



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3137

ConocoPhillips Co.
PO Box 2197 WL3 4061
Houston, Texas 77252

Attention: Deborah Marberry

*State Com O Well No. 11A
API No. 30-045-21699
Unit O, Section 16, Township 29 North, Range 8 West, NMPM,
San Juan County, New Mexico
Basin-Fruitland Coal (Gas 71629), and
Blanco-Mesaverde (Prorated Gas 72319)*

Dear Ms. Marberry:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above-described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

In accordance with the provisions of Rule 303.C.(1), the commingled oil pool shall be allowed to produce up to the top oil allowable and top casing head gas allowable applicable for that pool, and the maximum amount of gas that may be produced from the prorated gas pool shall be determined by Division Rules and Regulations, or by the gas allowable as printed in the Division's San Juan Basin Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis unless modified with permission of the Aztec District Office and copied to this

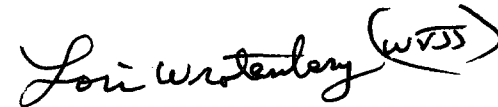
office. The Mesaverde Gas shall be calculated from 148Mcfpd average in mid-year 2003 declined at 6.2 percent annually. The Fruitland Coal Gas shall be calculated by subtracting Mesaverde Gas from the total gas flow stream of the well. Oil shall be allocated 100 percent to the Blanco-Mesaverde Prorated Gas Pool.

REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 8th day of April 2003.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



LORI WROTENBERY
Division Director

LW/wvjj

cc: Oil Conservation Division – Aztec
State Land Office – Oil and Gas Division