

3R - 035

**ANNUAL
MONITORING
REPORT**

04/04/2009

3R035

RECEIVED

BP AMERICA PRODUCTION CO.

2009 MAY 4 AM 9 45

GROUNDWATER REMEDIATION REPORT

**JONES A LS #3
(G) SECTION 15, T28N, R8W, NMPM
SAN JUAN COUNTY, NEW MEXICO**

**PREPARED FOR:
NEW MEXICO OIL CONSERVATION DIVISION
1220 ST. FRANCIS DRIVE
SANTA FE, NEW MEXICO 87504**

APRIL 2009

**PREPARED BY:
BLAGG ENGINEERING, INC.**

**Consulting Petroleum / Reclamation Services
P.O. Box 87
Bloomfield, New Mexico 87413**

**BP AMERICA PRODUCTION COMPANY
JONES A LS # 3 - Dehydrator Pit
SW/4 NE/4, Sec. 15, T28N, R8W**

Monitor Well Installation Dates: 5/28/04 (MW #2), 5/23/06 (MW #1 & MW #3)

Monitor Well Sampling Dates: 4/01/08, 6/26/08, 8/25/08

Site History:

A site dehydrator pit closure was initiated in March 2003. Potential groundwater impact was identified within the source area via installation of a monitor well in May 2004 (MW #2). Documentation for this work and subsequent groundwater monitoring data for the site have previously been submitted for New Mexico Oil Conservation Division (NMOCD) review. Further limited excavation of the source area was suggested within the report. The reporting herein is for site monitoring from June 2008 only.

Groundwater Monitor Well Sampling Procedures:

Each monitor well was developed by hand-bailing, using new disposable bailers after installation. Prior to sample collections, each monitor well was purged approximately three (3) well bore volumes with new disposable bailers. The groundwater samples were collected following US EPA: SW-846 protocol, were placed into laboratory supplied containers with appropriate preservative, and stored in an ice chest for express delivery to an analytical laboratory for testing under strict chain-of-custody procedures. Analytical testing for benzene, toluene, ethylbenzene, and total xylenes (BTEX) by US EPA Method 8021B or 8260 was conducted.

Fluids generated during monitor well development and purging was managed by discarding into the separator below-grade tank (BGT) located on the well site. The BGT contents are then disposed through approved NMOCD operational procedures for removal of produced fluids.

Groundwater Quality & Flow Direction Information:

MW #2 has tested with benzene fluctuations below and above the New Mexico Water Quality Control Commission (NMWQCC) standards since its installation. Down gradient delineation appears to have been achieved, based on test results of MW #3. A summary of BTEX laboratory analytical results is included within the table on the following page. Field data sheets, laboratory reports, and laboratory quality assurance/quality control information are also included.

Groundwater contour maps of relative water table elevations have consistently been measure to flow in the southwest direction (Figure 2 through Figure 4).

Summary and/or Recommendations:

Limited excavation of the impacted soil at the source area is still recommended. Thereafter, installation of a replacement monitor well and continue quarterly sampling until a minimum of four (4) consecutive sampling events below NMWQCC standards has been attained. Bi-annual sampling of MW #2 is currently suggested unless circumstances dictate otherwise.

BP AMERICA PROD. CO. GROUNDWATER LAB RESULTS
 SUBMITTED BY BLAGG ENGINEERING, INC.

