/30/2002		0	0	0	0
10/31/2002		0	0	0	0
11/1/2002		0	0	0	0
11/2/2002		0	0	0	0
11/3/2002		0	0	0	0
11/4/2002		0	0	0	0
11/5/2002		0	0	0	0
11/6/2002		0	0	0	0
11/7/2002		0	0	0	0
11/8/2002		0	0	0	0
11/9/2002		0	0	0	0
11/10/2002		0	0	0	0
11/11/2002		0	0	0	0
11/12/2002		0	0	0	0
11/13/2002		0	0	0	0
11/14/2002		0	0	0	0
11/15/2002		0	0	0	0

Parkway 14U Wolfcamp

Date	Bopd	Mcfpd	Bwpd	Ftp
11/16/2002	0	0	0	0
11/17/2002	0	0	0	0
11/18/2002	0	0	0	0
11/19/2002	0	0	0	0
11/20/2002	0	0	0	0
11/21/2002	0	0	0	0
11/22/2002	0	0	0	0

Isolated Morrow w/ w/l plug and flow
40 Wolfcamp through s/s.

11/23/2002	89	138	2	40
11/24/2002	46	284	2	200
11/25/2002	167	550	2	200
11/26/2002	124	637	2	200
11/27/2002	130	665	2	200
11/28/2002	3	625	0	200
11/29/2002	5	627	0	200
11/30/2002	300	630	0	200
12/1/2002	95	623	0	200
12/2/2002	91	630	0	200
12/3/2002	120	591	0	200
12/4/2002	100	591	0	200
12/5/2002	28	653	0	200
12/6/2002	80	673	0	200
12/7/2002	60	671	0	200
12/8/2002	86	629	0	200
12/9/2002	48	623	0	200
12/10/2002	63	603	0	200
12/11/2002	46	593	0	200
12/12/2002	49	659	0	200
12/13/2002	49	668	0	200
12/14/2002	37	592	0	200
12/15/2002	47	519	0	200
12/16/2002	15	443	0	200
12/17/2002	40	596	0	150
12/18/2002	73	747	0	200
12/19/2002	60	743	0	200
12/20/2002	46	738	0	200
12/21/2002	45	720	0	180
12/22/2002	53	713	0	180
12/23/2002	50	697	0	180
12/24/2002	42	664	2	180
12/25/2002	41	674	0	180
12/26/2002	35	683	0	180
12/27/2002	33	648	0	180
12/28/2002	30	614	0	180
12/29/2002	38	601	0	180
12/30/2002	33	591	0	180

Parkway 14L Morrow Daily Production

Date	Bopd	Mcfpd	Bwpd	Ftp
5/3/2002	0	0	0	0
5/4/2002	0	0	0	0
5/5/2002	1445.34	1000	0	0
5/6/2002	0.68	0	0	0
5/7/2002	0	0	0	0
5/8/2002	547.07	562	113	0
5/9/2002	211.34	0	0	1400
5/10/2002	324.35	421	0	800
5/11/2002	339.21	355	0	800
5/12/2002	0	678	0	0
5/13/2002	0	597	0	350
5/14/2002	0	550	6	350
5/15/2002	0	516	0	325
5/16/2002	0	497	0	325
5/17/2002	5.01	479	4	325
5/18/2002	0	462	5	350
5/19/2002	8.35	453	3	350
5/20/2002	6.68	438	0	350
5/21/2002	0	442	4	350
5/22/2002	0	424	2	350
5/23/2002	0	426	2	350
5/24/2002	0	416	3	350
5/25/2002	20.04	416	2	350
5/26/2002	11.69	407	0	350
5/27/2002	10.02	409	0	350
5/28/2002	8.35	30	0	350
5/29/2002	0	0	0	350
5/30/2002	0	0	0	350
5/31/2002	13.41	678	0	0
6/1/2002	6.68	481	0	350
6/2/2002	11.69	403	0	350
6/3/2002	8.35	370	0	1150
6/4/2002	0	371	0	350
6/5/2002	0	349	0	350
6/6/2002	0	341	0	350
6/7/2002	0	338	2	350
6/8/2002	0	340	0	350
6/9/2002	6.51	329	0	350
6/10/2002	10.01	326	0	350
6/11/2002	0	325	0	350
6/12/2002	0	329	2	350
6/13/2002	1.67	321	0	350
6/14/2002	0	318	0	350
6/15/2002	0	315	0	350
6/16/2002	0	311	0	350
6/17/2002	32.76	317	0	350
6/18/2002	0	306	0	350
6/19/2002	0	312	0	350
6/20/2002	0	310	0	350

