AP-033

3rd QTR GW Mon. Report

DATE:
2009

DCP Midstream
370 17th Street, Suite 2500
Denver, CO 80202
303-595-3331
303-605-2226 *FAX*

RECEIVED OCD

2009 NOV 23 A 9:59

November 20, 2009

Mr. Leonard Lowe
Environmental Engineer
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

RE: 3rd Quarter 2009 Groundwater Monitoring Results
DCP Eldridge Ranch Study Area (AP#-33)
Unit P, Section 21, Township 19 South, Range 37 East
Lea County, New Mexico

Dear Mr. Lowe:

DCP Midstream, LP (DCP) is pleased to submit for your review, a one copy of the 3rd Quarter 2009 Results for the DCP Eldridge Study Area located near Monument, New Mexico (Unit P, Section 21, Township 19 South, Range 37 East).

If you have any questions regarding the report, please call at 303-605-1718 or e-mail me swweathers@dcpmidstream.com .

Sincerely

DCP Midstream, LP

Stephen Weathers, P.G.
Principal Environmental Specialist

cc: Larry Johnson, OCD Hobbs District Office (Copy on CD)
Environmental Files

www.dcpmidstream.com

AEC AMERICAN
ENVIRONMENTAL
CONSULTING, LLC

November 18, 2009

Mr. Stephen Weathers
DCP Midstream, LP
370 Seventeenth Street, Suite 2500
Denver, Colorado 80202

Subject: Third Quarter 2009 Groundwater Monitoring Report
DCP Midstream, LP Eldridge Ranch Study Area, Lea County, New Mexico
Unit P, Section 21, Township 19 South, Range 37 East **(AP-33)**

Dear Steve:

This letter summarizes the activities completed and data generated and provides conclusions and recommendations for the third quarter 2009 groundwater-sampling event at the DCP Midstream, LP (DCP) Eldridge Ranch Study Area. The study area is located approximately 1 mile north and 0.75 miles east of the town of Monument in Lea County New Mexico (Figure 1). The New Mexico Oil Conservation Division (OCD) location descriptor is Unit P, Section 21, Township 19 South, Range 37 East. The coordinates for the location are 32.642 degrees north, 103.256 degrees east.

FIELD PROGRAM DESCRIPTION

The groundwater monitoring activities were completed on September 21, 2009 and September 22, 2009. All activities followed the protocols included in the Sampling and Analysis Plan (SAP) that was prepared for this project and approved by the OCD. The well locations are shown on Figure 2. Table 1 provides construction information for the wells.

The groundwater monitoring activities are divided into water table measurement, free phase hydrocarbon thickness measurements and groundwater sampling. The activities completed and the data generated are summarized below.

Water Table Measurement

The fluid levels were measured prior to purging each well. Wells that contained FPH were not sampled. The fluid measurement data are summarized in Table 2. All of the historical corrected water table elevation data are included in Attachment A.

Approximate corrected water-table elevations for the wells containing FPH were estimated using the following formula:

GWE_{corr} = MGWE + (FPHT*PD): where

- MGWE is the actual measured groundwater elevation;
- FPHT is the measured free-phase hydrocarbon thickness; and
- PD is the FPH density (assumed at 0.72 based upon site data).

Hydrographs for select wells are included in Figure 3. The hydrographs indicate that the water table continued to decline at a uniform rate across the site.

Water table contours based upon the corrected data are shown in Figure 4. The contours were generated using the Surfer® program and modified based upon site-specific considerations. This figure is discussed below in the conclusions section. The 3.62-foot head difference between MW-1 and MW-1D (Table 2) falls slightly above the historic range of 3.52 to 3.59 feet.

Free Phase Hydrocarbon Thickness Measurements

The FPH thickness measurements are summarized on Table 3. FPH recovery ceased one week before the measurements to ensure accurate readings. Wells MW-26, MW-27 and MW-CC contained FPH. The current thicknesses all remain at or below 0.66 feet (8 inches).

FPH thickness over time is plotted on Figure 5 for the above three wells. Well MW-CC continues to remain within its historic thickness range. The FPH thickness in wells MW-26 and MW-27 have remained in the same range of 0.66 to 0.72 feet for the past year.

Groundwater Sampling and QA/QC Analysis

Representative groundwater samples were collected from 50 wells. The remaining wells either contained FPH or are used only for groundwater level measurement.

Every well except the house well and the irrigation well was purged using a dedicated bailer. Purging continued until a minimum of three casing volumes of water was removed and the field parameters temperature, pH and conductivity stabilized. The house well and irrigation well were purged using a submersible pump. The affected purge water was disposed of at the DCP Linam Ranch facility.

All samples were placed in ice-filled chests immediately upon collection and shipped to the Accutest Laboratory in Houston Texas using standard chain-of-custody protocols. The unfiltered samples were analyzed for benzene, toluene, ethylbenzene and total xylenes (BTEX) using EPA Method 8260B.

The BTEX results for the monitoring episode are summarized in Table 4. The historic BTEX data are summarized in Attachment B. The laboratory report is included in Attachment C. Constituents that exceed the New Mexico Water Quality Control Commission (NMWQCC) groundwater standards are highlighted as bold text.

The QC evaluations included:

- There were no constituents detected in the trip blank;
- The method blanks results were all nondetect;
- The blank spikes were all within their acceptable ranges;
- The matrix spike/matrix spike duplicates were all within their control ranges with the exception of one sample that had a concentration that was higher than the spike amount (ethylbenzene, MW-MM)
- All of the applicable individual surrogates were within their ranges; and
- The relative percentage difference values for the duplicates with detected results were acceptable.

The quality control evaluations verify that the data are suitable for their intended use of routine groundwater monitoring evaluation.

The benzene concentrations and the calculated isopleths are shown on Figure 6. The isopleths were generated using the Surfer® program with a kriging option and then modified to accurately define the site-specific conditions. The distributions are discussed below.

CONCLUSIONS

The interpretations and conclusions are grouped according to groundwater flow, FPH thickness, spatial benzene distribution and temporal benzene distribution.

Groundwater Flow

The groundwater flow pattern for this monitoring event reflects conditions that have generally been present over most of the site history, including:

1. The water table gradient increases south of the boundary between the Huston and the DCP-Eldridge Properties (Figure 4). An area with a flatter gradient is present in the center of the Huston property between groundwater contours 3606 and 3608 feet.

2. The groundwater flow north of MW-22 is generally southward. The groundwater flow then deflects toward the southeast in the southern half of the study area (Figure 4). This pattern reflects the alignment of the surface drainage.

3. The groundwater low associated with MW-15 and, to a lesser extent, MW-14 has stabilized after a year of transition. The area is localized, and does not affect the regional groundwater flow pattern. The low at MW-A is an historical anomaly that has been present from the start of the project.

Free Phase Hydrocarbon Thickness

Conclusions related to FPH for this monitoring event include:

1. The FPH thickness decreased slightly in MW-27 for the fourth quarter while rebounding slightly in MW-CC. The thickness has decreased by approximately 0.25 feet in both MW-27 and MW-CC since regular removal was initiated in August 2007. The thickness in both wells remains less than 0.75 feet.

2. The thickness in MW-26 rebounded for the second consecutive quarter; however, the thickness remains below 0.25 feet.

3. Less than 0.1 gallon of FPH is removed weekly from each of the above three wells due to the thinness and relative immobility of the FPH. More aggressive removal is not warranted given these nominal volumes.

Spatial Benzene Distribution

Conclusions on the spatial benzene distribution that are derived from the Figure 6 isopleth map include:

1. The plume labeled North Area on Figure 6 is physically separated from the other plumes. The part of the plume that exceeds the NMWQCC groundwater standards may now be limited to the State land.
2. A plume in the central area that appears to originate from the area of MW-26 is naturally attenuating along an alignment that includes MW26 (FPH), MW-EE (0.995 mg/l), MW-23 (0.129 mg/l) and MW-MM (0.0226 mg/l).
3. Another separate plume in the central area that includes MW-27, MW-LL, MW-CC, MW-N, MW-O, MW-Q, MW-M, MW-12 and MW-11 probably resulted from multiple non-DCP releases. This plume is elongated toward the southeast and it attenuates to below the NMWQCC groundwater standard in the middle of the Huston property at or near MW-8.
4. There were no exceedances of the NMWQCC groundwater standard south of MW-8. This area includes the approximate southern one-third of the Huston property and all of the DCP Eldridge property.
5. There is no evidence of dissolved phase hydrocarbon plume expansion. In fact, the down-gradient boundaries of the dissolved-phase benzene appear to be contracting as discussed below.

Temporal Benzene Distribution

The site is broken into three areas as shown on Figure 2 to facilitate discussion of the temporal benzene distributions. The evaluation begins with the north (former NMG) area and then moves to the central area. The south area, discussed last, includes the southern part of the Huston property and the DCP-Eldridge property.

Benzene-time graphs for select wells in the three areas were updated and evaluated for indications of dissolved phase hydrocarbon plume expansion. The historic benzene data used to generate these plots are summarized in Attachment B.

North Area

Time-benzene plots for the north area are shown on Figure 7. Down-gradient monitoring wells NMG MW-11 and NMG MW-13 are not included because no BTEX constituents have ever been detected in them. The benzene concentration has remained below the 0.002 mg/l method-reporting limit in NMG MW-9 since September 2007 and in NMG MW-8 since September 2008.

Wells NMG MW-5 is the closest well to the source area along the groundwater flow path. Its benzene concentration declined slightly from May 2009 to September 2009. The benzene concentrations in NMG MW-10 remained stable, and the concentration increased in MW-7.

The benzene concentration in NMG MW-6, located along the eastern edge of the northern part of the plume, continues to decline at a rapid rate for the fourth consecutive monitoring event, and it is now below the NMWQCC groundwater standard. Benzene is also declining in NMG MW-12 at the southern edge of the plume, and the concentration remained below the NMWQCC Groundwater Standard for the second quarterly event.

The trends described above demonstrate that the dissolved phase hydrocarbon plume is contracting. This contraction directly results from the historic soil remediation activities.

Central Area

Figure 8 graphs the benzene-time relationship for six wells in the central part of the site. Wells MW-M and MW-O are located adjacent to the MW-27 source area. The concentration in MW-M initially increased but it has stabilized since September 2005. The concentration in MW-O initially decreased before stabilizing the fourth quarter of 2004.

Well MW-Q is located farther down gradient from the MW-27 source area. The concentrations appear to be stable. The long-term concentrations in MW-MM, located down-gradient from the MW-26 source area, have also exhibited a decreasing trend that have stabilized from March 2009 to September 2009.

Wells MW-E and MW-I are on the down-gradient margin of the dissolved-phase plume. The concentration in MW-E remained below the NMWQCC groundwater standard. Benzene in MW-I has remained below this standard since June 2007. The above data confirm that the dissolved phase hydrocarbon plume is contracting along its margin.

Wells MW-9, MW-19, MW-28, MW-29, MW-30, MW-31, MW-F and MW-J are all located along the eastern, down-gradient edge of the Huston property. None of these boundary wells contained detectable concentrations of BTEX, again indicative that the plume is not expanding outside of its pre-study boundaries.

South Area

The benzene-time concentrations for the wells in the south area with concentrations above the method reporting limit are shown on Figure 9. Down-gradient boundary wells MW-16, MW-17 and MW-24 have never contained BTEX constituents above the method reporting limits so they are not included.

None of the wells in the south area exceed the NMWQCC groundwater BTEX standards (Figure 6). The benzene concentrations in MW-A continue to decline. The concentrations in MW-1 and MW-4 declined, and they appear to be varying at trace concentrations. The concentration in the irrigation well increased.

The concentrations in the remaining wells are all below the 0.002 method reporting limit. The House Well and MW-5 have not exceeded the method reporting limit since November 2007. The steady downward trend in all of the wells shown in Figure 9 demonstrates that the dissolved phase plume in this area is continuing to contract toward the north.

RECOMMENDATIONS

AEC recommends that the FPH removal continue as necessary in wells MW-26, MW-27, MW-N, MW-CC, MW-EE and MW-LL. Removal activities should cease one week prior to sampling to ensure accurate FPH thickness measurements.

The next monitoring episode is scheduled for the fourth quarter of 2009. Thank you for allowing AEC to complete this work. Do not hesitate to contact me if you have any questions or comments on this report.

Sincerely,
AMERICAN ENVIRONMENTAL CONSULTING, LLC

Michael H. Stewart

Michael H. Stewart, PE, CPG
Principal Engineer

Attachments

TABLES

Table 1 – Monitoring Well Construction Information

Well	Date Installed	Total Well Depth	Screen Interval	Sand Interval
MW-1	8/01	28.0	11.8-26.8	9.8-27
MW-1D	12/02	48.0	34-44	33-48
MW-2	8/01	28.0	11.7-26.7	8.7-27
MW-3	8/01	30.0	13.4-28.4	10.4-29
MW-4	8/01	30.0	13.2-28.2	10.2-29
MW-5	8/01	27.0	10.2-25.2	7.2-26
MW-6	8/01	30.0	13.5-28.5	10.5-29.0
MW-7	8/01	35.0	18.6-33.6	15.6-34
MW-8	3/02	30.0	15.0-30.0	12-30
MW-9	3/02	27.0	11.4-26.4	8.4-27
MW-10	3/02	31.0	15.2-30.2	12-31
MW-11	3/02	30.4	15.3-30.3	12-30.4
MW-12	3/02	34.0	18-33	15-34
MW-13	3/02	36.0	18.11-33.11	16-36
MW-14	3/02	32.0	16.11-31.11	14-32
MW-15	9/02	35.5	20-35	18-35.5
MW-16	9/02	25.0	9.5-24.5	9-24.5
MW-17	9/02	25.0	9.5-24.5	9-24.5
MW-18	9/02	32.0	16.5-31.5	15-32
MW-19	9/02	30.0	7-27	6-30
MW-20	9/02	32.0	16.5-31.5	15-32
MW-21	9/02	35.0	19.5-34.5	18-35
MW-22	9/02	36.0	17-32	15-36
MW-23	9/02	30.0	14.5-29.5	11-30
MW-24	12/02	35.0	19-34	17-34
MW-25	2/03	37.0	17-37	15-37
MW-26	2/03	35.0	15-35	13-35
MW-27	2/03	37.0	17-37	15-37
MW-28	3/06	30	15-30	13-30
MW-29	3/06	33	18-33	16-33
MW-30	3/06	30	15-30	13-30
MW-31	3/06	27	12-27	10.5-27

All units in feet

Minimum of 2 feet of pelletized bentonite on top of all sand packs.

Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 1 – Monitoring Well Information (continued)

Well	Date Installed	Total Depth	Screened Interval	Sand Interval
MW-A	11/03	26.5	11-26	8-26.5
MW-E	11/03	31	15-30	13-31
MW-F	11/03	26	9-24	6-24
MW-I	11/03	36.5	19-34	17-36.5
MW-J	11/03	27.5	12-27	9-27.5
MW-M	11/03	38.5	23-38	21-38
MW-N	11/03	36.5	21-36	19-36.5
MW-O	11/03	36.5	21-36	19-36.5
MW-Q	11/03	36	19-34	16-36
MW-S	11/03	28.5	13-28	10-28.5
MW-CC	11/03	36.5	21-36	19-36.5
MW-EE	11/03	33.5	18-33	16-33.5
MW-LL	11/03	37.5	22-37	20-37.5
MW-MM	11/03	36	19-34	16-36
NMG MW2	12/02	35	20-35	18-35
NMG MW3	2/03	37	17-37	15-37
NMG MW4	2/03	37	17-37	15-37
NMG MW5	12/04	35	20-35	11-20
NMG MW6	4/05	35	15-35	12-35
NMG MW7	4/05	35	15-35	12-35
NMG MW8	4/05	35	15-35	12-35
NMG MW9	4/05	35	20-35	18-35
NMG MW10	11/05	30	15-30	12-30
NMG MW11	11/05	30	15-30	12-30
NMG MW12	11/05	30	15-30	12-30
NMG MW13	11/05	30	15-30	12-30
House Well	?	25	?	?
Irrigation Well	?	44.5	?	?

All units in feet

?: no information available

Minimum of 2 feet of pelletized bentonite on top of all sand packs.