JONES A LS # 3 - DEHY. PIT
UNIT G, SEC. 15, T28N, R8W

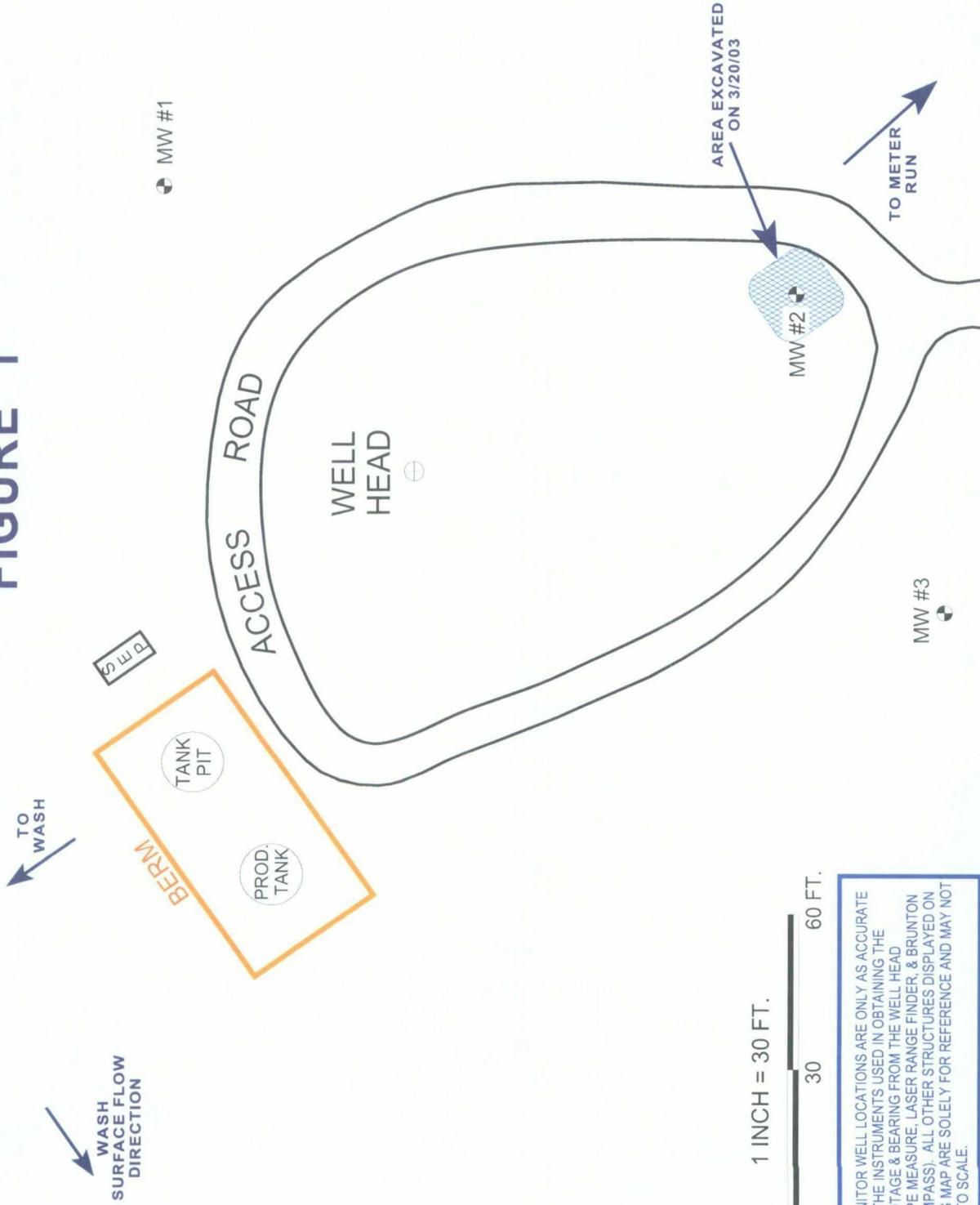
REVISED DATE: September 11, 2008

FILENAME: (J3-3Q08.WK4) NJV

SAMPLE DATE	WELL NAME or No.	D.T.W. (ft)	T.D. (ft)	TDS (mg/L)	COND. umhos	pH	PRODUCT (ft)	BTEX EPA METHOD 8021B (ppb)			
								Benzene	Toluene	Ethyl Benzene	Total Xylene
07-Jun-06	MW #1	11.04	20.00	828	1,100	7.08		ND	ND	ND	ND
23-Aug-06		11.34			900	7.15		ND	ND	ND	ND
14-Jun-04	MW #2	10.78	20.00		2,400	7.14		290	780	52	470
29-Dec-04		10.53			N/A	N/A		7.8	11	2.5	13
28-Mar-05		9.97			2,100	7.02		720	4,800	640	6,800
23-Jun-05		10.85			2,100	6.93		140	220	30	570
07-Jun-06		12.88	21.52	2,600	2,400	6.98		32	11	4.0	17
23-Aug-06		13.28			2,100	6.97		9.9	ND	1.2	3.9
16-Nov-06		12.25			2,400	6.96		24	18	4.9	20
25-Jan-07		11.01			900	7.34		4.0	4.3	1.4	7.9
25-Apr-07		12.05			2,300	7.06		8.4	4.7	2.2	10
19-Jul-07		13.15			2,200	6.91		60	35	7.3	32
09-Oct-07		11.98			2,200	6.95		4.8	12	3.7	22
01-Apr-08		11.45			2,300	7.01		3.5	1.3	1.7	5.3
26-Jun-08		12.19			1,400	7.21		18	6.6	5.3	22
25-Aug-08		13.01			2,100	7.04		63	46	14	37
07-Jun-06	MW #3	12.59	20.06	2,310	2,300	7.00		ND	ND	ND	ND
23-Aug-06		13.01			1,900	7.03		ND	ND	ND	ND
16-Nov-06		11.94			2,000	6.98		1.1	ND	2.1	7.5
25-Jan-07		12.64			1,100	7.52		ND	ND	1.7	4.0
25-Apr-07		11.76			2,200	7.06		ND	ND	6.7	17
19-Jul-07		12.84			2,100	7.00		ND	ND	ND	ND
NMWQCC GROUNDWATER STANDARDS								10	750	750	620

- NOTES : 1) RESULTS IN BOLD RED TYPE INDICATE EXCEEDING NMWQCC STANDARDS .
 2) RESULTS IN BOLD BLUE TYPE INDICATE BELOW NMWQCC STANDARDS AFTER PREVIOUS RESULTS IN BOLD RED TYPE EXCEEDED .
 3) ND INDICATES NOT DETECTED AT THE REPORTING LIMITS (less than regulatory standards of at least a magnitude of 10) .