Parkway 14L Morrow Daily Production

Date	Bopd	Mcfpd	Bwpd	Ftp
6/21/2002	0	300	0	350
6/22/2002	0	305	0	350
6/23/2002	8.37	304	0	350
6/24/2002	21.76	306	0	350
6/25/2002	0	304	0	350
6/26/2002	0	293	0	350
6/27/2002	0	304	0	350
6/28/2002	0	303	0	350
6/29/2002	6.7	305	0	350
6/30/2002	33.37	301	0	350
7/1/2002	1.67	296	0	350
7/2/2002	0	299	0	350
7/3/2002	0	0	0	350
7/4/2002	0	294	0	350
7/5/2002	0	299	0	350
7/6/2002	23.37	290	0	350
7/7/2002	6.68	291	0	350
7/8/2002	1.67	291	0	350
7/9/2002	3.34	360	0	150
7/10/2002	1.67	410	0	220
7/11/2002	0	453	0	50
7/12/2002	-0.75	420	1	50
7/13/2002	0	411	0	50
7/14/2002	3.35	407	0	50
7/15/2002	0	409	0	50
7/16/2002	0	411	0	50
7/17/2002	0	407	0	50
7/18/2002	0	417	0	50
7/19/2002	0	415	0	50
7/20/2002	0	0	0	40
7/21/2002	0	381	0	40
7/22/2002	1.67	375	0	40
7/23/2002	0	374	0	40
7/24/2002	0	372	0	40
7/25/2002	0	372	0	40
7/26/2002	0	40	0	1500 SI
7/27/2002	51.81	439	0	350
7/28/2002	8.35	313	0	600
7/29/2002	5.01	313	0	650
7/30/2002	0	266	0	305
7/31/2002	6.68	398	0	40
8/1/2002	0	375	0	40
8/2/2002	6.68	374	0	40
8/3/2002	0	366	0	40
8/4/2002	3.34	360	0	40
8/5/2002	5.01	361	0	40
8/6/2002	1.67	366	0	40
8/7/2002	0	369	0	40
8/8/2002	0	361	0	40

Parkway 14L Morrow Daily Production

Date	Bopd	Mcfpd	Bwpd	Ftp
8/9/2002	5.28	360	0	40
8/10/2002	0	363	0	40
8/11/2002	5.02	359	0	35
8/12/2002	0	354	0	35
8/13/2002	0	346	0	35
8/14/2002	0	267	0	35
8/15/2002	0	352	0	35
8/16/2002	0	353	2	35
8/17/2002	0	0	0	35
8/18/2002	0	346	0	35
8/19/2002	0	345	0	35
8/20/2002	0	341	2	35
8/21/2002	15.06	347	2	35
8/22/2002	0	337	0	35
8/23/2002	0	341	2	35
8/24/2002	0	340	0	35
8/25/2002	0	341	0	35
8/26/2002	0	343	0	35
8/27/2002	0	340	2	35
8/28/2002	0	251	0	50
8/29/2002	0	279	2	50
8/30/2002	6.7	389	2	40
8/31/2002	0	380	0	40
9/1/2002	0	379	2	40
9/2/2002	0	0	0	40
9/3/2002	0	404	2	40
9/4/2002	0	397	2	40
9/5/2002	0	458	0	40
9/6/2002	0	391	2	40
9/7/2002	40.05	440	2	40
9/8/2002	0	420	2	40
9/9/2002	0	417	0	40
9/10/2002	0	404	0	40
9/11/2002	0	410	0	40
9/12/2002	7.75	411	0	40
9/13/2002	0	133	0	40
9/14/2002	0	394	2	40
9/15/2002	0	0	0	40
9/16/2002	0	0	0	40
9/17/2002	0	384	0	40
9/18/2002	0	389	0	40
9/19/2002	0	436	0	40
9/20/2002	5.84	433	2	40
9/21/2002	0	435	0	40
9/22/2002	0	438	0	40
9/23/2002	0	442	0	40
9/24/2002	0	435	2	40
9/25/2002	0	441	0	40
9/26/2002	0	441	0	40