Wells that were plugged and abandoned in November 2005 were deleted from this table

Table 2 - Summary of Third Quarter 2009 Fluid Level Measurements

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
MW-1	18.63			3599.59
MW 1D	20.21			3595.97
MW-2	21.72			3599.91
MW-3	21.66			3600.01
MW-4	21.23			3600.08
MW-5	17.38			3600.70
MW-6	20.79			3604.20
MW-7	26.17			3604.45
MW-8	22.49			3603.43
MW-9	18.68			3602.10
MW-10	22.29			3604.98
MW-11	22.90			3604.66
MW-12	23.13			3608.01
MW-13	26.74			3606.16
MW-14	23.19			3607.17
MW-15	26.33			3609.14
MW-16	17.78			3593.76
MW-17	15.11			3593.72
MW-18	22.30			3601.23
MW-19	17.45			3600.54
MW-20	30.18			3606.69
MW-21	25.21			3608.06
MW-22	21.43			3607.25
MW-23	23.52			3608.50
MW-24	20.78			3588.37
MW-25	27.67			3612.47
MW-26	24.71	24.41	0.30	3610.30
MW-27	28.78	28.12	0.66	3607.62
MW-28	22.70			3609.88
MW-29	25.12			3609.05
MW-30	24.43			3606.33
MW-31	20.46			3604.92

units are feet

Table 2 - Summary of Third Quarter 2009 Fluid Level Measurements (continued)

Well	Depth To Water	Depth To Free Phase Hydrocarbons	Free Phase Hydrocarbon Thickness	Corrected Groundwater Elevation
TW-A	20.26			3596.00
TW-E	20.71			3599.73
TW-F	16.37			3600.07
TW-I	24.11			3603.52
TW-J	21.88			3602.91
TW-M	27.13			3606.97
TW-N	28.58			3606.87
TW-O	27.18			3606.87
TW-Q	23.78			3607.81
TW-S	16.46			3605.74
TW-CC	28.58	27.92	0.66	3606.90
TW-EE	23.52			3608.80
TW-LL	28.49			3606.92
TW-MM	23.34			3608.27
NMG MW-2	28.72			3618.18
NMG MW-3	29.23			3620.57
NMG MW-4	29.27			3616.81
NMG MW-5	31.18			3617.37
NMG MW-6	30.12			3616.50
NMG MW-7	28.86			3615.32
NMG MW-8	30.98			3616.20
NMG MW-9	27.04			3615.08
NMG MW-10	26.80			3614.98
NMG MW-11	26.08			3614.29
NMG MW-12	25.82			3612.38
NMG MW-13	24.11			3612.53

units are feet

Table 3 – Measured Free Phase Hydrocarbon Thicknesses

Well	10/10/02	2/22/03	6/04/03	9/24/03	12/09/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05
MW-8	0.00	0.00	0.30	0.47	0.50	0.00	0.46	0.00	0.00	0.00	0.00
MW-11	0.01	1.35	1.36	1.33	1.40	1.41	1.37	0.00	0.00	0.00	0.00
MW-18	0.00	0.40	0.40	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.58	0.57	0.59	0.56	0.52	0.54	0.41	0.24	0.24	0.00	0.00
MW-26		0.71	0.84	0.21	0.05	0.02	0.02	0.01	0.03	0.00	0.00
MW-27		1.25	1.26	1.18	0.37	1.16	1.11	1.09	1.08	0.72	0.86
MW-N					1.10	1.10	1.09	0.99	1.00	0.00	0.82
MW-CC					1.20	1.20	1.20	1.10	1.13	0.00	0.00
MW-EE					0.27	0.26	0.21	0.14	0.03	0.00	0.00
MW-LL					0.00	0.00	0.00	0.00	0.00	0.00	0.00

Well	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.00	0.00	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.00
MW-27	1.00	0.81	0.92	1.05	1.03	0.06	0.53	0.73	0.83	0.82	0.70
MW-N	1.80	0.00	0.00	0.49	0.60	0.28	0.23	0.13	0.01	0.00	0.00
MW-CC	0.00	0.98	0.96	0.01	0.01	0.52	0.80	0.71	0.59	0.01	0.01
MW-EE	0.44	0.83	0.55	0.46	0.35	0.11	0.06	0.18	0.04	0.02	0.00
MW-LL	0.00	0.34	0.92	0.00	0.79	0.22	0.48	0.46	0.01	0.00	0.00

Well	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09	9/22/09
MW-8	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-11	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-18	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-23	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-26	0.33	0.33	0.15	0.19	0.00*	0.22	0.30
MW-27	0.87	0.82	0.59	0.72	0.71	0.69	0.66
MW-N	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-CC	0.72	0.79	0.57	0.70	0.67	0.65	0.66
MW-EE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MW-LL	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Notes: All units are feet.
Blank cell: well not installed at time of sampling.
* Substantial quantity of colloidal hydrocarbons present.

Table 4 – Summary of Third Quarter 2009 BTEX Analyses

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-1	0.0055	<0.002	0.0147	0.0149
MW-1D	<0.002	<0.002	<0.002	<0.006
MW-4	0.003	0.0119	0.191	0.544
MW-4 DUP A	0.0029	0.0119	0.194	**0.719**
MW-5	0.0005J	<0.002	0.0148	0.0509
MW-6	<0.002	<0.002	0.0018J	0.0075
MW-8	**0.146**	0.0011J	0.104	0.27
MW-9	<0.002	<0.002	<0.002	<0.006
MW-10	0.005	<0.002	0.0183	0.0274
MW-11	**5.77**	<0.2	0.297	0.333J
MW-12	**15**	<0.2	0.357	<0.6
MW-14	<0.002	<0.002	<0.002	<0.006
MW-16	<0.002	<0.002	<0.002	<0.006
MW-17	<0.002	<0.002	<0.002	<0.006
MW-18	0.0074	<0.002	0.0118	0.0385
MW-19	<0.002	<0.002	<0.002	<0.006
MW-22	<0.002	<0.002	<0.002	<0.006
MW-23	**0.129**	0.00082J	0.168	0.0646
MW-24	<0.002	<0.002	<0.002	<0.006
MW-25	<0.002	<0.002	<0.002	<0.006
MW-28	<0.002	<0.002	<0.002	<0.006
MW-29	<0.002	<0.002	<0.002	<0.006
MW-30	<0.002	<0.002	<0.002	<0.006
MW-31	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l

Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

Table 4 – Summary of Third Quarter 2009 BTEX Analyses (continued)

Well	Benzene	Toluene	Ethylbenzene	Xylene (total)
NMWQCC Standards	0.01	0.75	0.75	0.62
MW-A	0.0037	<0.002	0.132	0.317
MW-E	0.0039	<0.002	<0.002	<0.006
MW-F	<0.002	<0.002	<0.002	<0.006
MW-I	0.00083J	<0.002	<0.002	<0.006
MW-J	<0.002	<0.002	<0.002	<0.006
MW-M	**20.4**	<0.4	0.286J	<1.2
MW-M DUP B	**22.3**	0.0087	0.354J	0.446
MW-N	**12.9**	0.385J	0.308J	1.37
MW-O	**9.85**	<0.2	0.33	0.5J
MW-Q	**1.64**	<0.002	0.0341	0.0028J
MW-S	<0.002	<0.002	<0.002	<0.006
MW-EE	0.995	<0.01	0.0166	0.0393
MW-LL	**2.66**	0.0166J	0.0656	0.133
MW-MM	**0.0226**	<0.002	0.0837	<0.006
MW-NMG-2	<0.002	<0.002	<0.002	<0.006
MW-NMG-3	<0.002	<0.002	<0.002	<0.006
MW-NMG-4	<0.002	<0.002	<0.002	<0.006
MW-NMG-5	**2.71**	<0.1	0.35	0.256J
MW-NMG-6	0.0018J	<0.002	0.1	0.0041J
MW-NMG-7	0.0336	<0.002	0.0219	0.0211
MW-NMG-8	<0.002	<0.002	<0.002	<0.006
MW-NMG-9	<0.002	<0.002	<0.002	<0.006
MW-NMG-10	**0.552**	0.0015J	0.185	0.307
MW-NMG-11	<0.002	<0.002	<0.002	<0.006
MW-NMG-12	0.0061	<0.002	0.0361	0.0051J
MW-NMG-13	<0.002	<0.002	<0.002	<0.006
HOUSE WELL	0.00095J	<0.002	<0.002	<0.006
House Well DUP C	0.00086J	<0.002	<0.002	<0.006
IRRIGATION WELL	0.0096	<0.002	0.0226	0.047
Trip Blank	<0.002	<0.002	<0.002	<0.006
Trip Blank	<0.002	<0.002	<0.002	<0.006

Notes: All units mg/l

Bold values exceed the New Mexico Water Quality Control Commission Groundwater Standards

FIGURES

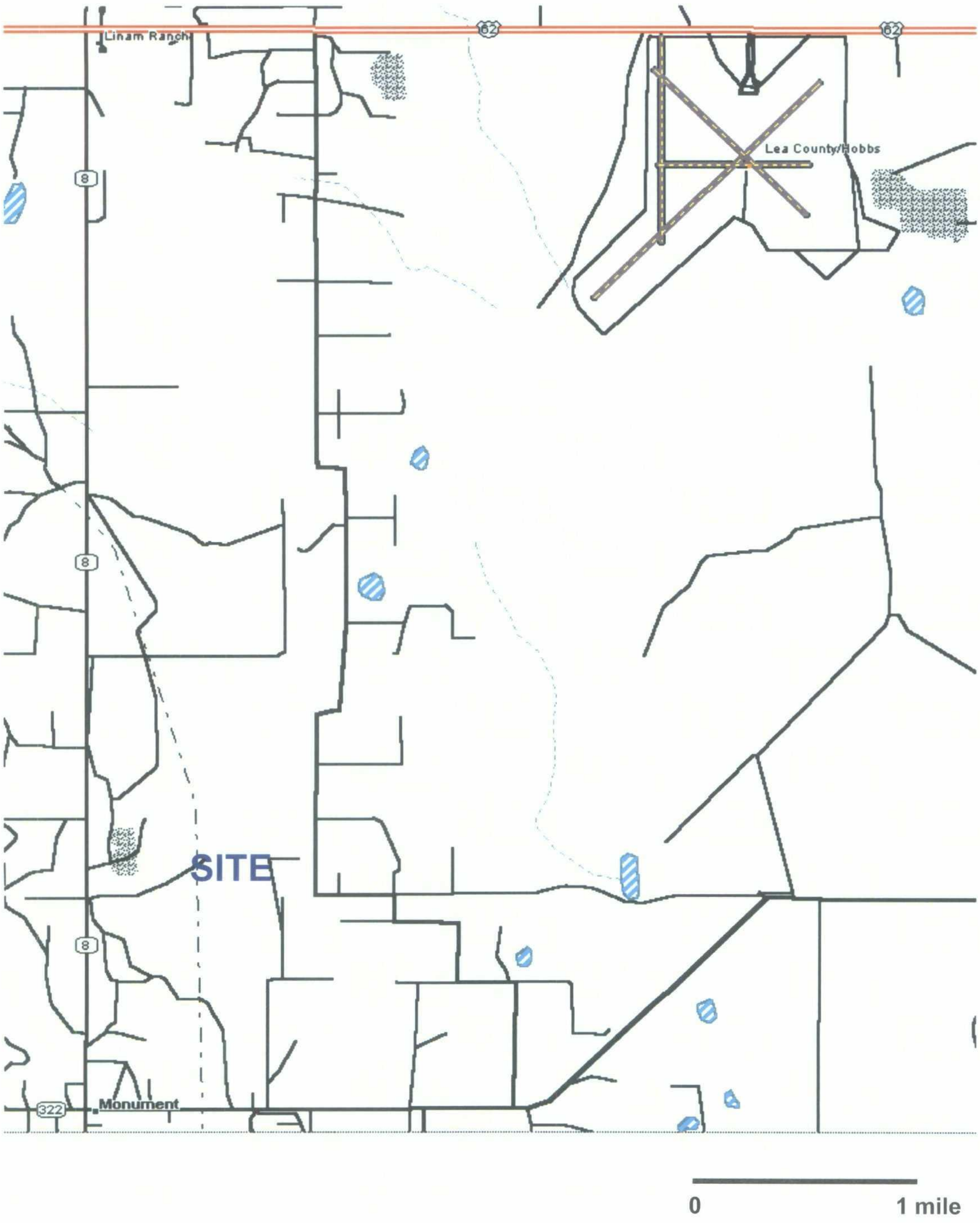
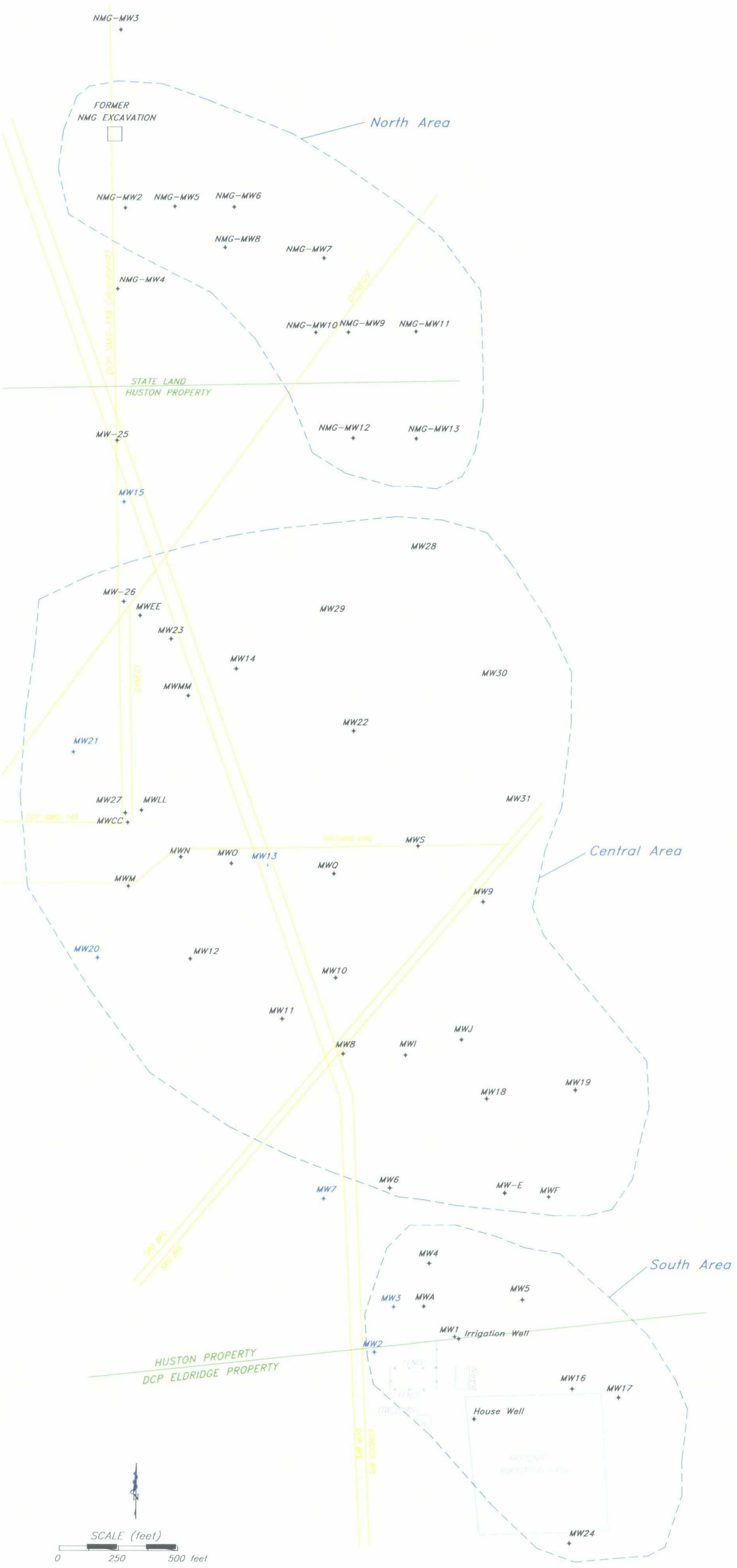


Figure 1 – Site Location Map
DCP Eldridge Study Area

dcp Midstream

DRAWN BY: MHS
REVISED:
DATE: 1/07



Note:
Wells shown in blue are used for fluid measurement only

Figure 2 - Monitoring Well and Pipeline Locations	
DCP Eldridge Study Area	
dcp Midstream.	DRAWN BY: MHS DATE: 4/09