FIGURE 1



BP AMERICA PRODUCTION CO.
JONES A LS #3
SW/4 NE/4 SEC. 15, T28N, R8W
SAN JUAN COUNTY, NEW MEXICO

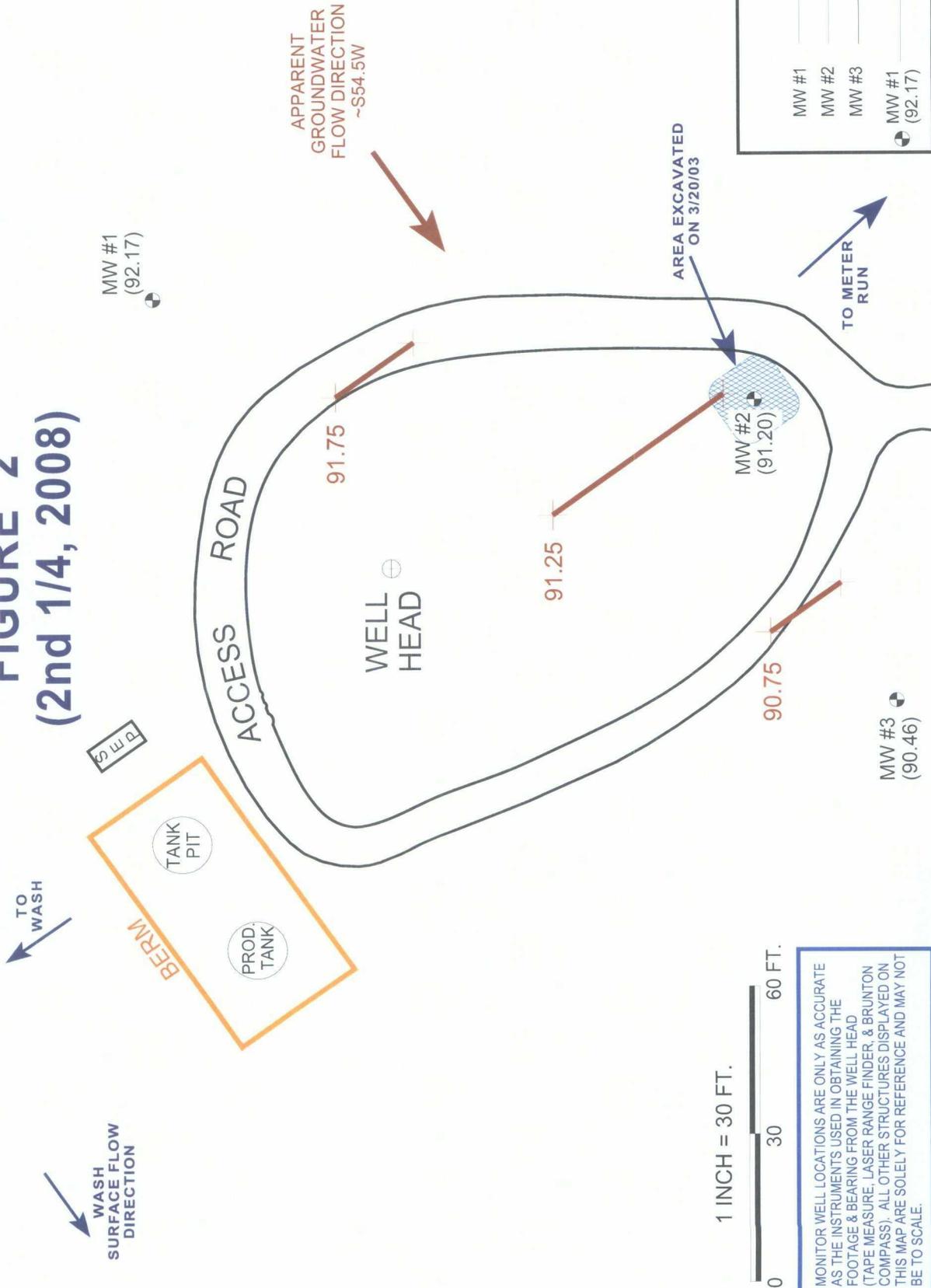
BLAGG ENGINEERING, INC.
 CONSULTING PETROLEUM / RECLAMATION SERVICES
 P.O. BOX 87
 BLOOMFIELD, NEW MEXICO 87413
 PHONE: (505) 632-1199

PROJECT: MW INSTALLATIONS
 DRAWN BY: NJV
 FILENAME: JONES A LS 3-SM.SKF
 REVISED: 08-23-06 NJV

SITE MAP
 06/06



FIGURE 2
(2nd 1/4, 2008)



PROJECT: MW SAMPLING

DRAWN BY: NJV

FILENAME: 04-01-08-GW.SKF

REVISED: 04-03-08 NJV

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CONSULTING PETROLEUM / RECLAMATION SERVICES

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BLOOMFIELD, NEW MEXICO 87413

PHONE: (505) 632-1199

BP AMERICA PRODUCTION CO.