Parkway 14L Morrow Daily Production

Date	Bopd	Mcfpd	Bwpd	Ftp
9/27/2002	0	430	2	40
9/28/2002	0	423	0	40
9/29/2002	20.03	425	0	40
9/30/2002	0	430	2	40
10/1/2002	0	423	2	40
10/2/2002	0	83	2	40
10/3/2002	0	426	0	40
10/4/2002	0	425	2	40
10/5/2002	5.01	414	2	40
10/6/2002	0	413	0	40
10/7/2002	5.01	301	2	40
10/8/2002	0	303	0	40
10/9/2002	0	0	0	40
10/10/2002	0	0	0	40
10/11/2002	0	0	0	750
10/12/2002	0	246	0	300
10/13/2002	8.35	281	0	300
10/14/2002	20.03	303	0	200
10/15/2002	0.47	401	0	40
10/16/2002	0	297	0	40
10/17/2002	0	246	0	40
10/18/2002	0	238	0	40
10/19/2002	0	339	0	40
10/20/2002	0	335	2	40
10/21/2002	4.6	331	0	40
10/22/2002	0	0	0	40
10/23/2002	0	337	0	40
10/24/2002	0	345	0	40
10/25/2002	0	329	0	40
10/26/2002	0	277	0	40
10/27/2002	0	272	0	40
10/28/2002	0	347	0	40
10/29/2002	0	398	0	40
10/30/2002	0	450	0	40
10/31/2002	0	447	0	220
11/1/2002	0	418	0	220
11/2/2002	0	0	0	40
11/3/2002	0	415	0	40
11/4/2002	0	400	0	200
11/5/2002	8.37	384	2	40
11/6/2002	0	367	0	40
11/7/2002	0	381	0	200
11/8/2002	6.68	384	0	40
11/9/2002	0	387	0	200
11/10/2002	0	389	0	200
11/11/2002	3.34	389	0	40
11/12/2002	0	0	0	200
11/13/2002	0	0	0	200
11/14/2002	0	234	0	200

Parkway 14L Morrow Daily Production

Date	Bopd	Mcfpd	Bwpd	Ftp	
11/15/2002	0	282	0	40	
11/16/2002	0	295	0	200	
11/17/2002	0	317	0	200	
11/18/2002	0	308	0	200	
11/19/2002	0	309	0	200	
11/20/2002	0	0	0	40	
11/21/2002	0	61	0	200	Isolated With w/l Plug to Flow Wolfcamp up Tubing
11/22/2002					
11/23/2002					
11/24/2002					
11/25/2002					
11/26/2002					
11/27/2002					
11/28/2002					
11/29/2002					
11/30/2002					
12/1/2002					
12/2/2002					
12/3/2002					
12/4/2002					
12/5/2002					
12/6/2002					
12/7/2002					
12/8/2002					
12/9/2002					
12/10/2002					
12/11/2002					
12/12/2002					
12/13/2002					
12/14/2002					
12/15/2002					
12/16/2002					
12/17/2002					
12/18/2002					
12/19/2002					
12/20/2002					
12/21/2002					
12/22/2002					
12/23/2002					
12/24/2002					
12/25/2002					
12/26/2002					
12/27/2002					