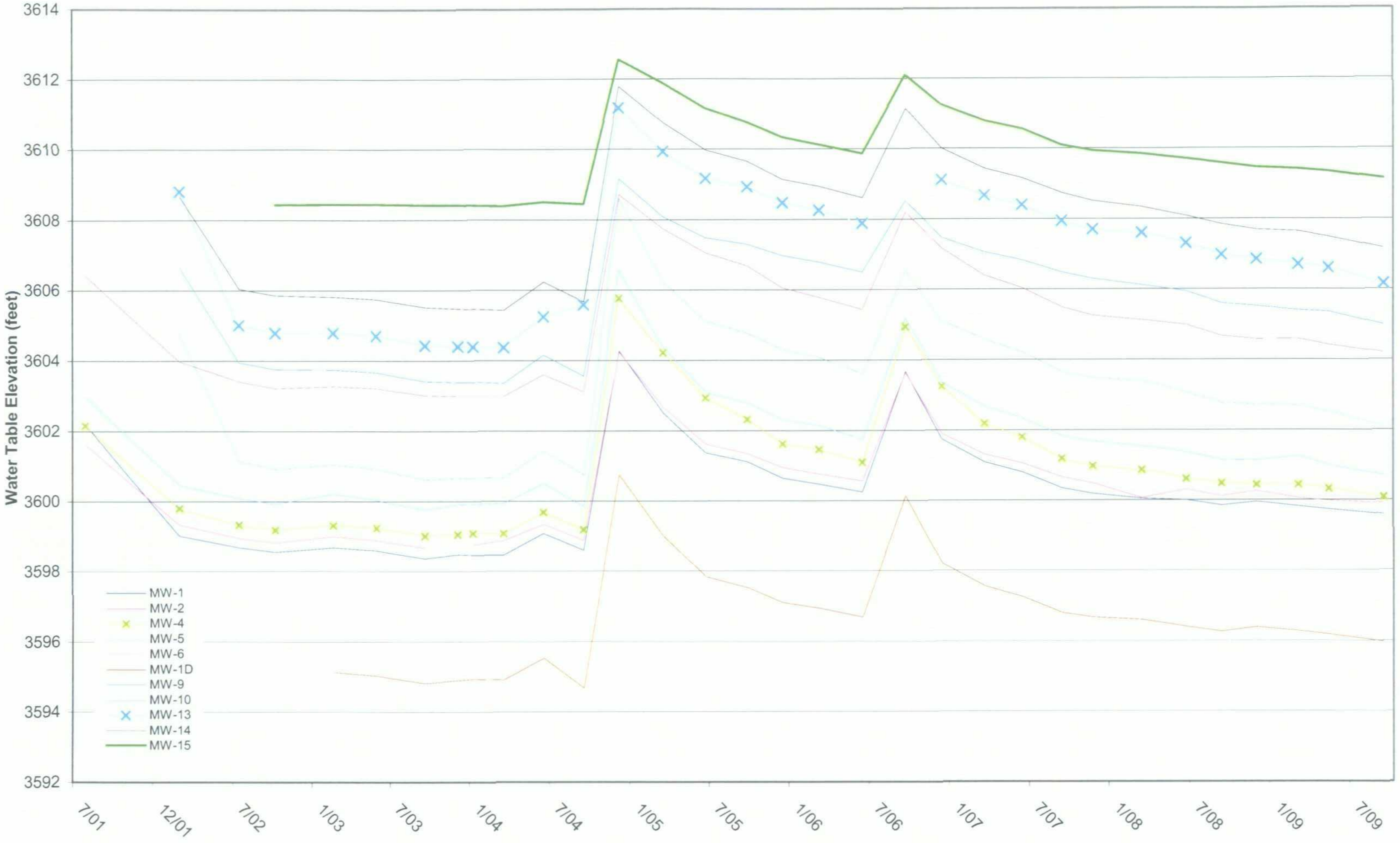
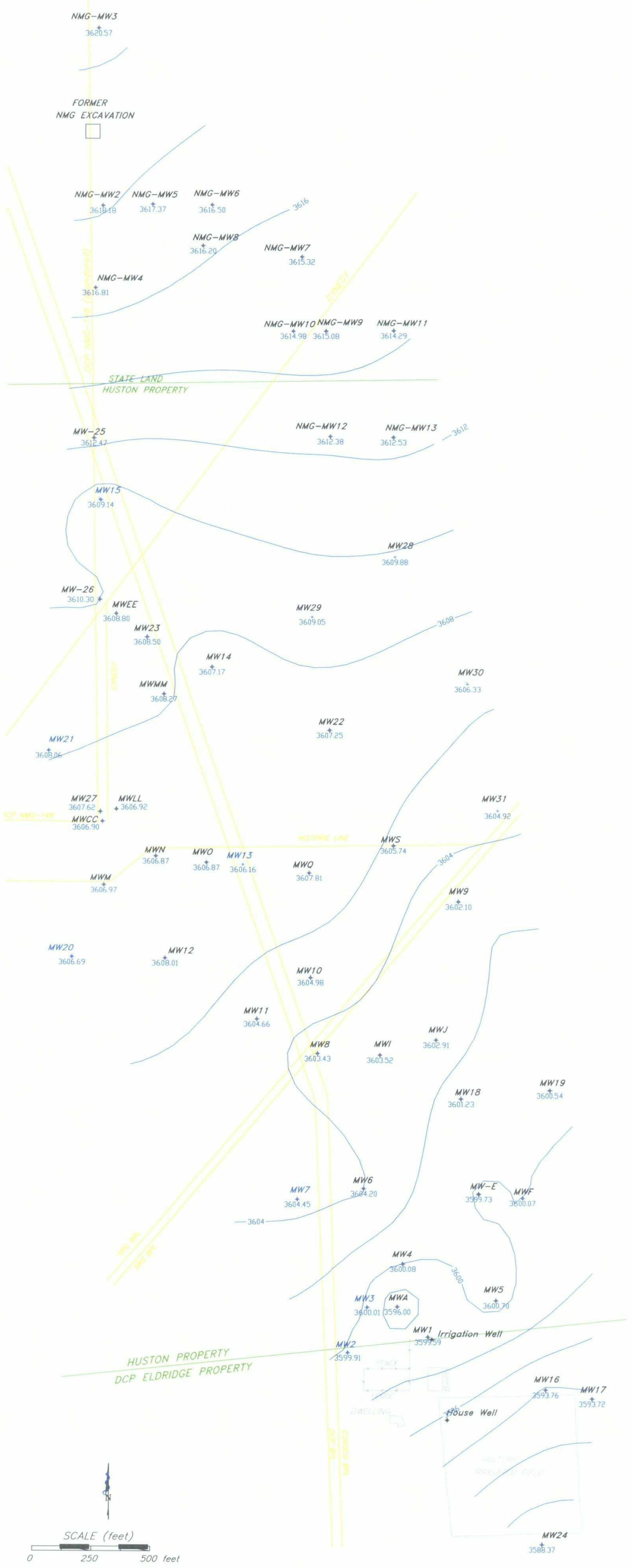


Figure 3- Hydrographs for Select Wells

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS
DATE: 11/09



Contour interval is 2 feet
Wells with names shown in blue are used for fluid measurement only

Figure 4 – Third Quarter 2009 Water Table Contours

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS
DATE: 10/09

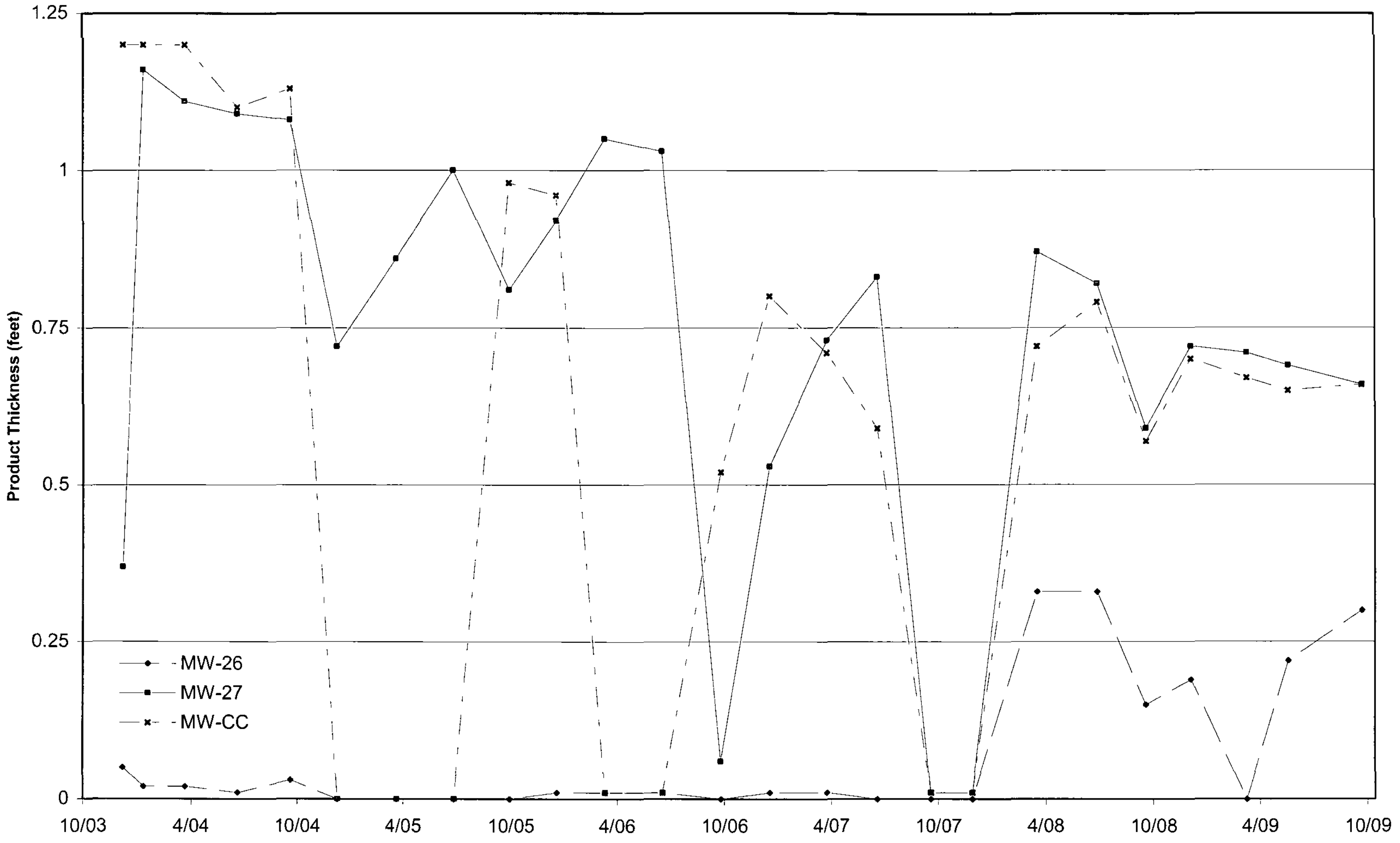
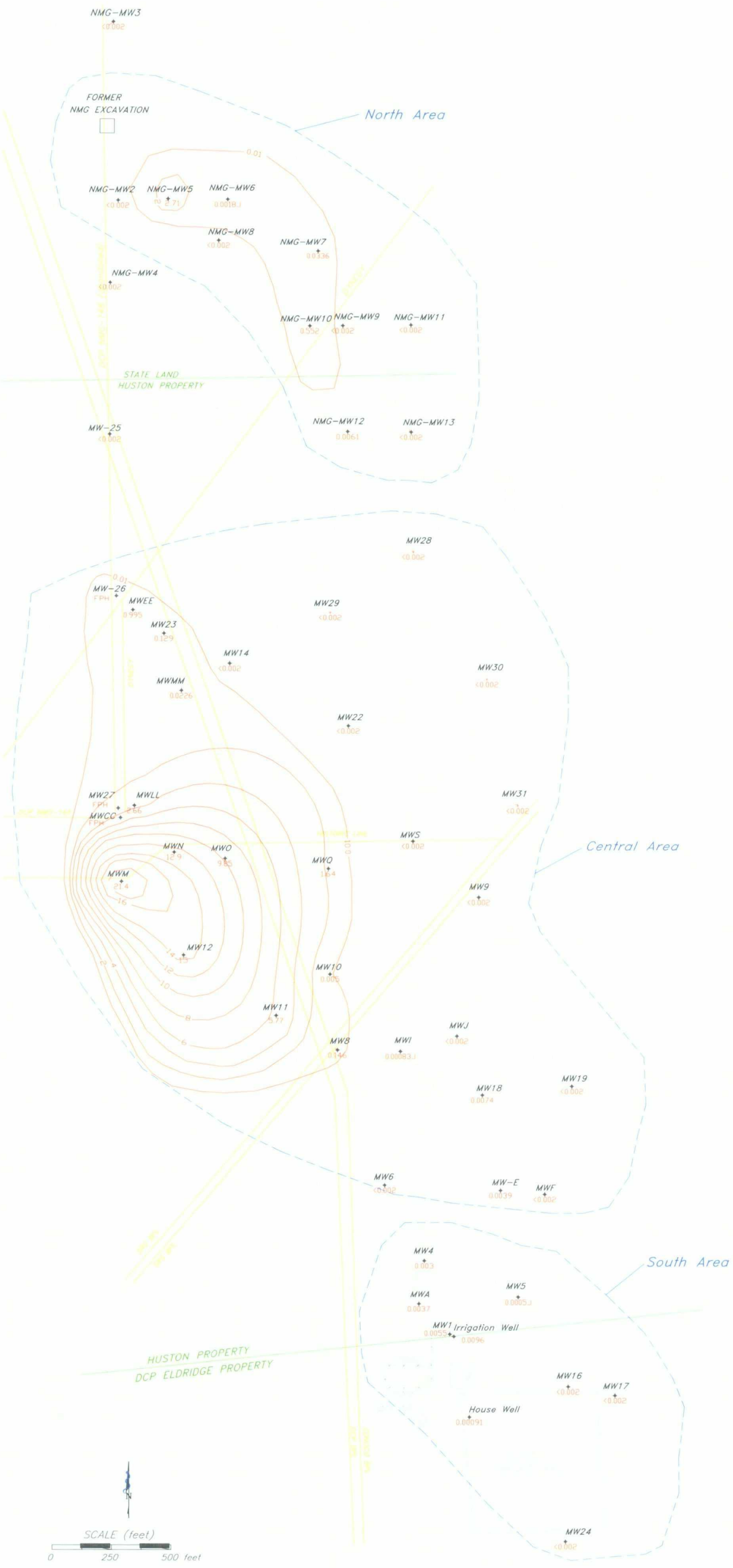


Figure 5 – Free Phase Hydrocarbon Thickness

DCP Eldridge Study Area

DRAWN BY: MHS

DATE: 8/09



NOTES

1) Contour interval is 2 mg/l with a additional 0.01 mg/l boundary for the New Mexico Water Quality Control Commission Groundwater Standard
2) Wells containing free phase hydrocarbons are denoted as FPH and were not sampled
3) Duplicate values above the method reporting limit were averaged together

Figure 6 – Third Quarter 2009 Benzene
Isopleths

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS
DATE: 10/09

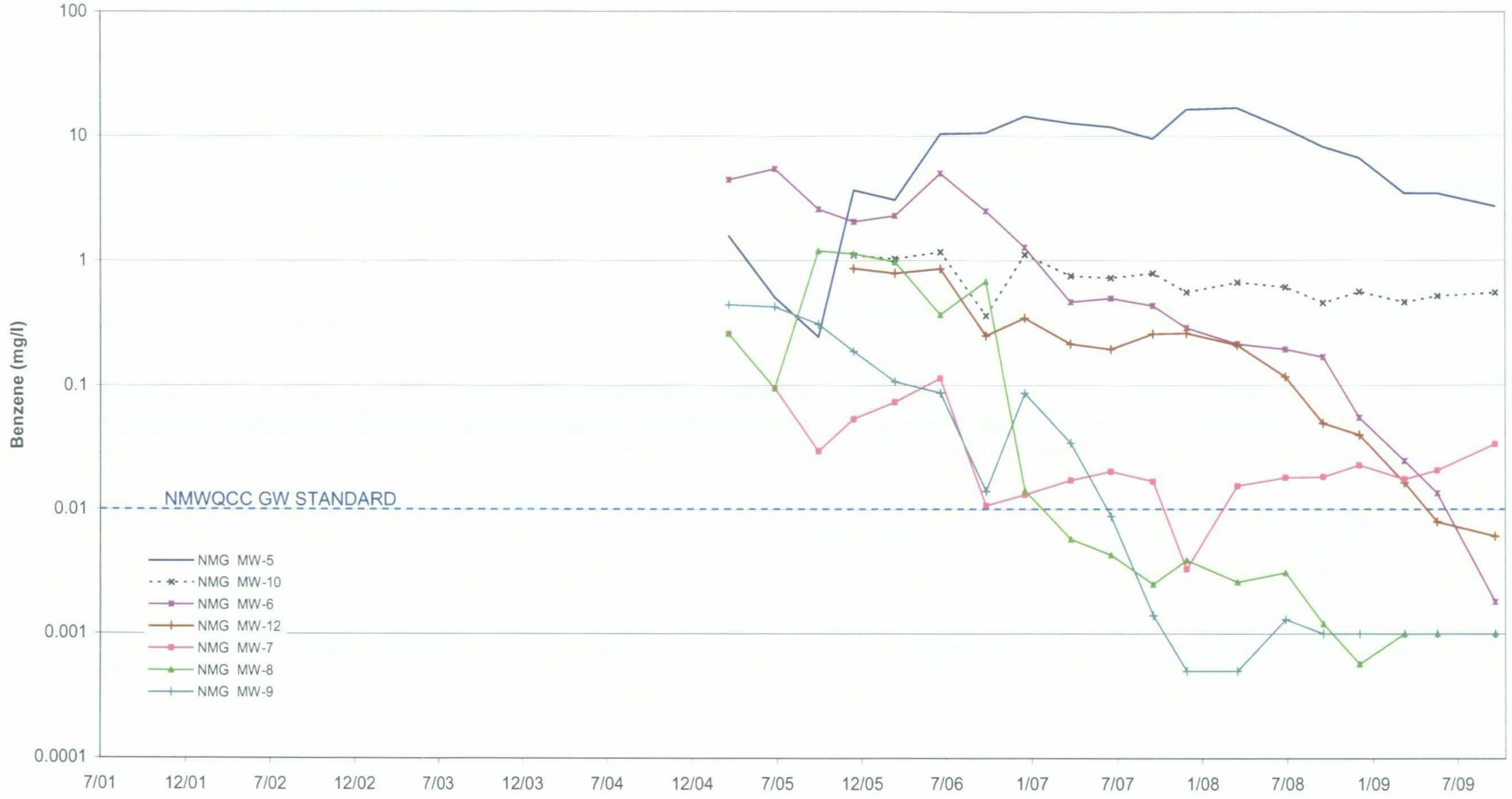


Figure 7 – Benzene-Time Graph for Select Wells in the North Area

DCP Eldridge Study Area

DCP Midstream.