JONES A LS # 3

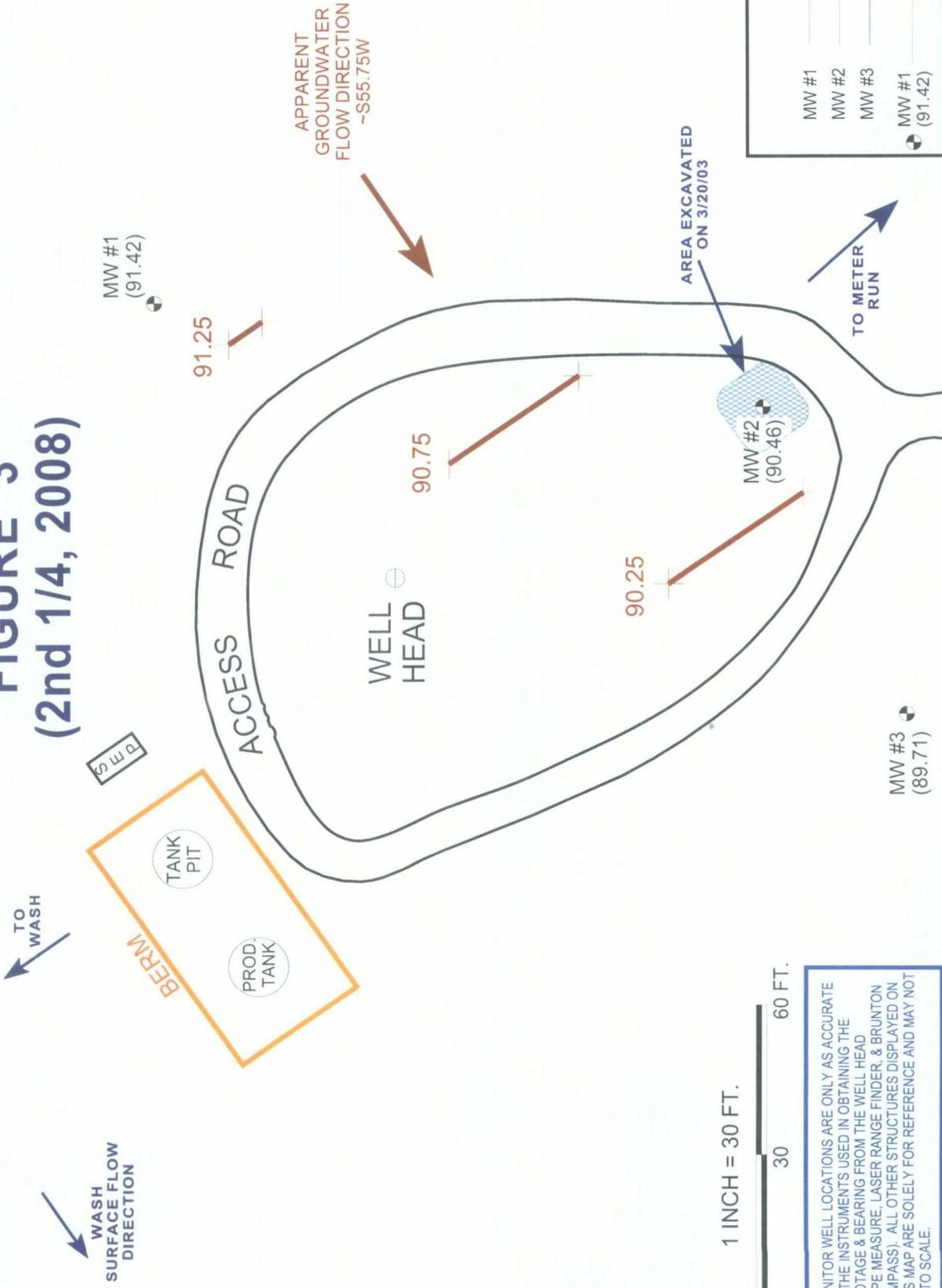
SW/4 NE/4 SEC. 15, T28N, R8W

SAN JUAN COUNTY, NEW MEXICO

GROUNDWATER CONTOUR MAP

04/08

FIGURE 3
(2nd 1/4, 2008)



1 INCH = 30 FT.



MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

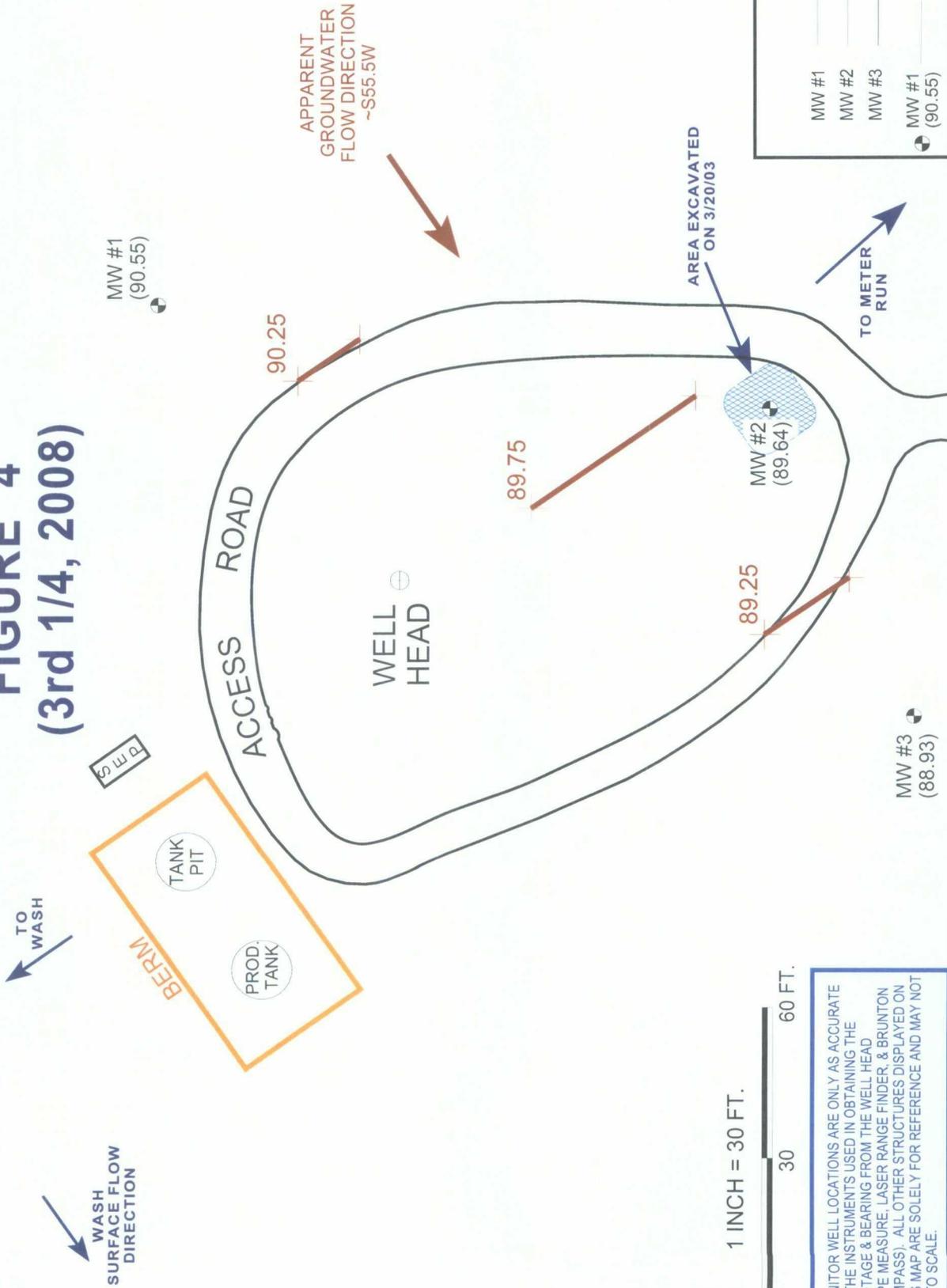
PROJECT: MW SAMPLING
DRAWN BY: NJV
FILENAME: 06-26-08-GW.SKF
REVISED: 06-26-08 NJV

