OIL CONSERVATION COMM Santa Fe

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Getty Oil Company

MID-CONTINENT EXPLORATION AND PRODUCTION DIVISION

P.O. Box 249 Hobbs, New Mexico 88240

March 18, 1975

New Mexico Oil Conservation Commission P.O. Box 2088 Santa Fe, New Mexico 87501

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Attn: Mr. A. L. Porter, Jr.

NSR 994 88240 Rule 3, R-1670-N Due apr 8

Re: 120 Acre Non-Standard Gas Proration Unit Getty's Percy Hardy Wells Nos. 1 (Unit P); 2 (Unit O); and 3 (Unit N) Section 17, T-21-S, R-37-E Lea County, New Mexico

Percy Handy Wells has 1,

Gentlemen:

On May 26, 1958, Administrative Order No. R-1176 (Case No. 1426) was approved by the NMOCC for the establishment of a 120 Acre Non-Standard Blinebry Gas Unit consisting of the S/2 SE/4 and SE/4 SW/4 of Section 17, T-21-S, R-37-E, Lea County, New Mexico. Percy Hardy Well NO. 1 in Unit P was designated as the Unit Well for the above described Unit.

The Percy Hardy Wells Nos. 1 and 3 were reclassified to Blinebry Gas Wells effective January 1, 1972. In order to comply with provisions of Order No. 1670 pertaining to the Blinebry Gas Pool, Getty requested a 40 Acre Non-Standard Gas Unit for Percy Hardy Well No. 3 located in Unit N. This 40 Acre Non-Standard Unit was granted by Administrative Order No. NSP-855 on January 21, 1972. Percy Hardy Well No. 1 was shut-in.

On March 14, 1972, Getty requested Administrative Approval of this 120 Acres being reassigned to our Percy Hardy Wells Nos. 1 and 3. Percy Hardy Well No. 2 was shut-in. This Application was granted by Administrative Order NSP-877 on April 18, 1972.

Remedial work was done on Percy Hardy Well NO. 2 in January and February, 1975. Well No. 2 will be classified as a Blinebry Gas Well. (See attached C-116).

Getty Oil Company respectfully requests that this 120 Acre Non-Standard Gas Proration Unit being S/2 SE/4 and SE/4 SW/4 of Section 17, T-21-S, R-37-E, as outlined in "RED" on the attached C-102, be allocated to the Percy Hardy Well No. 1 (Unit P); Well No. 2 (Unit O); and Well No. 3 (Unit N) located in Section 17, the allowable from which to be produced from any well in any proportion.

The offset operators have been furnished with copies of this letter with attachments.

Very truly yours, GETTY OIL COMPANY

C. L. Wade

C. L. Wade Area Superintendent

HBS/bh ATTACHMENT OFFSET OPERATORS PERCY HARDY WELLS NOS. 1, 2, and 3 Section 17, T-21-S, R-37-E Lea County, New Mexico

COPIES:

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NEW MEXICO OIL CONSERVATION COMMISSION P.O. BOX 1980 HOBBS, NEW MEXICO 88240

ATLANTIC RICHFIELD OIL COMPANY P.O. BOX 1710 HOBBS, NEW MEXICO 88240

CONTINENTAL OIL COMPANY P. O. BOX 460 HOBBS, NEW MEXICO 88240

PERRY, J. W. P.O. BOX 401 MIDLAND, TEXAS 79701

SUN OIL COMPANY P.O. BOX 1861 MIDLAND, TEXAS 79701

FILE

AMERADA HESS CORPORATION DRAWER 817 SEMINOLE, TEXAS 79360

CAMPBELL AND HENDRICK P.O. BOX 401 MIDLAND, TEXAS 79701

HUNT, N. B. 29th FLOOR 1401 ELM DALLAS, TEXAS 75202

SOHIO PETROLEUM COMPANY P.O. BOX 3167 MIDLAND, TEXAS 79701

GETTY OIL COMPANY P.O. BOX 1231 MIDLAND, TEXAS 79701

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HBS/bh		vute 301 allu appropriate poor i vies.	Report casing pressure in lieu of tubing pressure for any well producing through casing. Mall original and one copy of this report to the district office of the New Mexico Oi and and producing the pool rules	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base will be 0.60.	· · · · · · · · · · · · · · · · · · ·		PERCY HARDY	LEASE NAME		P.O. BOX 249, HOBBS,	GETTY OIL COMPANY	
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SECTION 19	\$	SECTION 20		SECTION 21	