DRAWN BY: MHS
DATE: 11/09

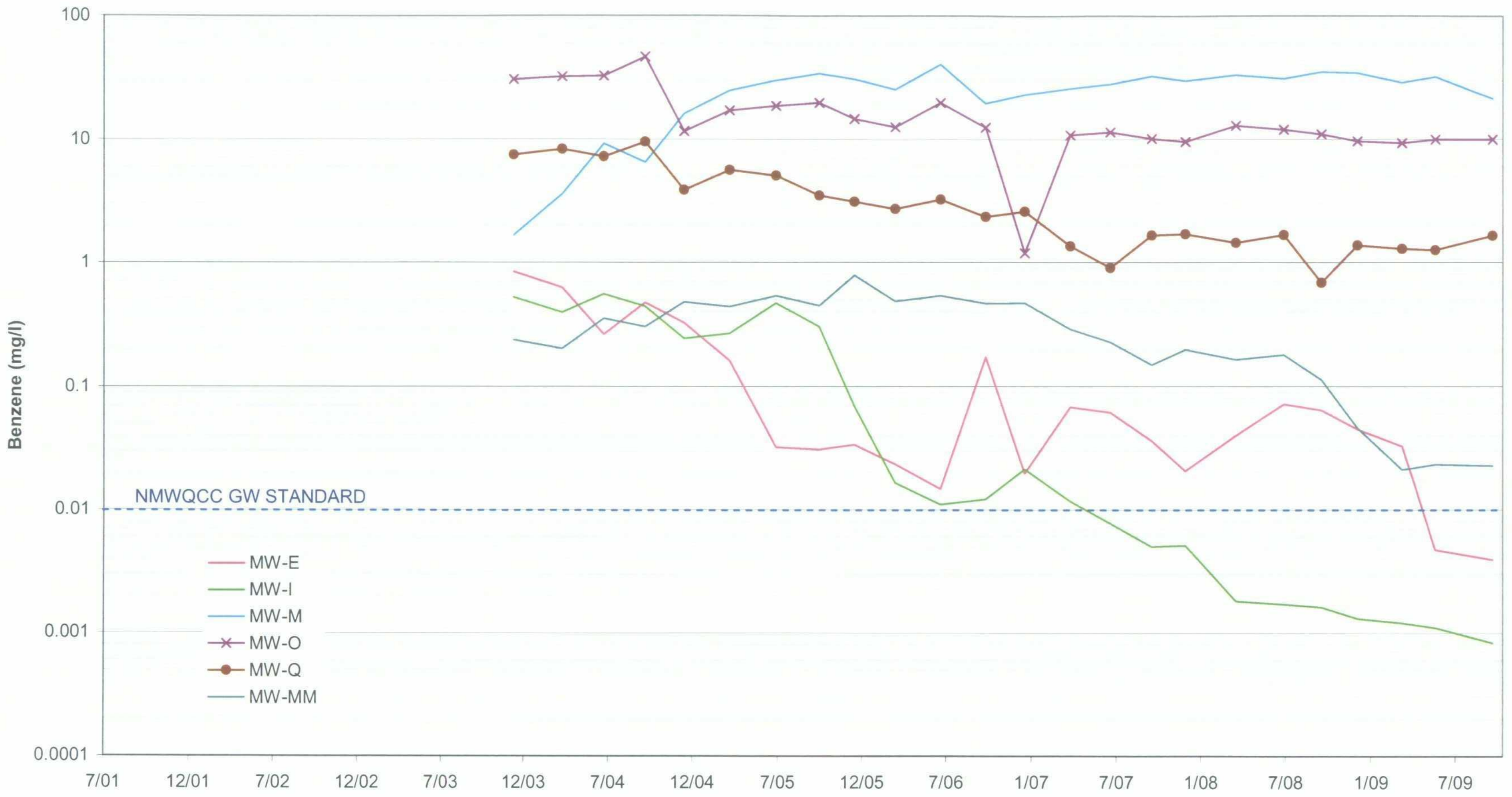


Figure 8 – Benzene-Time Graph for Select Wells in the Central Area

DCP Eldridge Study Area

dcp Midstream.

DRAWN BY: MHS

DATE:11/09

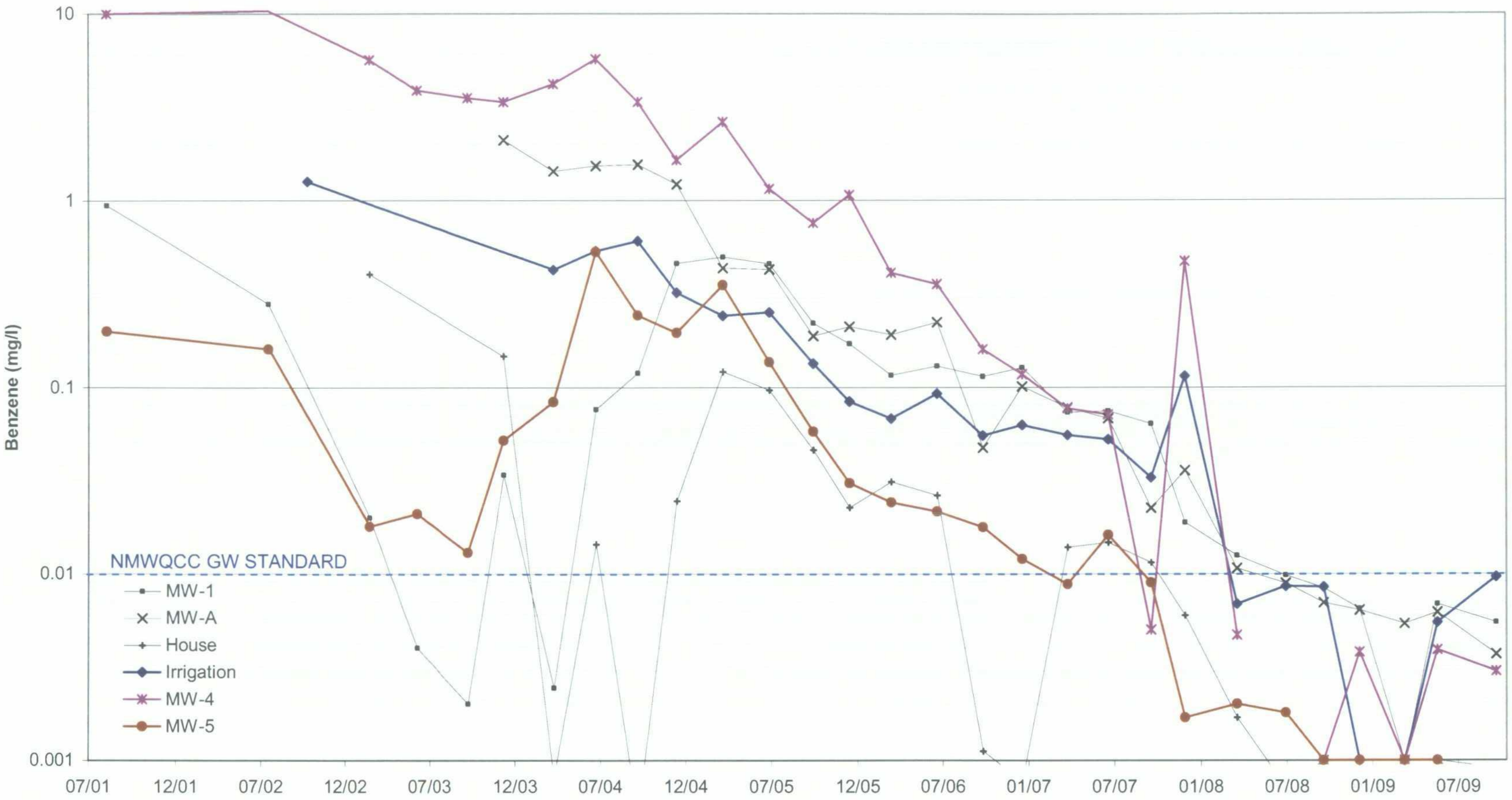


Figure 9 – Benzene/Time Graphs for Wells in the South Area

DCP Eldridge Study Area

DCP Midstream.

DRAWN BY: MHS

DATE: 11/09

ATTACHMENT A

SUMMARY OF CORRECTVIE GROUNDWATER ELEVATIONS

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	8/9/01	3/3/02	7/18/02	10/10/02	2/22/03	6/5/03	9/24/03	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05
MW-1	3602.20	3599.02	3598.68	3598.55	3598.68	3598.59	3598.36	3598.48	3598.47	3598.46	3599.07	3598.59	3604.27	3602.52	3601.37	3601.11	3600.65
MW 1D					3595.12	3595.03	3594.81	3594.90	3594.92	3594.91	3595.52	3594.67	3600.74	3599.00	3597.83	3597.52	3597.10
MW-2	3601.63	3599.33	3598.95	3598.81	3598.99	3598.88	3598.66	NM	3598.75	3598.73	3599.34	3598.88	3604.24	3602.67	3601.62	3601.34	3600.94
MW-3	3601.67	3601.67	3599.11	3598.96	3599.09	3599.01	3598.80	3598.89	3598.89	3598.88	3599.48	3599.01	3604.73	3603.00	3601.84	3603.55	3601.07
MW-4	3602.16	3599.81	3599.34	3599.17	3599.30	3599.24	3599.01	3599.05	3599.07	3599.08	3599.67	3599.17	3605.75	3604.21	3602.93	3602.31	3601.61
MW-5	3602.98	3600.48	3600.09	3599.93	3600.20	3600.03	3599.75	3599.91	3599.92	3599.94	3600.50	3599.85	3606.56	3604.37	3603.08	3602.78	3602.30
MW-6	3606.44	3603.99	3603.42	3603.22	3603.27	3603.21	3603.01	3602.99	3602.99	3602.98	3603.60	3603.12	3608.71	3607.73	3607.05	3606.68	3606.05
MW-7	3606.47	3604.02	3603.46	3603.31	3603.30	3603.25	3603.10	3603.05	3603.05	3603.01	3603.50	3603.17	3606.33	3607.13	3606.66	3606.39	3605.98
MW-8		3605.22	3602.50	3602.33	3602.34	3602.25	3602.00	3602.00	3602.13	3601.98	3619.49	3602.12	3608.29	3607.10	3606.24	3605.93	3605.27
MW-9		3604.78	3601.14	3600.91	3601.05	3600.91	3600.62	3600.66	3600.66	3600.67	3601.43	3600.74	3608.59	3606.24	3605.11	3604.77	3604.30
MW-10		3606.67	3603.96	3603.76	3603.74	3603.67	3603.41	3603.39	3603.38	3603.36	3604.15	3603.55	3609.15	3608.08	3607.48	3607.29	3606.97
MW-11		3606.16	3603.64	3602.47	3603.39	3603.32	3603.04	3603.07	3603.04	3603.00	3620.96	3603.22	3608.39	3607.68	3607.06	3606.87	3606.42
MW-12		3607.44	3604.87	3604.69	3604.60	3604.54	3604.36	3604.32	3604.27	3604.23	3604.89	3604.44	3608.74	3608.52	3608.07	3607.95	3607.65
MW-13		3608.80	3605.01	3604.79	3604.79	3604.70	3604.43	3604.40	3604.39	3604.37	3605.24	3605.58	3611.18	3609.94	3609.16	3608.92	3608.47
MW-14		3608.66	3606.04	3605.85	3605.81	3605.74	3605.51	3605.47	3605.45	3605.43	3606.23	3605.67	3611.79	3610.76	3609.97	3609.65	3609.14
MW-15				3608.42	3608.43	3608.43	3608.41	3608.41	3608.40	3608.38	3608.50	3608.44	3612.56	3611.89	3611.16	3610.76	3610.34
MW-16				3592.88	3593.10	3592.88	3592.87	NM	3592.82	3592.84	3593.38	3592.80	3599.29	3597.48	3596.30	3595.94	3595.31
MW-17				3592.92	3593.17	3592.98	3592.72	NM	3592.89	3592.92	3593.32	3592.79	3598.09	3596.63	3595.64	3595.40	3594.95
MW-18				3600.19	3600.42	3600.24	3599.91	3600.04	3600.06	3600.08	3600.75	3600.04	3608.31	3605.89	3604.61	3604.28	3603.66
MW-19				3599.70	3600.05	3599.78	3599.45	3599.64	3599.67	3599.70	3600.31	3599.54	3608.59	3605.42	3604.04	3603.66	3603.16
MW-20				3605.44	3605.32	3605.26	3605.14	3605.09	3605.04	3604.99	3605.41	3605.13	3607.53	3608.64	3608.40	3608.35	3608.10
MW-21				3606.29	3606.26	3606.22	3606.06	3606.04	3606.02	3606.00	3606.70	3606.26	3612.20	3611.41	3610.68	3610.35	3609.88
MW-22				3605.80	3605.81	3605.73	3605.45	3605.44	3605.43	3605.41	3606.22	3605.63	3612.25	3610.82	3609.96	3609.61	3609.19
MW-23				3607.55	3607.50	3607.46	3607.26	3607.24	3607.21	3607.19	3607.82	3606.41	3612.30	3611.56	3610.86	3610.48	3610.03
MW-24					3587.76	3587.66	3587.47	NM	3587.56	3587.56	3588.04	3587.63	3591.98	3590.90	3590.27	3590.03	3589.56
MW-25					3611.96	3611.94	3611.89	3611.86	3611.84	3611.81	3612.12	3611.97	3614.74	3614.78	3614.21	3613.85	3613.45
MW-26					3609.37	3609.36	3609.20	3609.18	3609.14	3609.13	3609.62	3609.35	3613.57	3613.19	3612.51	3612.15	3611.72
MW-27					3606.23	3606.17	3605.86	3606.09	3605.85	3605.81	3606.67	3606.04	3612.69	3611.43	3610.66	3610.44	3609.96