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BP AMERICA PRODUCTION CO.
JONES A LS # 3
SW/4 NE/4 SEC. 15, T28N, R8W
SAN JUAN COUNTY, NEW MEXICO

GROUNDWATER CONTOUR MAP
06/08

FIGURE 4
(3rd 1/4, 2008)



Well ID	Top of Well Elevation
MW #1	(101.69)
MW #2	(102.65)
MW #3	(101.64)
MW #1	Groundwater Elevation as of 8/25/08. (90.55)

MONITOR WELL LOCATIONS ARE ONLY AS ACCURATE AS THE INSTRUMENTS USED IN OBTAINING THE FOOTAGE & BEARING FROM THE WELL HEAD (TAPE MEASURE, LASER RANGE FINDER, & BRUNTON COMPASS). ALL OTHER STRUCTURES DISPLAYED ON THIS MAP ARE SOLELY FOR REFERENCE AND MAY NOT BE TO SCALE.

PROJECT: MW SAMPLING
DRAWN BY: NJV
FILENAME: 08-25-08-GW.SKF
REVISED: 08-25-08 NJV

BLAGG ENGINEERING, I INC.
CONSULTING PETROLEUM / RECLAMATION SERVICES
P.O. BOX 87
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PHONE: (505) 632-1199

BP AMERICA PRODUCTION CO.
JONES A LS # 3
SW/4 NE/4 SEC. 15, T28N, R8W
SAN JUAN COUNTY, NEW MEXICO

GROUNDWATER CONTOUR MAP
08/08

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : 156385

JONES A LS # 3 - DEHY. PIT
UNIT G, SEC. 15, T28N, R8W

LABORATORY (S) USED : PAGE ANALYTICAL

Date : April 1, 2008

SAMPLER : N J V

Filename : 04-01-08.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	101.69	92.17	9.52	20.00	-	-	-	-	-
MW - 2	102.65	91.20	11.45	21.52	1208	7.01	2,300	15.9	5.00
MW - 3	101.64	90.46	11.18	20.06	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	04/01/08	1158

NOTES : Volume of water purged from well prior to sampling; $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3$ (wellbores).
 (i.e. 2" MW- $r = (1/12) \text{ ft.}$ $h = 1 \text{ ft.}$) (i.e. 4" MW $r = (2/12) \text{ ft.}$ $h = 1 \text{ ft.}$)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW #2. Collected sample for BTEX per US EPA Method 8260 from MW #2 only.

Top of casing MW #1 ~ 1.95 ft., MW #2 ~ 3.00 ft., MW #3 ~ 1.80 ft. above grade.

ANALYTICAL RESULTS

Project: JONES A LS #3

Pace Project No.: 6038272

Sample: MW #2 **Lab ID: 6038272001** Collected: 04/01/08 12:08 Received: 04/08/08 08:45 Matrix: Water

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
8260 MSV UST, Water		Analytical Method: EPA 8260						
Benzene	3.5 ug/L		1.0	1		04/10/08 10:14	71-43-2	
Ethylbenzene	1.7 ug/L		1.0	1		04/10/08 10:14	100-41-4	
Toluene	1.3 ug/L		1.0	1		04/10/08 10:14	108-88-3	
Xylene (Total)	5.3 ug/L		3.0	1		04/10/08 10:14	1330-20-7	
Dibromofluoromethane (S)	96 %		85-114	1		04/10/08 10:14	1868-53-7	
Toluene-d8 (S)	103 %		82-114	1		04/10/08 10:14	2037-26-5	
4-Bromofluorobenzene (S)	89 %		85-119	1		04/10/08 10:14	460-00-4	
1,2-Dichloroethane-d4 (S)	87 %		81-118	1		04/10/08 10:14	17060-07-0	
Preservation pH	1.0		1.0	1		04/10/08 10:14		

SAMPLE SUMMARY

Project: JONES A LS #3
Pace Project No.: 6038272

Lab ID	Sample ID	Matrix	Date Collected	Date Received
6038272001	MW #2	Water	04/01/08 12:08	04/08/08 08:45

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project: JONES A LS #3
Pace Project No.: 6038272

Lab ID	Sample ID	Method	Analysts	Analytes Reported
6038272001	MW #2	EPA 8260	JKL	9

REPORT OF LABORATORY ANALYSIS

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PROJECT NARRATIVE

Project: JONES A LS #3
Pace Project No.: 6038272

Method: EPA 8260
Description: 8260 MSV UST, Water
Client: BP-Blagg Engineering
Date: April 10, 2008

General Information:

1 sample was analyzed for EPA 8260. All samples were received in acceptable condition with any exceptions noted below.

Hold Time:

The samples were analyzed within the method required hold times with any exceptions noted below.

Initial Calibrations (including MS Tune as applicable):

All criteria were within method requirements with any exceptions noted below.

Continuing Calibration:

All criteria were within method requirements with any exceptions noted below.

Internal Standards:

All internal standards were within QC limits with any exceptions noted below.

