State of New Mexico Energy Minerals and Natural Resources CEIVED

Form C-141 Revised October 10, 2003

Oil Conservation Division OCT 15 2009 1220 South St. Francis DrHOBDOUGD Santa Fe, NM 87505 Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

## **Release Notification and Corrective Action**

	OPERATOR	Initial Report	Final Report
Name of Company Apache Corporation	Contact Natalie Gladden		
Address P.O. Box 1849	Telephone No. 575-390-4186		
Facility Name House SWD #1	Facility Type Injection Well		

Surface Owner Apache

Mineral Owner State of NM

Lease No. 30-025-31006

## LOCATION OF RELEASE

Unit Let	ter Sectio	n Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	13	208	38E	330'	FNL	330	FWL	Lea

Latitude\_\_\_\_\_ Longitude\_

## NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 150	Volume Recovered 135bbls			
Source of Release Injection line leak	09/04/09 9am	Date and Hour of Discovery 9/4/09 9am			
Was Immediate Notice Given?	If YES, To Whom?				
Yes No Not Required	Jeff_Leiking				
By Whom? Natalie Gladden	Date and Hour 9/4/09 10am				
Was a Watercourse Reached?	If YES, Volume Impacting the Wate	rcourse.			
🗌 Yes 🛛 No					
If a Watercourse was Impacted, Describe Fully.*	L				
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	11 A	WATER 9190			
Describe Cause of Problem and Remedial Action Taken.*	, the second in the second				
Injection line leak causing 150bbls of produced water to be released onto	location pad. Emergency response was	to get injection line repaired and back on			
line. One call was placed and excavation of contaminated soil began.					
Describe Area Affected and Cleanup Action Taken.*					
Site was remediated to 250-ppm chlorides, backfilled and put back to grad	le.				
I hereby certify that the information given above is true and complete to the					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health					
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
	OIL CONSERV				
	OIL CONSERV.	ATION DIVISION			
Signature: Refulse Caladen					
	ENV. ENGINEER	_ <b>、</b> · ·			
Printed Name: Natalie Gladden	Approved by District Supervisor: Seoffney Lebung				
		strong derening			
Title: EH&S Environmental Tech	Approval Date: 10/16/09 E	Expiration Date: 12/16/09			
E-mail Address: natalie.gladden@apachecorp.com	Conditions of Approval: SUBMIT F	INAL			
	2-141 BY 12/16/09.	Attached			
Date: 9/7/09 Phone: 575-390-4186		1RP-09-11-2328			

\* Attach Additional Chasta If Naccoom

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