Notes: 1)All units in feet, 2) NM: well not gauged; 3) blank cell: well not installed at time of sampling. 4) See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/13/06	6/19/06	9/26/06	12/18/06	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09
MW-1	3600.48	3600.25	3603.67	3601.75	3601.09	3600.80	3600.50	3600.19	3600.04	3600.01	3599.84	3599.95	3599.82	3599.73
MW 1D	3596.94	3596.68	3597.10	3598.20	3597.55	3597.25	3596.80	3596.66	3596.60	3596.40	3596.25	3596.38	3596.27	3596.17
MW-2	3600.76	3600.56	3603.64	3601.90	3601.32	3601.06	3600.66	3600.49	3600.06	3600.29	3600.11	3600.25	3600.05	3599.98
MW-3	3600.89	3600.66	3604.12	3602.17	3601.50	3601.21	3600.77	3600.60	NM	3600.43	3600.25	3600.19	3600.21	3600.12
MW-4	3601.46	3601.09	3604.94	3603.24	3602.18	3601.80	3601.19	3600.98	3600.86	3600.60	3600.48	3600.43	3600.43	3600.32
MW-5	3602.14	3601.75	3605.18	3603.35	3602.69	3602.35	3601.85	3601.69	3601.54	3601.36	3601.13	3601.11	3601.25	3600.98
MW-6	3605.78	3605.44	3608.19	3607.17	3606.40	3606.04	3605.50	3605.25	3605.13	3604.99	3604.67	3604.57	3604.58	3604.41
MW-7	3605.73	3605.48	3607.37	3606.98	3606.35	3606.04	3605.67	3605.44	NM	3605.29	3604.88	3604.77	3604.69	3604.60
MW-8	3605.14	3604.86	3607.57	3606.20	3605.62	3605.35	3604.89	3604.68	3604.51	3604.26	3604.01	3603.93	3603.89	3603.76
MW-9	3604.07	3603.62	3606.52	3605.11	3604.59	3604.21	3603.65	3603.49	3603.40	3603.05	3602.76	3602.72	3602.69	3602.50
MW-10	3606.78	3606.50	3608.52	3607.46	3607.05	3606.83	3606.48	3606.29	3606.11	3605.94	3605.59	3605.51	3605.40	3605.36
MW-11	3606.33	3606.08	3608.10	3607.09	3606.65	3606.45	3606.13	3605.93	3605.75	3605.61	3605.34	3605.18	3605.02	3604.95
MW-12	3607.51	3607.30	3608.89	3608.16	3607.80	3607.62	3607.36	3607.20	3607.11	3606.86	3606.65	3606.49	3606.28	3606.25
MW-13	3608.25	3607.88	NM	3609.11	3608.66	3608.39	3607.94	3607.69	3607.60	3607.30	3606.97	3606.84	3606.69	3606.59
MW-14	3608.94	3608.61	3611.14	3610.00	3609.43	3609.17	3608.74	3608.51	3608.33	3608.08	3607.83	3607.68	3607.63	3607.48
MW-15	3610.12	3609.86	3612.10	3611.25	3610.79	3610.56	3610.09	3609.94	3609.85	3609.70	3609.58	3609.45	3609.41	3609.34
MW-16	3595.09	3594.68	3598.15	3596.44	3595.81	3595.37	3594.76	3594.59	3594.59	3594.32	3594.06	3594.00	3583.56	3593.90
MW-17	3594.79	3594.42	3597.01	3595.83	3595.39	3595.02	3594.50	3594.38	3594.45	3594.32	3593.92	3593.86	3581.32	3593.73
MW-18	3603.43	3602.93	3606.40	3604.76	3604.08	3603.62	3602.97	3602.80	3602.80	3602.32	3601.98	3601.98	3602.00	3601.76
MW-19	3602.91	3602.29	3605.78	3604.21	3603.58	3603.09	3602.37	3602.23	3602.15	3601.73	3601.46	3601.46	3601.47	3601.22
MW-20	3607.97	3607.78	3608.75	3608.54	3608.36	3608.19	3608.03	3607.81	3607.65	3607.49	3607.31	3607.15	3607.01	3606.89
MW-21	3609.63	3609.35	3611.76	3610.66	3610.19	3609.95	3609.58	3609.31	3609.19	3609.02	3608.77	3608.51	3608.44	3608.33
MW-22	3608.94	3608.58	3611.13	3609.90	3609.44	3609.15	3608.70	3608.46	3608.31	3604.11	3606.76	3607.65	3607.61	3607.46
MW-23	3609.8	3609.50	3611.78	3610.80	3610.28	3610.06	3609.68	3609.44	3609.29	3609.13	3608.98	3608.85	3608.76	3608.74
MW-24	3589.34	3589.11	3591.39	3590.34	3589.90	3589.59	3589.13	3588.97	3588.96	3588.82	3588.64	3588.58	3571.80	3588.46
MW-25	3613.29	3613.09	3614.71	3614.13	3613.70	3613.51	3613.26	3613.06	3613.02	3612.84	3612.85	3612.67	3612.61	3612.48
MW-26	3611.50	3611.23	3613.36	3612.51	3612.02	3611.78	3611.44	3611.17	3611.069	3610.79	3610.59	3610.62	3610.05	3610.54
MW-27	3609.74	3609.37	3611.84	3610.60	3610.14	3609.83	3609.67	3609.44	3608.949	3608.57	3608.28	3608.41	3608.16	3608.08
MW-28	3611.56	3611.17	3613.64	3612.78	3612.18	3611.81	3611.29	3611.06	3610.87	3610.64	3610.40	3610.29	3610.26	3610.13
MW-29	3610.05	3609.81	3612.08	3611.17	3610.66	3610.41	3610.04	3609.79	3609.75	3609.60	3609.41	3609.28	3609.27	NR
MW-30	3608.94	3608.56	3611.05	3610.11	3609.53	3609.16	3608.63	3608.41	3608.34	3608.07	3607.88	3607.78	3607.78	3607.65
MW-31	3607.26	3606.82	3609.69	3608.45	3607.88	3607.43	3606.84	3606.67	3606.63	3606.23	3605.96	3605.90	3605.92	3605.67

Notes: 1) All units in feet. 2) NM: well not gauged; 3)See text for discussion of corrections for free phase hydrocarbons

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	12/9/03	1/12/04	3/22/04	6/21/04	9/20/04	12/10/04	3/21/05	6/27/05	9/30/05	12/20/05	3/13/06	6/19/06	9/26/06	12/18/06
MW-A	3594.96	3594.95	3594.94	3595.55	3595.06	3600.83	3599.07	3597.04	3596.77	3598.00	3595.18	3596.60	3600.08	3598.16
MW-E	3598.83	3598.84	3598.85	3599.44	3598.79	3605.89	3603.43	3602.31	3602.08	3601.50	3601.36	3600.91	3604.15	3602.52
MW-F	3598.96	3598.99	3599.02	3599.58	3598.83	3606.67	3603.78	3600.55	3600.23	3602.16	3599.71	3601.43	3604.67	3603.06
MW-I	3602.15	3602.17	3602.16	3602.89	3602.27	3608.89	3607.51	3606.61	3606.33	3605.77	3605.52	3605.09	3608.00	3606.59
MW-J	3601.61	3601.67	3601.63	3602.34	3601.65	3609.62	3607.73	3606.57	3606.10	3605.49	3605.16	3604.60	3608.27	3606.02
MW-M	3605.18	3605.16	3605.12	3605.92	3605.36	3611.15	3610.24	3609.66	3609.39	3608.95	3608.79	3608.20	3610.85	3609.66
MW-N	3605.11	3605.10	3605.05	3605.93	3605.29	3611.89	3610.67	3609.89	3609.65	3609.19	3608.96	3608.59	3611.06	3609.83
MW-O	3605.10	3605.08	3605.06	3605.92	3605.28	3611.87	3610.65	3609.85	3609.62	3609.16	3608.94	3608.58	3611.03	3609.80
MW-Q	3606.03	3606.01	3605.99	3606.84	3606.19	3612.82	3611.46	3610.67	3610.45	3610.03	3609.82	3609.45	3611.88	3610.62
MW-S	3604.92	3604.91	3604.90	3605.73	3605.08	3611.91	3610.27	3609.42	3609.19	3608.79	3607.74	3607.35	3609.79	3608.55
MW-CC	3605.16	3605.14	3605.09	3605.98	3605.337	3611.95	3610.71	3610.44	3609.71	3609.24	3610.03	3608.65	3611.61	3609.89
MW-EE	3607.61	3607.59	3607.54	3608.18	3607.83	3612.61	3611.87	3611.10	3610.76	3610.30	3610.08	3609.78	3612.09	3611.10
MW-LL	3605.10	3605.08	3605.05	3605.92	3605.27	3611.87	3610.69	3609.91	3609.67	3609.21	3608.99	3608.61	3611.04	3609.86
MW-MM	3606.65	3606.62	3606.60	3607.35	3606.85	3612.49	3611.65	3610.98	3610.60	3610.12	3608.91	3608.61	3612.09	3610.96
NMG MW2	3616.89	3616.84	3618.06	3617.25	3621.74	3621.27	3620.90	3620.42	3619.98	3619.98	3619.69	3619.34	3621.18	3620.67
NMG MW3	3619.94	3619.89	3620.43	3620.09	3623.70	3623.41	3622.92	3622.29	3621.88	3621.88	3621.60	3621.34	3622.82	3622.54
NMG MW4	3615.57	3615.52	3616.34	3615.86	3618.78	3619.40	3619.11	3618.75	3618.42	3618.42	3618.16	3617.85	3617.15	3619.08
NMG MW5						NM	3620.44	3619.82	3619.36	3619.36	3619.07	3618.69	3620.56	3620.12
NMG MW6						3620.44	3619.85	3619.17	3618.68	3618.68	3618.37	3617.94	3620.12	3619.43
NMG MW7						3619.27	3618.71	3617.99	3617.46	3617.46	3617.13	3616.71	3619.16	3618.32
NMG MW8						3619.91	3619.35	3618.70	3618.25	3618.25	3617.95	3617.55	3619.71	3619.00
NMG MW9						3618.95	3618.30	3617.59	3617.01	3617.01	3616.66	3616.22	3618.78	3617.92
NMG MW10									3617.13	3617.13	3616.79	3616.35	3618.87	3618.03
NMG MW11									3616.49	3616.49	3616.20	3615.74	3618.39	3617.47
NMG MW12									3614.71	3614.71	3614.34	3613.85	3616.52	3615.63
NMG MW13									3614.53	3614.53	3614.22	3613.74	3616.31	3615.44

Notes:
All units in feet
NM: well not gauged
Blank cell: well not installed at time of sampling.
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

DCP ELDRIDGE
GROUNDWATER ELEVATIONS CORRECTED FOR FREE PRODUCT WHEN PRESENT

Well	3/26/07	6/20/07	9/19/07	11/29/07	3/18/08	6/27/08	9/18/08	12/4/08	3/9/09	5/19/09
MW-A	3597.47	3597.17	3596.71	3596.56	3596.50	3596.41	3596.18	3596.30	3596.23	3596.00
MW-E	3601.91	3601.55	3600.99	3600.88	3600.87	3600.52	3600.26	3600.25	3600.36	3600.16
MW-F	3602.49	3602.10	3601.50	3601.39	3601.39	3600.95	3600.74	3600.80	3600.81	3600.55
MW-I	3605.99	3605.65	3605.10	3604.88	3604.74	3604.48	3604.14	3604.10	3604.37	3603.88
MW-J	3605.83	3605.38	3604.66	3604.45	3604.39	3603.97	3603.61	3603.58	3603.57	3603.37
MW-M	3609.24	3608.96	3608.62	3608.37	3608.13	3608.08	3607.71	3607.49	3607.39	3607.32
MW-N	3609.36	3609.08	3608.67	3608.41	3608.22	3607.98	3607.67	3607.51	3607.37	3608.31
MW-O	3609.35	3609.05	3608.24	3608.38	3607.17	3608.01	3607.67	3607.52	3607.40	3607.31
MW-Q	3610.20	3609.94	3609.50	3609.25	3609.16	3608.89	3608.55	3608.39	3608.31	3608.20
MW-S	3608.11	3607.84	3607.40	3607.16	3607.06	3606.74	3606.45	3606.36	3606.29	3606.02
MW-CC	3609.41	3609.11	3608.74	3608.53	3607.72	3607.87	3607.56	3607.30	3607.46	3607.37
MW-EE	3610.60	3610.38	3609.98	3609.72	3609.57	3609.43	3609.29	3609.18	3609.11	3609.04
MW-LL	3609.37	3609.08	3608.69	3608.41	3608.66	3608.00	3607.65	3607.47	3607.41	3607.32
MW-MM	3610.44	3610.18	3609.78	3609.55	3609.34	3609.15	3608.94	3608.73	3608.64	3608.58
NMG MW2	3620.15	3619.84	3619.48	3619.16	3618.99	3618.77	3618.57	3618.48	3618.39	3618.23
NMG MW3	3621.98	3621.68	3620.86	3621.14	3621.08	3620.98	3620.86	3620.77	3620.74	3620.60
NMG MW4	3618.63	3618.35	3618.04	3617.79	3617.6	3617.40	3617.25	3617.11	3617.05	3616.88
NMG MW5	3619.54	3619.19	3618.76	3618.45	3618.16	3618.04	3617.88	3617.74	3617.70	3617.51
NMG MW6	3618.83	3618.49	3617.99	3617.69	3617.54	3617.28	3617.07	3616.94	3616.90	3616.74
NMG MW7	3617.68	3617.32	3616.79	3616.50	3616.35	3616.10	3615.89	3615.77	3615.70	3615.57
NMG MW8	3618.43	3618.11	3617.61	3617.31	3617.17	3616.91	3616.68	3616.57	3616.55	3616.37
NMG MW9	3617.25	3616.88	3616.33	3616.03	3615.90	3615.66	3615.42	3615.29	3615.22	3615.06
NMG MW10	3617.39	3617.02	3616.47	3616.17	3616.04	3615.77	3615.55	3615.43	3615.45	3616.22
NMG MW11	3616.83	3616.46	3615.87	3615.57	3615.42	3615.12	3614.88	3614.79	3614.74	3614.57
NMG MW12	3614.97	3614.55	3613.98	3613.67	3613.51	3613.26	3613.02	3612.88	3612.86	3612.64
NMG MW13	3614.82	3614.43	3613.88	3613.57	3613.43	3613.15	3612.95	3612.82	3612.79	3612.61

Notes: All units in feet
NM: well not gauged
See text for discussion of corrections for free phase hydrocarbons
Wells that were plugged and abandoned in November 2005 were deleted from this table

ATTACHMENT B

SUMMARY OF GROUNDWATER MONITORING RESULTS

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09
MW-1	0.943		0.279			0.018/ 0.021	0.004	0.002	0.034	0.00245	0.0762	0.462	0.497	0.458	0.220	0.171	0.116	0.13	0.114	0.127	0.0732	0.0747	0.0639	0.0189	0.0125	0.0098	0.0084	0.0065	<0.002	0.0069	0.0055
MW-1D					<0.001	0.028	<0.001	<0.001	0.008	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.595	<0.001	<0.001	<0.001	0.0363	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	<.005		<0.001			<0.001	0.006	<0.001	<0.001	<0.001	<0.001	<0.001													<0.002						
MW-3	<.005		0.002			<0.001	<0.001	<0.001	<0.001	<0.001	0.00184	<0.001																			
MW-4	10.0		10.4			5.65	3.88	3.53	3.36	4.20	5.71	1.64	2.63	1.15	0.756	1.07	0.409		0.159	0.117	0.0769	0.0715	<0.01	0.4711	0.0047		<0.002	0.0038	<0.002	0.0039	0.003
MW-5	0.217 0.182		0.160			0.018	0.019 /0.023	0.013/ 0.013	0.052	0.0834	0.531	0.196/ 0.174	0.352	0.136	0.0578	0.0211/ 0.04	0.0242/ 0.0222	0.0216/ 0.0263	0.0178/ 0.0173	0.0117 0.0122	0.00879/ 0.00983	0.0159/ 0.0163	0.008/ 0.0099	0.0036	0.002/ 0.0019J	0.0018J	<0.002	<0.002	<0.002	<0.002	0.0005J
MW-6	0.600		0.237/ 0.253			0.022	0.033	0.020	0.004	0.0383	0.0465	0.00410	0.177	0.0423	0.0341	0.0273/ 0.0292	0.00882	0.0341	0.0272	0.0281	0.0161	0.0202	0.0621	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002
MW-7	<.005		<0.001			0.004	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																			
MW-8		8.60	8.37			9.62					9.68	1.84	4.25	3.72	1.87	1.6	1.74	3.21	0.173	0.389	0.487	0.6032	0.4139	0.5809	0.562	0.488	0.359	0.256	**0.237**	0.189/ 0.207	0.146
MW-9		<.005	<0.001			<0.001	<0.001	<0.001	<0.001	0.000919	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000533	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10		10.6	14.0			12.4	9.78	7.04	6.95	4.8	7.63	2.26	0.779	0.755	0.835	2	1.34	1.16	0.0768	0.314	0.552	0.3146	0.1948	0.1062	0.178	0.0965	0.0514	0.0111	<0.002	0.0073	0.005
MW-11		27.8									19.9	6.40/7.54	9.63	8.29	7.43	6.59	6.56	11.7	4.74	3.06	3.61	4.157	4.714	6.382	6.8	8.08	8.16	5.83	**5.77**	6.51	5.77
MW-12		9.08	6.95			15.1	11.9	15.2	14.7	16.9	16.3	25.9	20.5	17.1	21.0	15.2	13.5	22.3/ 20.6	18.7	16.7	12.4	12.61	6.366	0.0735	18.1	20/19.9	16.6	16.3	**5.45**	16.8	15
MW-13		19.8	19.8			23.2	26.3	16.5	16.1	10.8	12.7	12.1																			
MW-14		1.04	1.21			0.895	0.537	0.388	0.398	0.376	0.32	0.232	0.232	0.251	0.139	0.123	0.0698	0.0432	0.00728	0.0033	0.00179	0.001	0.0014	0.0012	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-15				0.002		0.003	0.001	<0.001	0.029	0.0012	0.00464	0.0620																			
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000595	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18				0.008				0.059	0.018	0.00764	0.101	0.0251/ 0.0370	0.116	0.191	0.0502	0.0344	0.0345	0.0428	0.0195	0.0235/ 0.505	0.0336/ 0.0346	0.028/ 0.0277	0.462/ 0.0073	0.0204	0.0024	<0.002	0.0044	0.0046/ <0.002	0.0062	0.0049	0.0074
MW-19				0.003		0.198	0.092	0.078	0.05	0.054	0.0532	0.0107	0.00180	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20				<0.001		0.001	0.006	<0.001	<0.001	0.000965	<0.001	<0.001																			
MW-21				0.01/0.011		0.016 /0.014	0.016/ 0.017	0.007/ 0.006	0.009	0.00718 0.00511	0.159	3.07																			
MW-22				<0.001		<0.001	0.002	<0.001	0.014	<0.001	<0.001	0.314	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-23												3.29	2.49	2.20	1.23	1.06	0.761	0.722	0.383	0.429	0.195	0.1768	0.1745	0.1448	0.0514	0.0437	0.0588	0.105	**0.114**	0.0866	0.129
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0011	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25						0.004/ 0.004	0.004	0.009	0.002	<0.001	<0.001	0.00293	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26										2.33			61.1	72.2	71.4				77.2			60.84	52.62	57.04					13.3		
MW-27																															
MW-28																	<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29																	0.123	0.0259	0.0332	0.00289	0.00206	0.0013	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
House well					0.59	0.403			0.147	0.0008	0.0144	0.0245	0.121	0.0963	0.0461	0.0226	0.0311	0.0264	0.00112	0.000772	0.0139	0.0147	0.0115	0.006	0.001J	0.00072J /<0.002	<0.002/ <0.002	<0.002 /<0.002	<0.002 /<0.002	<0.002 /<0.002	0.00091J
Irrigation well				1.26						0.426	0.537	0.321	0.241	0.252	0.134	0.084	0.0682	0.0926	0.055	0.0626	0.0554	0.0524	0.0329	0.1148	0.0069	0.0086	0.0085	<0.002	<0.002	0.0055	0.0096
North water well					0.385	0.383	0.333	0.359	0.21	0.05999	0.0987																				
South water well					<0.001	0.036	<0.001	<0.001	<0.001	<0.001	<0.001	0.00197																			
West water well						<0.001	0.001	<0.001	<0.001	<0.001	<0.001																				