Surrogates:

All surrogates were within QC limits with any exceptions noted below.

Method Blank:

All analytes were below the report limit in the method blank with any exceptions noted below.

Laboratory Control Spike:

All laboratory control spike compounds were within QC limits with any exceptions noted below.

Matrix Spikes:

All percent recoveries and relative percent differences (RPDs) were within acceptance criteria with any exceptions noted below.

QC Batch: MSV/13909

A matrix spike/matrix spike duplicate was not performed due to insufficient sample volume.

Duplicate Sample:

All duplicate sample results were within method acceptance criteria with any exceptions noted below.

Additional Comments:

This data package has been reviewed for quality and completeness and is approved for release.

REPORT OF LABORATORY ANALYSIS

Page 4 of 8

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QUALITY CONTROL DATA

Project: JONES ALS #3
Pace Project No.: 6038272

QC Batch: MSV/13909 Analysis Method: EPA 8260
QC Batch Method: EPA 8260 Analysis Description: 8260 MSV UST-WATER
Associated Lab Samples: 6038272001

METHOD BLANK: 310190
Associated Lab Samples: 6038272001

Parameter	Units	Blank Result	Reporting Limit	Qualifiers
Benzene	ug/L	ND	1.0	
Ethylbenzene	ug/L	ND	1.0	
Toluene	ug/L	ND	1.0	
Xylene (Total)	ug/L	ND	3.0	
1,2-Dichloroethane-d4 (S)	%	88	81-118	
4-Bromofluorobenzene (S)	%	88	85-119	
Dibromofluoromethane (S)	%	99	85-114	
Toluene-d8 (S)	%	104	82-114	

LABORATORY CONTROL SAMPLE: 310191

Parameter	Units	Spike Conc.	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/L	10	9.3	93	87-117	
Ethylbenzene	ug/L	10	9.8	98	84-123	
Toluene	ug/L	10	9.7	97	81-124	
Xylene (Total)	ug/L	30	30.2	101	83-125	
1,2-Dichloroethane-d4 (S)	%			87	81-118	
4-Bromofluorobenzene (S)	%			89	85-119	
Dibromofluoromethane (S)	%			96	85-114	
Toluene-d8 (S)	%			104	82-114	

QUALIFIERS

Project: JONES A LS #3
Pace Project No.: 6038272

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content.

ND - Not Detected at or above adjusted reporting limit.

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit.

MDL - Adjusted Method Detection Limit.

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene.

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values.

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

Pace Analytical is NELAP accredited. Contact your Pace PM for the current list of accredited analytes.

BATCH QUALIFIERS

Batch: MSV/13909

[1] A matrix spike/matrix spike duplicate was not performed for this batch due to insufficient sample volume.

QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project: JONES A LS #3
Pace Project No.: 6038272

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
6038272001	MW #2	EPA 8260	MSV/13909		



Client Name: Bowers

Project # CW38272

Courier: Fed Ex UPS USPS Client Commercial Pace Other _____
 Tracking #: 499 4348 715

Custody Seal on Cooler/Box Present: Yes No Seals intact: Yes No

Packing Material: Bubble Wrap Bubble Bags None Other _____

Thermometer Used: T-168 LT-169 Type of Ice: Wet Blue None Samples on ice, cooling process has begun

Cooler Temperature: 36 Biological Tissue is Frozen: Yes No
 Temp should be above freezing to 6°C

Optional
 Proj. Due Date: 4/18/08
 Proj. Name: Bros A 45 123

Date and Initials of person examining contents: RLW 4/18/08
RLW RLW

Chain of Custody Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	1.
Chain of Custody Filled Out:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	2.
Chain of Custody Relinquished:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	3.
Sampler Name & Signature on COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	4.
Samples Arrived within Hold Time:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	5.
Short Hold Time Analysis (<72hr):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	6.
Rush Turn Around Time Requested:	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	7.
Sufficient Volume:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	8.
Correct Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	9.
-Pace Containers Used:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
Containers Intact:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	10.
Filtered volume received for Dissolved tests	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	11.
Sample Labels match COC:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	12.
-Includes date/time/ID/Analysis Matrix: <u>LT</u>		
All containers needing preservation have been checked.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	13.
All containers needing preservation are found to be in compliance with EPA recommendation.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
exceptions: <u>VOA</u> , coliform, TOC, O&G, WI-DRO (water)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Initial when completed: <u>RLW</u> Lot # of added preservative: _____
Samples checked for dechlorination:	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	14.
Headspace in VOA Vials (>6mm):	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	15.
Trip Blank Present:	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	16. <u>3 TB sent w/multiple preservatives</u>
Trip Blank Custody Seals Present	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
Pace Trip Blank Lot # (if purchased): <u>G 31708-3</u>		<u>B</u>

Client Notification/ Resolution: _____ Field Data Required? Y / N
 Person Contacted: _____ Date/Time: _____
 Comments/ Resolution: _____

Project Manager Review: meu 4/18/08 Date: _____

Note: Whenever there is a discrepancy affecting North Carolina compliance samples, a copy of this form will be sent to the North Carolina DEHNR Certification Office (i.e. out of hold, incorrect preservative, out of temp, incorrect containers)

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

JONES A LS # 3 - DEHY. PIT
UNIT G, SEC. 15, T28N, R8W

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : June 26, 2008

SAMPLER : N J V

Filename : 06-26-08.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	101.69	91.42	10.27	20.00	-	-	-	-	-
MW - 2	102.65	90.46	12.19	21.52	1435	7.21	1,400	20.8	4.50
MW - 3	101.64	89.71	11.93	20.06	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	06/23/08	0634

NOTES : Volume of water purged from well prior to sampling: $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3$ (wellbores).
(i.e. 2" MW $r = (1/12)$ ft. $h = 1$ ft.) (i.e. 4" MW $r = (2/12)$ ft. $h = 1$ ft.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2".