GETTY OIL COMPANY PERCY HARDY LEASE BLINEBRY POOL LEA COUNTY, NEW MEXICO NEW MEXICO OIL CONSERVATION COMMISSION

			ACREAGE DEDICA		Form C-102 Supersedes C-128 Effective 1-1-65
	All	distances must be from	the outer boundaries of the	ne Section.	
Operator GETTY	OIL COMPANY		ease PERCY HARDY	III MAR	Well No.
Unit Letter P	Section 17	21-S	Range 37-E	County OIL CONSER	
Actual Footage Loc	ation of Well:				
660	feet from the SOUTH	line and (560 feet	from the EAST	line
Ground Level Elev:	Producing Formation		DI INTERPI		Dedicated Acreage:
3477' D.F. 1. Outline th	e acreage dedicated to		BLINEBRY by colored pencil or	hachure marks on t	120 Acres
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				Position	JPERINTENDENT
				Company	DIL COMPANY
				Date	.8, 1975
				shown on notes of under my is true of	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my e and belief.
				Date Survey	ved
	3	•2	660,	Registered and/or Land	Professional Engineer d Surveyor
0 330 660	90 1320 1650 1980, 231	C 2640 2000	1500 1000 500	Certificate	No.

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Let & Terman

MAR 1.9 1975 Supersedes C-128 Effective 1-1-65

Operator GETTY OIL C	COMPANY		Leas	e outer boundaries of PERCY HARDY	the section.	OIL COM	Well No. 2
Unit Letter O	Section 17	Township 2]	L-S	Range 37-E	County	LEA	
Actual Footage Loc 660		OUTH lin	e and	1980 fe	et from the	EAST	line
Ground Level Elev; 3478 GR		mation INEBRY	Pool	BLINE	BRY		Dedicated Acreage: 120 Acres
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forced-poo sion.	ling, or otherwise)	or until a non-sta	andard uni	t, eliminating su	ch interests	s, has been	approved by the Commis-
						tained her	CERTIFICATION ertify that the information con- ein is true and complete to the knowledge and belief.
						Position AREA SU	ade C.J. Made_
							IL COMPANY
						Date MARCH 1	8, 1975
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	ë •		200	1980		Date Surveye Registered P and/or Land	rofessional Engineer
o 330 660 . HBS/bh	90 1820 1680 1981	7, 2810 2640	2000 1	100 1000 1	500 0	Certificate N	io.

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT MAD 1 9 1975

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GETTY OIL (Unit Letter	Secti	and successful the sub-sub-sub-sub-sub-sub-sub-sub-sub-sub-	Township		PERC	Y HARDY	County			3
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Actual Footage Loo	cation o	of Well:	4							
660		from the	SOUTH	line and	1980 Pool	fe	et from the	WEST	line	
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OIL CONSERVATION COMMISSION CITES TO THE MODES DISTRICT MAK & 4 1975 OIL CONSERVATION COMM.

DATE

OIL CONSERVATION COMMISSION BOX 2088 SANTA FE, NEW MEXICO

RE:	Proposed Proposed Proposed Proposed Proposed	DHC NSL SWD WFX PMX	 	
		NSP_	<u>X</u>	

March 20, 1975

Gentlemen:

I have examined the application dated____

for theGetty Oil Co. Percy Hardy #1-P, #2-0, & #3-N17-21-37OperatorLease and Well No.Unit, S-T-R

and my recommendations are as follows:

0.K.---J.D.R.

Yours very truly,