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE BENZENE CONCENTRATIONS

Well	Dec 03/Jan 04	Mar 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09
MW-A	2.11	1.44	1.53	1.22	0.434	0.427	0.188	0.211	0.191	0.223	0.0473	0.101	0.078	0.068	0.0225	0.0358	0.0107	0.0089	0.0070	0.0064	0.0054	0.0062	0.0037
MW-B	0.321	0.215	0.274	0.254																			
MW-C	0.027	0.0288	0.175	0.263	0.540	0.184																	
MW-D	0.008	0.0101	0.0191	0.0293																			
MW-E	0.847	0.626	0.263	0.325	0.161	0.0322	0.0307	0.0338	0.0234	0.0147	0.171	0.0198	0.0673	0.0614	0.0362	0.0205	0.0398	0.0713	0.0636	0.0447	0.0325	0.0047	0.0039
MW-F	<0.001	0.000968	<0.001	0.00559				<0.001	<0.001	<0.001	<0.001	0.00101	<0.001	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	0.000915	<0.001	<0.001	<0.001	<0.001	<0.001																
MW-H	0.066	0.0193	0.371	0.0327																			
MW-I	0.522	0.394	0.552	0.243	0.265	0.466	0.303	0.0684	0.0165	0.011	0.0121	0.0212	0.0117	0.0077	0.005	0.0051	0.0018J	0.0017J	0.0016 J	0.0013J	0.0012 J	0.0011J	0.00083J
MW-J	<0.001	0.00969	<0.001	<0.001			0.00104	<0.001	<0.001	<0.001	0.000522	0.00113	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	2.33	1.99	1.62	21.3																			
MW-L	21.4	24.8	30.7	16.1																			
MW-M	1.67	3.58	9.17		24.6	29.9	34.2	30.7	25.3	40.4	19.5	23	25.7	27.8	32.53	29.77	33	30.9	34.8	34.3	28.8	31.9	20.4/22.3
MW-N				11.5	17.1	16.4	21.3	16.3							7.711	12.33	10.1	10.7	12.3	10.7	11.7	11.5	12.9
MW-O	30.4	32.0	32.5	5.04	17.0	18.6	19.7	14.6	12.5/13.2	19.6	12.4	1.19	10.7	11.36	10.04	9.524	12.8	11.9	10.9	9.57	9.26	9.88	9.85
MW-P	10.2	9.44	10.7	3.86																			
MW-Q	7.44	8.24	7.2	0.00455	5.59	5.06	3.47	3.1	2.71	3.24	2.2/ 2.46	2.57	1.35	0.9012	1.649	1.698	1.44	1.67	1.44/ 0.682	1.37	1.29	1.25	1.64
MW-R	0.004	0.00283	0.0294	<0.001																			
MW-S	0.002	<0.001	<0.001	1.68	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0068	<0.002	<0.002	<0.002	<0.002	<0.002
MW-T	4.3	4.89	4.17	3.03																			
MW-AA	0.356	0.367	1.21	16.1																			
MW-BB	4.34	3.73																					
MW-CC																							
MW-DD	0.772	0.678	0.635	1.86																			
MW-EE					5.84														0.843	0.798	0.5	0.276	0.995
MW-FF	3.22	3.22	3.31	15.7																			
MW-GG	5.96	7.34	7.97	3.96																			
MW-HH	3.23	5.63	4.51	11.3																			
MW-II	0.518	2.10	3.4	5.28																			
MW-JJ	15.9	15.3	17.6	16.7																			
MW-KK	0.263	2.18	1.67	21.7																			
MW-LL	13.7	12.8	14.9	13.2											1.303	2.327	1.94	2.12	2.4	2.92	2.47	3.02	2.66
MW-MM	0.237	0.202	0.351	0.478	0.439	0.535	0.444	0.783	0.483	0.537	0.464	0.468	0.288	0.2256	0.1479	0.1961	0.163	0.178	0.112	0.0459	0.021	0.0232	0.0226
MW-NN	31.5	19.2	35.2	29.9																			
MW-OO	31.5	29.2	32.6	29.7																			

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09	Sep-09
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0023	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.0015J	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	1.57		0.505	0.244		3.66	3.06	10.4/ 10.9	11/ 10.2	14.4	12.6	11.78	9.448	16.33	16.8	11.4	8.14	6.62	3.45	3.44	2.71
NMG MW-6		4.44	5.43	2.58		2.04	2.28	5	2.48	1.27	0.463	0.4972	0.433	0.2882	0.214	0.194	0.168	0.0547	0.0246	0.0135	0.0018J
NMG MW-7		0.259	0.0947	0.0294		0.0536	0.0732	0.114	0.0107	0.0131	0.0171	0.0202	0.0168	0.0033	0.0155	0.018	0.0182	0.0227	0.0175	0.0206	0.0336
NMG MW-8		0.868	0.925	1.19		1.13	0.972	0.366	0.675	0.0142	0.00576	0.0043	<0.005	0.0039	0.0026	0.0031	0.0012 J	0.00057J	<0.002	<0.002	<0.002
NMG MW-9		0.442	0.424	0.309		0.187	0.107/ 0.116	0.0866	0.014	0.0865	0.0342	0.0088	0.0014	<0.001	<0.002	0.0013J	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-10					1.85	1.1	1.03	1.17	0.361	1.11	0.751	0.7234	0.788	0.5537	0.667	0.612	0.457	0.561	0.463	0.519	0.552
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12					1.37	0.862	0.79	0.856	0.25	0.346	0.214	0.1936	0.2578	0.2603	0.209	0.117/0.14	0.0493	0.0411/ 0.0385	0.0164/ 0.017	0.0084/ 0.0075	0.0061
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.000637	<0.001/ <0.001	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar- 04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
MW-1	0.120		0.002			0.004/ 0.005	0.002	0.001	0.039	0.000744	0.00238	0.469	0.793	0.297	0.141	0.0858	0.0118	0.01	0.0111	0.0141	0.00937	0.0095	<0.01	<0.01	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-1D					<0.001	0.003	<0.001	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00838	<0.001	<0.001	<0.001	0.083	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	<.005		<0.001			<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001													<0.002					
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000852	<0.001																		
MW-4	6.96		5.52			3.02	2.51	2.56	2.46	3.89	5.63	3.03	2.82	2.70	1.23	0.464	1.5		0.693	0.536	0.228	0.2232	0.1064	<0.01	0.069		0.0383	0.0291	0.0299	0.0255
MW-5	0.185/ 0.159		0.004			0.006	0.004/ 0.004	0.006/ 0.007	0.01	0.0329	1.02	0.0215/ 0.0214	0.00591	0.00836	0.0198	0.00311/ 0.00539	0.0117/ 0.0105	0.00787/ 0.00628	0.00217/ 0.00179	0.00233/ 0.000212	0.00449/ 0.00494	0.0078/ 0.0081	<0.005/ 0.0072	0.0058	0.001J/ 0.00054J	<0.002	0.00058 J	<0.002	<0.002	<0.002
MW-6	0.502		0.046/ 0.047			0.004	0.005	0.002	0.001	<0.001	0.00104	<0.001	0.00175	0.00273	0.00252	0.0209/ 0.0215	0.00415	0.00907	0.0026	0.00466	0.00501	0.0058	0.0077	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002/ <0.002	<0.002
MW-7	<.005		<0.001			<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		
MW-8		0.482	0.176			1.06					8.62	1.76	0.756	0.562	0.563	0.103	0.138	0.178	0.0137	0.0579	0.028	0.0238	0.0194	0.0207	0.0029	0.0029	0.0029	0.002	<0.1	0.0016J 0.0017J
MW-9		<.005	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000226	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10		<.100	0.144			0.126	0.174	0.155	0.019	0.048	0.483	0.0668	0.0703	0.0629	0.129	0.0329	0.0273	0.00695	<0.005	0.00404	0.00762	0.0081	0.0109	0.0045	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-11		2.49									6.32	2.38/2.79	2.43	1.57	4.92	0.209	1.53	1.22	0.0702	0.386	0.192	0.1915	0.0777	0.0935	0.058	0.05	0.0518	<0.1	<0.2	0.0155
MW-12		0.281	0.190			0.491	0.346	0.278	0.142	0.162	0.332	2.25	1.30	0.517	0.529	<1	0.337	0.151 0.12	0.19	0.71	0.278	0.233	<0.05	0.1075	0.188	0.165/ 0.283	0.138	<0.2	<0.4	0.0601J
MW-13		5.95	4.34			1.96	1.54	0.788	0.582	0.384	0.338	0.730																		
MW-14		0.0059	<0.010			0.002	0.003	0.002	0.002	<0.001	0.00118	0.00121	0.000787J	0.00227	0.00178	<0.005	0.00512	0.00336	0.00149	0.000624	0.00199	0.0031	0.0038	0.0039	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-15				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	0.000755	0.136																		
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18				0.005				0.042	0.006	0.00152	0.0233	0.00419 0.00967	0.0206	0.0265	0.00669	0.0253	0.0119	0.0121	0.00463	0.0072/ 0.00167	<0.001/ 0.0114	0.0096 0.0092	0.0271/ 0.0089	0.0126	<0.002	0.0007J	0.00064 J	0.0005J/ <0.002	<0.002	<0.002
MW-19				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000326J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20				<0.001		0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		
MW-21				0.022/ 0.024		0.021/ 0.019	0.018 /0.019	0.002/ 0.002	0.006	0.00325	0.178	0.157																		
MW-22				<0.001		<0.001	<0.001	<0.001	0.012	<0.001	<0.001	0.000339J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-23												0.972	0.254	0.145	0.0970	0.194	0.0396	0.0624	0.0646	0.0165	0.0312	0.0212	<0.01	0.0424	0.0039	0.0038	0.0024	0.0025	0.0013 J	0.0019J
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25				0.002		0.002	0.002	<0.001	<0.001	<0.001	<0.001	0.000922J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26										0.57			13.8	18.4	25.6				24.9			28.31	19.67	21.57					16.4	
MW-27																														
MW-28																	<0.001	<0.001	<0.001	<0.001	<0.001	0.0012	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29																	0.00267	0.000403	0.000321	0.000631	0.000656	0.0013	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
House well					<0.001	<0.001			<0.001	<0.001	<0.001	0.000310J	0.00297	0.00283	0.00148	0.00296	0.00388	0.00139	<0.001	0.00146	0.00271	0.0036	<0.005	0.0027	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
Irrigation Well				0.088						0.97	0.858	0.295	0.460	0.420	0.167	0.0539	0.0456	0.0383	0.0299	0.0262	0.0127	0.0103	0.0156	<0.02	0.00066J	0.00094J	0.00054 J	<0.002	<0.002	<0.002
North water well					0.001	0.007	0.002	0.002	0.006	<0.001	0.00464																			
Southwater well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000625J																		
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																			

Notes: All units in mg/l, Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE TOLUENE CONCENTRATIONS

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
MW-A	1.8	1.4	1.44	1.87	0.924	0.789	0.337	0.0949	0.397	0.387	0.0389	0.0801	0.0225	0.0149	<0.005	<0.02	0.0015J	0.001	0.001J	0.00075J	0.00061 J	0.0027
MW-B	0.221	0.19	0.483	0.541																		
MW-C	0.019	0.00369	0.0581	0.00761	0.00622	0.0120																
MW-D	0.008	0.0021	0.0035	0.00494																		
MW-E	0.012	<0.001	.000889	0.00400	0.00140	<0.001	0.00209	0.00252	0.00405	0.00166	0.00369	0.00137	0.0094	0.0064	0.0034	0.0032	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-F	<0.001	<0.001	<0.001	0.000698J				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001															
MW-H	<0.001	<0.001	0.000314	0.0100																		
MW-I	0.004	<0.001	0.00162	0.0390	0.000603J	0.00150	0.00417	0.00175	0.00568	0.00587	0.00375	0.00432	0.00728	0.0082	0.0068	0.007	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000361	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	<0.001	<0.005	.00288	0.711																		
MW-L	<.02	<0.05	.0142	9.89																		
MW-M	0.108	0.175	0.173		6.58	5.97	4.38	<1	0.67	0.492	8.35	2.96	0.86	0.477	0.145	<0.2	0.0384	0.0394	<0.1	0.0188	<0.4	<0.4
MW-N				0.528	5.93	3.40	7.93	0.231							0.6394	1.644	0.289	0.968	0.668	0.653	0.683 J	0.772
MW-O	0.129	0.0505	0.111	0.0455J	0.0966J	0.0775j	0.340	<1	<0.1/ <0.1	<0.1	<0.1	<0.1	<0.1	<0.1	<0.025	<0.05	0.0089	0.0081	0.0201J	<0.2	<0.2	<0.2
MW-P	0.023	0.0125	.026	0.0692*																		
MW-Q	0.045	0.0127	0.0515	<0.001	0.0300	0.0122J	0.0522	0.0969	<0.02	<0.05	0.0244/ 0.0223	0.011	0.00934	<0.01	<0.05	0.011	<0.002	<0.002	<0.002/ <0.002	<0.2	<0.2	<0.2
MW-R	0.003	<0.001	<0.001	<0.001																		
MW-S	<0.001	<0.001	<0.001	0.00736J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-T	0.026	0.0028	.0103	0.0133																		
MW-AA	0.03	0.00217	0.0139	0.146																		
MW-BB	0.064	0.0226																				
MW-CC																						
MW-DD	0.007	0.0024	0.00546	0.0281																		
MW-EE					4.27														0.0055	<0.02	0.007 J	0.0096
MW-FF	3.22	<0.02	0.00575	0.0234																		
MW-GG	0.031	0.0133	0.0871	0.0687																		
MW-HH	0.052	0.0418	0.113	1.36																		
MW-II	0.167	0.156	1.23	0.601																		
MW-JJ	0.071	0.041	0.384	0.924																		
MW-KK	0.115	0.531	0.239	1.00																		
MW-LL	0.216	0.106	0.586	3.54											0.0162	<0.2	0.0122	0.0144	0.0231	0.0102	<0.1	0.0269
MW-MM	0.006	<0.001	0.000512	0.00488	0.00473	0.00786	0.00210	0.119	0.016	0.00855	0.0024	0.00794	0.0123	0.0136	0.0133	0.0168	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-NN	0.043	0.0036	.0368	0.758																		
MW-OO	5.41	3.28	5.27	7.46																		