Excellent recovery in MW # 2. Collected sample for BTEX per US EPA Method 8260 from MW # 2 only.

Top of casing MW # 1 ~ 1.95 ft., MW # 2 ~ 3.00 ft., MW # 3 ~ 1.80 ft. above grade.

on-site	1:52	temp	91 F
off-site	2:52	temp	91 F
sky cond.	Sunny / partly cloudy		
wind speed	0-5	direct.	West

Hall Environmental Analysis Laboratory, Inc.

Date: 07-Jul-08

CLIENT: Blagg Engineering
 Lab Order: 0806429
 Project: Jones A LS #3
 Lab ID: 0806429-01

Client Sample ID: MW#2
 Collection Date: 6/26/2008 2:35:00 PM
 Date Received: 6/27/2008
 Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: NSB
Benzene	18	1.0		µg/L	1	7/5/2008 3:26:59 PM
Toluene	6.6	1.0		µg/L	1	7/5/2008 3:26:59 PM
Ethylbenzene	5.3	1.0		µg/L	1	7/5/2008 3:26:59 PM
Xylenes, Total	22	2.0		µg/L	1	7/5/2008 3:26:59 PM
Surr: 4-Bromofluorobenzene	103	68.9-122		%REC	1	7/5/2008 3:26:59 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Blagg Engineering
 Project: Jones A LS #3

Work Order: 0806429

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
---------	--------	-------	-----	------	----------	-----------	------	----------	------

Method: EPA Method 8021B: Volatiles

Sample ID: 5ML RB

MBLK

Batch ID: R29210 Analysis Date: 7/5/2008 10:23:35 AM

Benzene ND µg/L 1.0

Toluene ND µg/L 1.0

Ethylbenzene ND µg/L 1.0

Xylenes, Total ND µg/L 2.0

Sample ID: 5ML RB-II

MBLK

Batch ID: R29210 Analysis Date: 7/6/2008 9:09:16 AM

Benzene ND µg/L 1.0

Toluene ND µg/L 1.0

Ethylbenzene ND µg/L 1.0

Xylenes, Total ND µg/L 2.0

Sample ID: 100NG BTEX LCS

LCS

Batch ID: R29210 Analysis Date: 7/6/2008 12:33:26 AM

Benzene 21.12 µg/L 1.0 106 85.9 113

Toluene 21.40 µg/L 1.0 107 86.4 113

Ethylbenzene 21.60 µg/L 1.0 108 83.5 118

Xylenes, Total 64.42 µg/L 2.0 107 83.4 122

Sample ID: 100NG BTEX LCS-II

LCS

Batch ID: R29210 Analysis Date: 7/6/2008 2:43:40 PM

Benzene 21.17 µg/L 1.0 106 85.9 113

Toluene 21.45 µg/L 1.0 107 86.4 113

Ethylbenzene 21.95 µg/L 1.0 110 83.5 118

Xylenes, Total 65.27 µg/L 2.0 109 83.4 122

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

Date Received:

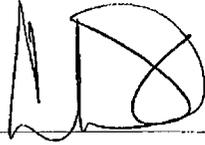
6/27/2008

Work Order Number 0806429

Received by: **ARS**

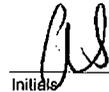
Checklist completed by:

Signature



6/27/08
Date

Sample ID labels checked by:

Initials 

Matrix:

Carrier name UPS

- | | | | | |
|---|---|---|---|--------------------------------------|
| Shipping container/cooler in good condition? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> | |
| Custody seals intact on shipping container/cooler? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | Not Present <input type="checkbox"/> | Not Shipped <input type="checkbox"/> |
| Custody seals intact on sample bottles? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | N/A <input checked="" type="checkbox"/> | |
| Chain of custody present? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | | |
| Chain of custody signed when relinquished and received? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | | |
| Chain of custody agrees with sample labels? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | | |
| Samples in proper container/bottle? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | | |
| Sample containers intact? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | | |
| Sufficient sample volume for indicated test? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | | |
| All samples received within holding time? | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | | |
| Water - VOA vials have zero headspace? | No VOA vials submitted <input type="checkbox"/> | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> | |
| Water - Preservation labels on bottle and cap match? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | N/A <input checked="" type="checkbox"/> | |
| Water - pH acceptable upon receipt? | Yes <input type="checkbox"/> | No <input type="checkbox"/> | N/A <input checked="" type="checkbox"/> | |

Container/Temp Blank temperature?

3°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____

BLAGG ENGINEERING, INC.

MONITOR WELL DEVELOPMENT & / OR SAMPLING DATA

CLIENT : BP AMERICA PROD. CO.

CHAIN-OF-CUSTODY # : N / A

JONES A LS # 3 - DEHY. PIT
UNIT G, SEC. 15, T28N, R8W

LABORATORY (S) USED : HALL ENVIRONMENTAL

Date : August 25, 2008

SAMPLER : N J V

Filename : 08-25-08.WK4

PROJECT MANAGER : N J V

WELL #	WELL ELEV. (ft)	WATER ELEV. (ft)	DEPTH TO WATER (ft)	TOTAL DEPTH (ft)	SAMPLING TIME	pH	CONDUCT (umhos)	TEMP. (celcius)	VOLUME PURGED (gal.)
MW - 1	101.69	90.55	11.14	20.00	-	-	-	-	-
MW - 2	102.65	89.64	13.01	21.52	0738	7.04	2,100	16.0	4.25
MW - 3	101.64	88.93	12.71	20.06	-	-	-	-	-

INSTRUMENT CALIBRATIONS =	4.01/7.00/10.00	2,800
DATE & TIME =	08/25/08	0730

NOTES : Volume of water purged from well prior to sampling; $V = \pi \times r^2 \times h \times 7.48 \text{ gal./ft}^3 \times 3$ (wellbores).
 (i.e. 2" MW $r = (1/12)$ ft. $h = 1$ ft.) (i.e. 4" MW $r = (2/12)$ ft. $h = 1$ ft.)