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	<0.001		<0.005	<0.005		<0.001	<0.1	<0.02/ <0.05	<0.02/ <0.1	<0.025	<0.1	<0.1	<0.02	<0.2	<0.002	<0.002	0.012 U	<0.4	<0.4	<0.1
NMG MW-6		0.00396J	<0.002	<0.002		<0.001	<0.1	0.0112	<0.1	<0.025	0.00829	0.0095	0.0105	0.0089	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-7		0.0252	0.0051	0.00491		0.00695	0.0147	0.0229	0.00418	0.00487	0.0151	0.013	0.0143	0.0142	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-8		0.00472	0.00434J	<0.002		0.00288	<0.1	0.00335	0.00739	<0.01	0.0036	0.0041	<0.005	0.0058	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-9		0.00355	0.002445	0.00191J		0.00252J	0.00409/<0.01	0.00177	<0.005	<0.005	0.000674	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002
NMG MW-10					0.0208J	<0.001	0.0264	0.0181	0.012	0.0304	0.0187	0.0285	<0.025	0.0184	0.0028	0.0025	0.0019 J	0.0021	<0.01	0.0019J
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12					0.0143	<0.001	0.0286	0.00841	0.00433	0.00453	0.0114	0.0095	0.0115	0.0117	<0.002	<0.002/ <0.002	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.0012	<0.001/ <0.001	<0.001/ <0.001	<0.001/ <0.001	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03 /Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
MW-1	0.052		<0.001			<.001 0.001	0.036	<0.001	0.003	<0.001	0.0126	0.0790	0.152	0.219	0.143	0.0151	0.0969	0.0839	0.0571	0.0926	0.0332	0.076	0.116	0.041	0.062	0.0546	0.0349	0.0274	0.0315	0.0309
MW-1D					<.001	<.001	<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0739	<0.001	<0.001	<0.001	0.0345	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-2	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001													<0.002					
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	.000462	<0.001																		
MW-4	0.190		0.189			0.141	0.133	0.092	0.142	0.192	0.287	0.169	0.184	0.196	0.210	2.08	0.22		0.158	0.224	0.17	0.2414	0.1894	0.1898	0.233		0.213	0.225	0.18	0.241
MW-5	0.024/ 0.020		0.020			0.011	0.01/ 0.01	0.006/ 0.006	0.021	0.0225	0.145	0.0222/ 0.0218	0.0360	0.0309	0.0212	0.00716/ 0.0103	0.00861/ 0.00805	0.00589/ 0.0443	0.00273/ 0.00269	0.00162/ 0.00189	0.000604/ 0.000938	0.0036/ 0.0036	0.0052/ 0.0043	0.0037	0.0161/ 0.0055	0.0217	0.0196	0.0161	0.0165	0.0055
MW-6	0.024		0.009/ 0.009			0.006	0.013	0.006	0.006	0.00234	0.0271	0.00226	0.0189	0.0209	0.0428	0.00282/ 0.00338	0.00831	0.0545	0.00772	0.00716	0.0136	0.0197	0.0146	<0.001	0.0164	0.0106	0.0099	0.005	0.0027/ 0.0017 J	0.004
MW-7	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		
MW-8		<.100	0.074			0.166					0.389	0.145	0.0891	0.0968	0.277	0.187	0.149	0.192	0.0067	0.0414	0.0576	0.0615	0.049	0.0749	0.164	0.184	0.159	0.127	0.112	0.143/ 0.159
MW-9		<.100	<0.020			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-10		<.200				<.025	<0.001	0.011	0.02	0.00559	0.0418	0.0282J	0.0128J	0.0179	0.0563	0.0229	0.0559	0.0341	0.00224	0.0202	0.0297	0.0177	0.0188	0.0146	0.0361	0.0352	0.049	0.0277	0.0328	0.0299
MW-11											0.394	0.166/0.151	0.166	0.178	1.08	0.875	0.471	0.384	<0.1	0.186	0.117	0.1455	0.1372	0.2143	0.204	0.269	0.256	0.224	0.21	0.304
MW-12		<.100	0.043			0.109	0.27	0.124	0.102	0.11	0.137	0.214	0.142	0.153	0.154	<1	0.442	0.156/ 0.144	0.146	0.271	0.187	0.242	0.1435	0.2005	0.299	0.333/ 0.376	0.321	0.346	0.196 J	0.393
MW-13		0.205	0.206			0.228	0.214	0.179	0.139	0.0815	0.121	0.187																		
MW-14		<.005	<0.010			<0.001	<0.001	<0.001	<0.001	<0.001	.000161	0.000225J	0.00223	0.00102	<0.001	0.00259	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00062 J	<0.002	<0.002	<0.002
MW-15				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	.000266	0.0252																		
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-18				0.001				0.025	0.002	<0.001	0.0192	0.0133/ 0.0149	0.0375	0.0680	0.0363	0.00842	0.0256	0.0201	0.00932	0.0132/ 0.00261	<0.001/ 0.0178	0.0129/ 0.0129	0.0562/ 0.0086	0.0113	0.0101	0.0072	0.0119	0.017 /0.0164	0.0213	0.0151
MW-19				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	.000226	0.000206J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-20				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		
MW-21				0.004/ 0.004		0.01/ 0.009	0.01/ 0.007	0.003/ 0.003	0.006	0.00195	0.295	0.500																		
MW-22				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000359J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	0.00054 J	<0.002	<0.002	<0.002
MW-23												0.572	0.217	0.276	0.292	<0.1	0.218	0.206	0.117	0.119	0.0814	0.0835	0.0687	0.0765	0.0749	0.08	0.0376	0.112	0.141	0.139
MW-24				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-25				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000964J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-26										0.0443			0.317	0.354	0.399				0.309			0.698	0.346	0.348					0.545	
MW-27																														
MW-28																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-29																	0.00372	<0.001	<0.001	0.000232	0.000254	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-30																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-31																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
House well					0.005	0.006			<0.001	<0.001	<0.001	0.000266J	0.00492	0.0206	0.0125	<0.01	0.00571	0.00108	<0.001	0.000314	0.000288	<0.001	<0.005	<0.001	<0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002	<0.002/ <0.002
Irrigation Well				1.12						0.115	0.141	.0499	0.0919	0.120	0.0719	0.0905	0.0633	0.0701	0.0313	0.0448	0.0502	0.0492	0.0608	0.0494	0.0318	0.0393	0.0288	0.0319	0.0311	0.0225
North water well					0.002	0.002	0.001	0.001	<0.001	<0.001	0.000712																			
South water well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000680J																		
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																			

Notes: All units in mg/L Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE ETHYLBENZENE CONCENTRATIONS

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
MW-A	0.218	0.143	0.166	0.166	0.138	0.158	0.110	0.455	0.127	0.132	0.0249	0.121	0.095	0.0983	0.0852	0.122	0.135	0.0806	0.113	0.124	0.113	0.128
MW-B	0.099	0.0833	0.134	0.126																		
MW-C	0.004	0.00577	0.0416	0.0370	0.0273	0.104																
MW-D	0.002	0.00324	0.00935	0.00475																		
MW-E	0.003	0.00224	0.00367	0.0142	0.00534	0.00156	0.00222	0.00228	0.00481	0.000656	0.0133	0.00147	0.0138	0.0154	0.0039	0.0012	0.0028	0.0056	0.0051	0.0032	0.0017 J	<0.002
MW-F	<0.001	<0.001	<0.001	0.000491				<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001															
MW-H	<0.001	<0.001	.000833	0.0141																		
MW-I	0.001	0.000933	0.00176	0.0698	0.00215	0.00431	0.00570	0.00314	0.00448	0.00141	0.00168	0.00477	0.000718	<0.001	<0.001	<0.001	<0.002	0.00081J	0.0025	0.0027	0.0029	0.0032
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.000203	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
MW-K	<0.001	<0.005	.00293	0.210																		
MW-L	0.13	0.171	0.237	0.317																		
MW-M	0.03	0.0356	0.0967		0.170	0.196	0.0719	1.29	0.817	0.367	0.242	0.394	0.504	0.494	0.376	0.365	0.382	0.65	0.417	0.494	0.401	0.779
MW-N				0.149	0.210	0.318	0.395	4.67							0.2482	0.367	0.287	0.553	0.347	0.459	0.338 J	0.715
MW-O	0.062	0.0551	0.0769	0.0403J	0.169J	0.214	0.422	<1	0.489/ 0.525	0.283	0.131	0.0376	0.283	0.327	0.2248	0.2213	0.34	0.386	0.318	0.387	0.319	0.461
MW-P	0.036	0.0153	.0249	0.0337																		
MW-Q	0.015	0.0064	0.0269	<0.001	0.107	0.107	0.286	<0.1	0.185	0.137	0.0646/ 0.0724	0.146	0.0915	0.057	0.0845	0.0764	0.0911	0.0861	0.0677/ 0.0748	<0.2	0.0545 J	<0.2
MW-R	<0.001	<0.001	.00151	<0.001																		
MW-S	<0.001	<0.001	<0.001	0.00470J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00073J	<0.002	<0.002	<0.002	<0.002
MW-T	0.011	0.0052	.0126	0.0189																		
MW-AA	0.005	0.00541	0.0079	0.255																		
MW-BB	0.058	0.03																				
MW-CC																						
MW-DD	0.037	0.0152	0.0269	0.0818																		
MW-EE					0.324														0.0222	0.0265	0.015 J	0.0108
MW-FF	<.01	<0.02	0.00705	0.152																		
MW-GG	<.01	0.00483	.00869	0.0688																		
MW-HH	<.01	0.0107	0.0128	0.142																		
MW-II	0.01	0.0225	0.0732	0.0974																		
MW-JJ	0.096	0.0997	0.162	0.241																		
MW-KK	0.006	0.0144	0.00674	0.139																		
MW-LL	0.124	0.0958	0.151	0.280											0.1027	0.248	0.161	0.13	0.101	0.122	0.0934 J	0.0866
MW-MM	0.007	0.00205	0.00916	0.0419	0.0582	0.092	0.0456	0.0055	0.114	0.0971	0.0421	0.0872	0.0665	0.0796	0.0633	0.085	0.0936	0.104	0.0915	0.0689	0.054	0.0613
MW-NN	0.121	0.167	0.111	0.189																		
MW-OO	0.209	0.168	0.244	0.275																		

Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	0.00047J	<0.002	<0.002	<0.002	<0.002
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-5	<0.001		<0.005	<0.005		<0.001	<0.1	0.0146/ <0.05	<0.02/ <0.1	0.0207	0.0343	<0.1	0.088	0.174	0.293	0.403	0.332	0.468	0.276 J	0.333
NMG MW-6		0.0436	0.0885	0.0224		0.0262J	0.353	0.131	0.0555	0.286	0.197	0.2241	0.1428	0.132	0.16	0.173	0.14	0.138	0.111	0.114
NMG MW-7		0.054	0.039	0.0488		0.0396	0.0573	0.0645	0.00443	0.0126	0.0116	0.0137	0.0122	<0.001	0.0145	0.0148	0.0157	0.0175	0.013	0.0154
NMG MW-8		0.021	0.0134	0.0132J		0.00247	<0.1	0.00348	0.0663	0.00749	0.00528	0.0069	0.0061	0.0052	0.0024	0.0021	0.0023	0.0009J	<0.002	<0.002
NMG MW-9		0.0281	0.0464	0.0463		0.033	0.0274/ 0.0519	0.0197	<0.005	<0.005	0.00209	0.0012	0.0013	<0.001	<0.002	<0.002	<0.002/ <0.002	<0.002	<0.002	<0.002
NMG MW-10					0.426	0.29	0.377	0.327	0.0716	0.369	0.257	0.2971	0.2605	0.2047	0.275	0.249	0.185	0.195	0.169	0.182
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.002	<0.002	<0.002
NMG MW-12					0.288	0.183	0.206	0.178	0.0249	0.0514	0.0755	0.0714	0.0707	0.0742	0.113	0.107/0.0979	0.0745	0.0793/ 0.0777	0.0714/ 0.072	0.0511/ 0.0495
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.00061	<0.001/ <0.001	<0.001/ <0.001	<0.001/ <0.001	<0.001	<0.002/ <0.002	<0.002	<0.002	<0.002	<0.002	<0.002

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS

Well	Aug-01	Mar-02	Jul-02	Oct-02	Dec-02	Feb-03	Jun-03	Sep-03	Dec 03/ Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
MW-1	0.06		<0.001			0.002/ 0.003	0.224	<0.001	0.012	<0.001	0.0404	0.105	0.4482	0.61	0.3675	0.2112	0.116	0.19	0.105	0.20701	0.133	0.1509	0.1911	0.0645	0.0952	0.0772	0.0355	0.0356	0.0439	0.0438
MW-1D			0.001		<0.001	<0.001	<0.001	<0.001	0.003	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.0524	<0.001	<0.001	<0.002	0.1396	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-2	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001													<0.006					
MW-3	<.005		<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		
MW-4	0.632		0.536			0.389	0.421	0.289	0.439	0.656	1.066	0.501	0.699	0.781	0.787	0.806	0.430		.598	0.797	0.454	0.7961	0.6781	0.6298	0.792		0.711	0.682	0.577	0.761
MW-5	0.129/ 0.019		0.010			0.03	0.026/ 0.020	0.019/ 0.018	0.035	0.0493	0.564	0.0195/ 0.0217	0.03118	0.0446	0.04058	0.00787/ 0.01642	0.014	0.085	.00491	0.004081/ 0.001586	0.00168/ 0.0029	0.0161	0.0222/ 0.0135	0.0153	0.0653/ 0.0275	0.0826	0.0756	0.0542	0.0634	0.0223
MW-6	0.100		0.025 /0.026			0.01	0.019	0.006	0.007	0.00222	0.052609	<0.001	0.0251	0.0324	0.0654	0.032953/ 0.0335	0.009	0.103	0.0469	0.033	0.0712	0.0158/ 0.0161	0.0846	0.0033	0.0855	0.0529	0.0539	0.0226	0.0116/ 0.0068	0.0173
MW-7	<.005		<0.001			<0.001	<0.001	0.001	<0.001	<0.001	<0.001	<0.001																		
MW-8		0.197	0.035			0.14					1.168	0.510	0.3865	0.4069	1.095	0.394	0.283	0.696	.0233	0.1223	0.157	0.1983	0.1277	0.2252	0.437	0.496	0.42	0.324	0.413	0.37 0.411
MW-9		<.005	<0.001			<0.001	0.002	<0.001	0.002	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000536	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-10		<.100	<0.020			<.025	<0.001	0.023	0.044	0.01127	0.0952	0.0622	0.0279	0.04256	0.1318	0.05824	0.066	0.047	0.00313	0.0278	0.0452	0.0251	0.0281	0.0211	0.0538	0.0514	0.077	0.0396	0.0463	0.0417
MW-11		0.376									0.79	0.252- 0.209	0.379	0.3419	2.666	0.2925	0.511	0.672	<0.1	0.822	0.124	0.1485	0.1869	0.2568	0.374	0.386	0.361	0.171J	0.156J	0.362
MW-12		<.100	0.025			0.088	1.069	0.085	0.035	0.0456	0.1033	0.193	0.116	0.1201	<0.100	<1	0.587	0.0517	0.162	0.168	0.0758	<0.2	<0.002	0.696	0.204	0.1390/ .171	0.16	<0.6	<1.2	0.142J
MW-13		0.432	0.453			0.435	0.298	0.242	0.226	0.1289	0.1961	0.307																		
MW-14		0.0085	<0.010			<0.001	0.001	0.001	0.001	0.001311	.000373	0.000956J	0.00138	0.00127	<0.001	<0.005	<0.001	0.00061	<0.001	<0.001	<0.001	<0.002	0.0012	0.0011	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-15				<0.001		0.001	0.001	0.001	<0.001	<0.001	0.00118	0.0582																		
MW-16				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.000553	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-17				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-18				0.002				0.121	0.011	0.00962	0.0798	0.0176 0.0188	0.0468	0.1616	0.0792	0.05846	0.036	0.059	.014	0.02046/ 0.004574	<0.001/ 0.036	0.0282/ 0.0276	0.1631/ 0.0199	0.0256	0.0245	0.0281	0.038	0.0529 /0.0509	0.0642	0.0564
MW-19				<0.001		<0.001	0.001	0.001	<0.001	<0.001	.000856	0.000427J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0074	<0.006	<0.006	<0.006	<0.006
MW-20				<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																		
MW-21				0.00137/ 0.012		0.028/ 0.026	0.037/ 0.024	0.008 /0.008	0.022	0.00558	0.674	1.10																		
MW-22				<0.001		<0.001	<0.001	<0.001	0.002	<0.001	<0.001	0.0007953J	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0069	<0.006	<0.006	<0.006	<0.006
MW-23												1.34	0.4354	0.5175	0.5817	0.3279	0.234	0.349	0.181	0.145	0.138	0.1203	0.1049	0.1304	0.126	0.13	0.057	0.113	0.0922	0.0714
MW-24					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-25						0.001/ 0.001	0.001	<0.001	<0.001	<0.001	<0.001	0.00207	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-26										0.0983			0.955	0.896	1.00				0.959			2.114	1.076	1.08					1.77	
MW-27																														
MW-28																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-29																	0.006	<0.001	<0.001	0.000938	0.00112	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-30																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0053J	<0.006	<0.006	<0.006	<0.006
MW-31																	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	0.0031J	<0.006	<0.006	<0.006	<0.006
House well					<0.001	0.001			<0.001	<0.001	<0.001	0.00159	0.01375	0.01724	0.00934	<0.01	0.00624	0.000605	<0.001	0.001332	0.000573	<0.002	<0.002	<0.002	<0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006
Irrigation Well				0.276						0.4055	0.4783	0.120	0.278	0.3463	0.236	0.1509	0.175	0.2	.0.82	0.0904	0.0998	0.1096	0.1211	0.0255	0.0564	0.0898	0.0489	0.0393	0.0474	0.0546
North water well					0.005	0.005	0.003	0.003	0.003	0.0006	0.002887																			
South water well					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	0.00150																		
West water well						<0.001	<0.001	<0.001	<0.001	<0.001	<0.001																			

Notes: All units in mg/L. Blank cells denote wells that had not been installed or not sampled