Ideally a minimum of three (3) wellbore volumes:

2.00 " well diameter = 0.49 gallons per foot of water.

Comments or note well diameter if not standard 2"

Excellent recovery in MW # 2 . Collected sample for BTEX per US EPA Method 8021B from MW # 2 only .

Top of casing MW # 1 ~ 1.95 ft. , MW # 2 ~ 3.00 ft. , MW # 3 ~ 1.80 ft. above grade .

on-site	6:52	temp	64 F
off-site	7:59	temp	66 F
sky cond.	Partly cloudy		
wind speed	0-5	direct.	East

Hall Environmental Analysis Laboratory, Inc.

Date: 05-Sep-08

CLIENT: Blagg Engineering
 Lab Order: 0808407
 Project: Jones A LS #3
 Lab ID: 0808407-01

Client Sample ID: MW#2
 Collection Date: 8/25/2008 7:38:00 AM
 Date Received: 8/26/2008
 Matrix: AQUEOUS

Analyses	Result	PQL	Qual	Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES						Analyst: DAM
Benzene	63	1.0		µg/L	1	9/4/2008 5:58:20 PM
Toluene	46	1.0		µg/L	1	9/4/2008 5:58:20 PM
Ethylbenzene	14	1.0		µg/L	1	9/4/2008 5:58:20 PM
Xylenes, Total	37	2.0		µg/L	1	9/4/2008 5:58:20 PM
Surr: 4-Bromofluorobenzene	84.0	65.9-130		%REC	1	9/4/2008 5:58:20 PM

Qualifiers: * Value exceeds Maximum Contaminant Level
 E Value above quantitation range
 J Analyte detected below quantitation limits
 ND Not Detected at the Reporting Limit
 S Spike recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank
 H Holding times for preparation or analysis exceeded
 MCL Maximum Contaminant Level
 RL Reporting Limit

QA/QC SUMMARY REPORT

Client: Blagg Engineering
Project: Jones A LS #3

Work Order: 0808407

Analyte	Result	Units	PQL	%Rec	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Method: EPA Method 8021B: Volatiles									
Sample ID: 6ML RB		MBLK			Batch ID: R30082	Analysis Date: 9/4/2008 8:51:58 AM			
Benzene	ND	µg/L	1.0						
Toluene	ND	µg/L	1.0						
Ethylbenzene	ND	µg/L	1.0						
Xylenes, Total	ND	µg/L	2.0						
Sample ID: 100NG BTEX LCS		LCS			Batch ID: R30082	Analysis Date: 9/5/2008 3:05:27 AM			
Benzene	18.11	µg/L	1.0	90.6	85.9	113			
Toluene	17.59	µg/L	1.0	87.9	86.4	113			
Ethylbenzene	18.40	µg/L	1.0	92.0	83.5	118			
Xylenes, Total	55.02	µg/L	2.0	91.7	83.4	122			
Sample ID: 100NG BTEX LCSD		LCSD			Batch ID: R30082	Analysis Date: 9/5/2008 3:35:48 AM			
Benzene	17.66	µg/L	1.0	88.3	85.9	113	2.54	27	
Toluene	16.79	µg/L	1.0	84.0	86.4	113	4.62	19	S
Ethylbenzene	17.64	µg/L	1.0	88.2	83.5	118	4.23	10	
Xylenes, Total	52.31	µg/L	2.0	87.2	83.4	122	5.05	13	

Qualifiers:

E	Value above quantitation range	H	Holding times for preparation or analysis exceeded
J	Analyte detected below quantitation limits	ND	Not Detected at the Reporting Limit
R	RPD outside accepted recovery limits	S	Spike recovery outside accepted recovery limits

Hall Environmental Analysis Laboratory, Inc.

Sample Receipt Checklist

Client Name **BLAGG**

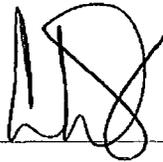
Date Received: **8/26/2008**

Work Order Number **0808407**

Received by: **ARS**

Checklist completed by: _____

Signature



8/26/08
Date

Sample ID labels checked by: _____

Initials



Matrix: _____

Carrier name **UPS**

Shipping container/cooler in good condition?

Yes

No

Not Present

Custody seals intact on shipping container/cooler?

Yes

No

Not Present

Not Shipped

Custody seals intact on sample bottles?

Yes

No

N/A

Chain of custody present?

Yes

No

Chain of custody signed when relinquished and received?

Yes

No

Chain of custody agrees with sample labels?

Yes

No

Samples in proper container/bottle?

Yes

No

Sample containers intact?

Yes

No

Sufficient sample volume for indicated test?

Yes

No

All samples received within holding time?

Yes

No

Water - VOA vials have zero headspace?

No VOA vials submitted

Yes

No

Water - Preservation labels on bottle and cap match?

Yes

No

N/A

Water - pH acceptable upon receipt?

Yes

No

N/A

Container/Temp Blank temperature?

4°

<6° C Acceptable

If given sufficient time to cool.

COMMENTS:

Client contacted _____ Date contacted: _____ Person contacted _____

Contacted by: _____ Regarding: _____

Comments: _____

Corrective Action _____