DCP ELDRIDGE
SUMMARY OF DISSOLVED PHASE XYLENES CONCENTRATIONS

Well	Dec 03/Jan 04	Mar-04	Jun-04	Dec-04	Mar-05	Jun-05	Sep-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun/07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
MW-A	0.762	0.564	0.615	0.718	0.4491	0.4333	0.2958	0.2572	0.378	0.375	0.0794	0.2805	0.194	0.2744	0.2498	0.3516	0.375	0.386	0.322	0.33	0.304	0.372
MW-B	0.271	0.2542	0.581	0.368																		
MW-C	0.006	0.006176	0.0561	0.0312	0.00905	0.2451																
MW-D	0.004	0.003301	0.0106	0.00879																		
MW-E	0.007	<0.001	0.00222	0.02641	0.00856	0.00191	0.005373	0.005405	0.00907	0.00125	0.03084	0.0029	0.0308	0.0384	0.0095	0.0026	0.0066	0.0133	0.0121	0.0064	0.0051 J	0.0049J
MW-F	*<0.001*	*<0.001*	*<0.001*	*0.001825*				*<0.001*	*<0.001*	*<0.001*	*<0.001*	*<0.001*	*<0.001*	*<0.002*	*<0.002*	*<0.002*	<0.006/ <0.006	0.0021J	*<0.006*	*<0.006*	*<0.006*	*<0.006*
MW-G	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001															
MW-H	<0.001	<0.001	.000749	0.05452																		
MW-I	0.003	<0.001	0.002005	0.02842	0.00100	0.00172	0.00399	0.001713	0.0078	0.00249	0.004308	0.00662	0.00126	<0.002	0.0026	<0.002	<0.006	0.0026J	0.0035 J	0.0034J	0.0039 J	0.0051J
MW-J	<0.001	<0.001	<0.001	<0.001			<0.001	<0.001	<0.001	<0.001	<0.001	0.002067	<0.001	<0.002	<0.002	<0.002	<0.006	0.0018J	<0.006	<0.006	<0.006	<0.006
MW-K	<0.001	<0.005	0.00881	0.2318																		
MW-L	<.02	0.0114	.0575	0.792																		
MW-M	<.02	0.0233	0.03794		0.347	0.2733	<0.200	<1	1.21	0.39	0.527	0.429	0.613	0.745	0.658	0.708	0.694	1.09	0.621	0.659J	0.463 J	1.66
MW-N				0.2586	0.385	0.717	1.238	0.549							0.661	1.129	0.737	1.46	0.936	<1.2	0.762 J	1.87
MW-O	<.05	0.01669	0.0554	0.0895	0.137J	0.182	0.7766	<1	0.625	0.134	0.104	0.1599	0.227	0.211	0.1433	0.1343	0.163	0.131	0.113 J	<0.6	<0.6	0.429J
MW-P	0.018	0.00885	.0237	0.07484																		
MW-Q	0.019	0.01009	0.04763	<0.001	0.18	0.144	0.5666	0.0968	0.23	0.139	0.0397/ 0.0426	0.0846	0.0467	0.0217	<0.002	0.0115	0.0197	0.0125	0.00987 0.0099	<0.6	<0.6	<0.6
MW-R	0.001	<0.001	0.000825	<0.001																		
MW-S	0.001	<0.001	<0.001	<0.02	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-T	0.023	0.0093	0.0224	0.0238																		
MW-AA	0.007	0.002181	0.00528	0.216																		
MW-BB	0.011	0.0068																				
MW-CC																						
MW-DD	0.059	0.0491	0.083873	0.1574																		
MW-EE					1.172														0.0614	0.0406J	0.0284 J	0.0242
MW-FF	<.01	<0.02	0.00435	0.0622																		
MW-GG	0.014	0.00877	0.01928	0.0624																		
MW-HH	<.01	0.00494	0.0641	0.2193																		
MW-II	0.028	0.02362	0.1504	0.1493																		
MW-JJ	<.02	0.00471	0.0586	0.1436																		
MW-KK	0.013	0.03293	0.02187	0.1328																		
MW-LL	0.172	0.104	0.3285	0.596											0.2055	0.728	0.231	0.17	0.125	0.142	0.0903 J	0.0797
MW-MM	0.009	0.0025	0.018005	0.01582	0.9449	0.1239	0.0610	0.149	0.144	0.0804	0.0271	0.0527	0.0454	0.0128	<0.002	<0.01	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
MW-NN	0.028	0.0296	.04572	0.1828																		
MW-OO	0.455	0.3675	0.638	0.642																		

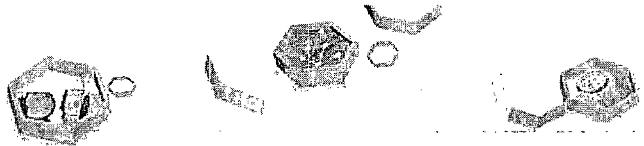
Well	Mar-05	Apr-05	Jun-05	Sep-05	Nov-05	Dec-05	Mar-06	Jun-06	Sep-06	Dec-06	Mar-07	Jun-07	Sep-07	Nov-07	Mar-08	Jun-08	Sep-08	Dec-08	Mar-09	May-09
NMG MW-2	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-3	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-4	<0.001		<0.001	<0.001		<0.001	<0.001	<0.001	<0.001	<0.001	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-5	0.014		<0.005	<0.005		.0301J	0.618	0.147	0.0902/ <0.1	0.275	0.194	<0.2	0.0618	<0.2	0.0824	0.0365	0.0342 J	<1.2	<1.2	0.218J
NMG MW-6		0.154	0.204	0.103		<0.001	<0.1	0.144	<0.1	0.0126	0.00629	<0.01	<0.002	0.0056	<0.006	0.0019J	<0.006	<0.006	<0.006	<0.006
NMG MW-7		*0.2419*	*0.126*	*0.171*		*.0.0916*	*0.100*	*0.0998*	*0.008114*	*0.00824*	*0.00512*	*0.0095*	*0.0115*	*0.0134*	*0.009*	*0.0094*	*0.011*	*0.0099*	*0.0072*	*0.0089*
NMG MW-8		0.135	0.097	0.083		0.0155	<0.1	0.0138	0.01504	<0.01	0.000569	<0.002	<0.002	0.0022	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-9		0.0144	0.107	0.0931		<0.001	<0.1	<0.005	<0.005	<0.005	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006/ <0.006	<0.006	<0.006	<0.006
NMG MW-10					1.216	0.784	1.05	.906	0.2102	0.5865	0.408	0.5682	0.5333	0.3794	0.507	0.443	0.408	0.362	0.28	0.344
NMG MW-11					<0.001	<0.001	<0.001	<0.001	<0.005	0.00105	<0.001	<0.002	<0.002	<0.002	<0.006	<0.006	<0.006	<0.006	<0.006	<0.006
NMG MW-12					0.221	0.121	0.0616	0.00629	0.001788	<0.005	0.00879	0.0089	<0.002	0.0108	<0.006	<0.006/<0.006	<0.006	<0.006/ <0.006	<0.006/ <0.006	<0.006/ <0.006
NMG MW-13					<0.001	<0.001	<0.001	<0.001	<0.001	<0.001/ 0.002492	<0.001/ <0.001	<0.002/ <0.002	<0.002/ <0.002	<0.002	<0.006/ <0.006	<0.006	<0.006	<0.006	<0.006	<0.006

Notes: All units in mg/l. Blank cells denote wells that had not been installed or not sampled

ATTACHMENT C

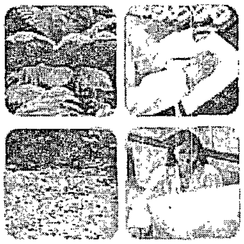
ANALYTICAL LABORATORY REPORT

Gulf Coast
ACCUTEST
Laboratories



IT'S ALL IN THE CHEMISTRY

10/27/09



Technical Report for

DCP Midstream, LLC

AECCOLI: DCP Midstream Eldridge

DCP MIDSTREAM ELDRIDGE

Accutest Job Number: T38388

Sampling Dates: 09/21/09 - 09/22/09

Report to:

American Environmental Consulting

mstewart@aecdenver.com

ATTN: Mike Stewart

Total number of pages in report: **100**

ACCREDITED IN ACCORDANCE WITH nelac

Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

Paul K Canevaro

Paul Canevaro
Laboratory Director

ACCUTEST LABORATORIES 50 YEARS 1956-2006

Client Service contact: Georgia Jones 713-271-4700

Certifications: TX (T104704220-06-TX) AR (88-0756) FL (E87628) KS (E-10366) LA (85695/04004) OK (9103) UT(7132714700)

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Test results relate only to samples analyzed.

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Sample Summary

DCP Midstream, LLC

Job No: T38388

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample	Collected				Matrix		Client
Number	Date	Time	By	Received	Code	Type	Sample ID
T38388-1	09/21/09	17:00		09/25/09	AQ	Ground Water	MW-NMG-5
T38388-2	09/21/09	17:45		09/25/09	AQ	Ground Water	MW-NMG-6
T38388-3	09/21/09	17:55		09/25/09	AQ	Ground Water	MW-NMG-7
T38388-4	09/21/09	17:35		09/25/09	AQ	Ground Water	MW-NMG-8
T38388-5	09/21/09	18:30		09/25/09	AQ	Ground Water	MW-NMG-9
T38388-6	09/21/09	18:40		09/25/09	AQ	Ground Water	MW-NMG-10
T38388-7	09/21/09	18:10		09/25/09	AQ	Ground Water	MW-NMG-11
T38388-8	09/22/09	19:30		09/25/09	AQ	Ground Water	MW-NMG-12
T38388-9	09/22/09	19:45		09/25/09	AQ	Ground Water	MW-NMG-13
T38388-9D	09/22/09	19:45		09/25/09	AQ	Water Dup/MSD	MW-NMG-13 MSD
T38388-9S	09/22/09	19:45		09/25/09	AQ	Water Matrix Spike	MW-NMG-13 MS
T38388-10	09/22/09	12:35		09/25/09	AQ	Ground Water	HOUSE WELL
T38388-11	09/22/09	16:35		09/25/09	AQ	Ground Water	MW-N

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T38388

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T38388-12	09/22/09	16:20	09/25/09	AQ	Ground Water	MW-O
T38388-13	09/22/09	16:10	09/25/09	AQ	Ground Water	MW-Q
T38388-14	09/22/09	15:55	09/25/09	AQ	Ground Water	MW-S
T38388-15	09/22/09	10:15	09/25/09	AQ	Ground Water	MW-EE
T38388-16	09/22/09	17:10	09/25/09	AQ	Ground Water	MW-LL
T38388-17	09/22/09	10:45	09/25/09	AQ	Ground Water	MW-MM
T38388-18	09/21/09	16:45	09/25/09	AQ	Ground Water	MW-NMG-3
T38388-19	09/21/09	17:10	09/25/09	AQ	Ground Water	MW-NMG-2
T38388-20	09/21/09	17:20	09/25/09	AQ	Ground Water	MW-NMG-4
T38388-21	09/22/09	08:10	09/25/09	AQ	Ground Water	MW-28
T38388-22	09/22/09	09:35	09/25/09	AQ	Ground Water	MW-29
T38388-23	09/22/09	08:25	09/25/09	AQ	Ground Water	MW-30
T38388-24	09/22/09	08:55	09/25/09	AQ	Ground Water	MW-31

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T38388

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
T38388-25	09/22/09	12:30	09/25/09	AQ	Ground Water	MW-A
T38388-26	09/22/09	13:40	09/25/09	AQ	Ground Water	MW-E
T38388-27	09/22/09	13:30	09/25/09	AQ	Ground Water	MW-F
T38388-28	09/22/09	14:35	09/25/09	AQ	Ground Water	MW-I
T38388-29	09/22/09	14:15	09/25/09	AQ	Ground Water	MW-J
T38388-30	09/22/09	16:50	09/25/09	AQ	Ground Water	MW-M
T38388-31	09/22/09	11:00	09/25/09	AQ	Ground Water	MW-14
T38388-32	09/22/09	13:10	09/25/09	AQ	Ground Water	MW-16
T38388-33	09/22/09	13:45	09/25/09	AQ	Ground Water	MW-17
T38388-34	09/22/09	14:00	09/25/09	AQ	Ground Water	MW-18
T38388-35	09/22/09	13:20	09/25/09	AQ	Ground Water	MW-19
T38388-36	09/22/09	09:10	09/25/09	AQ	Ground Water	MW-22
T38388-37	09/22/09	10:30	09/25/09	AQ	Ground Water	MW-23

Sample Summary
(continued)

DCP Midstream, LLC

Job No: T38388

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time	By	Received	Matrix Code	Type	Client Sample ID
T38388-38	09/22/09	14:10		09/25/09	AQ	Ground Water	MW-24
T38388-38D	09/22/09	14:10		09/25/09	AQ	Ground Water	MW-24
T38388-38S	09/22/09	14:10		09/25/09	AQ	Ground Water	MW-24
T38388-39	09/22/09	10:00		09/25/09	AQ	Ground Water	MW-25
T38388-40	09/22/09	11:40		09/25/09	AQ	Ground Water	MW-1
T38388-41	09/22/09	11:45		09/25/09	AQ	Ground Water	MW-1D
T38388-42	09/22/09	12:30		09/25/09	AQ	Ground Water	MW-4
T38388-43	09/22/09	12:00		09/25/09	AQ	Ground Water	MW-5
T38388-44	09/22/09	13:00		09/25/09	AQ	Ground Water	MW-6
T38388-45	09/22/09	14:45		09/25/09	AQ	Ground Water	MW-8
T38388-46	09/22/09	08:45		09/25/09	AQ	Ground Water	MW-9
T38388-47	09/22/09	15:00		09/25/09	AQ	Ground Water	MW-10
T38388-48	09/22/09	15:15		09/25/09	AQ	Ground Water	MW-11

Sample Summary

(continued)

DCP Midstream, LLC

Job No: T38388

AECCOLI: DCP Midstream Eldridge
Project No: DCP MIDSTREAM ELDRIDGE

Sample Number	Collected Date	Time	By	Received	Matrix Code	Type	Client Sample ID
T38388-49	09/22/09	15:30		09/25/09	AQ	Ground Water	MW-12
T38388-50	09/22/09	11:50		09/25/09	AQ	Ground Water	IRRIGATION WELL
T38388-51	09/22/09	00:00		09/25/09	AQ	Ground Water	DUP A
T38388-52	09/22/09	00:00		09/25/09	AQ	Ground Water	DUP B
T38388-53	09/22/09	00:00		09/25/09	AQ	Ground Water	DUP C
T38388-54	09/22/09	00:00		09/25/09	AQ	Trip Blank Water	TRIP BLANK
T38388-55	09/22/09	00:00		09/25/09	AQ	Trip Blank Water	TRIP BLANK

Sample Results

Report of Analysis

Report of Analysis

Client Sample ID:	MW-NMG-5		
Lab Sample ID:	T38388-1	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035907.D	50	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2.71	0.10	0.025	mg/l	
108-88-3	Toluene	ND	0.10	0.022	mg/l	
100-41-4	Ethylbenzene	0.350	0.10	0.027	mg/l	
1330-20-7	Xylene (total)	0.256	0.30	0.084	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	86%		79-122%
17060-07-0	1,2-Dichloroethane-D4	95%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-6		
Lab Sample ID:	T38388-2	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035897.D	1	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0018	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.100	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0041	0.0060	0.0017	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	87%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	107%		87-119%
460-00-4	4-Bromofluorobenzene	117%		80-133%

ND = Not detected MDL - Method Detection Limit J = Indicates an estimated value

RL = Reporting Limit B = Indicates analyte found in associated method blank

E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-7		
Lab Sample ID:	T38388-3	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035898.D	1	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0336	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0219	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0211	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	85%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-8		
Lab Sample ID:	T38388-4	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035899.D	1	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	86%		79-122%
17060-07-0	1,2-Dichloroethane-D4	91%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

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Client Sample ID:	MW-NMG-9		
Lab Sample ID:	T38388-5	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035900.D	1	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	87%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	101%		87-119%
460-00-4	4-Bromofluorobenzene	114%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-10		
Lab Sample ID:	T38388-6	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035908.D	1	09/30/09	JL	n/a	n/a	VY2322
Run #2	Y0035909.D	5	09/30/09	JL	n/a	n/a	VY2322

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.552 [a]	0.010	0.0025	mg/l	
108-88-3	Toluene	0.0015	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.185 [a]	0.010	0.0027	mg/l	
1330-20-7	Xylene (total)	0.307	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	89%	86%	79-122%
17060-07-0	1,2-Dichloroethane-D4	119%	100%	75-121%
2037-26-5	Toluene-D8	108%	105%	87-119%
460-00-4	4-Bromofluorobenzene	111%	114%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-11		
Lab Sample ID:	T38388-7	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035910.D	1	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	87%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-12		
Lab Sample ID:	T38388-8	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035911.D	1	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0061	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0361	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0051	0.0060	0.0017	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	124%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-13		
Lab Sample ID:	T38388-9	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035904.D	1	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	93%		75-121%
2037-26-5	Toluene-D8	108%		87-119%
460-00-4	4-Bromofluorobenzene	122%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	HOUSE WELL		
Lab Sample ID:	T38388-10	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035912.D	1	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00095	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	94%		75-121%
2037-26-5	Toluene-D8	107%		87-119%
460-00-4	4-Bromofluorobenzene	122%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

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Client Sample ID:	MW-N		
Lab Sample ID:	T38388-11	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035913.D	200	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	12.9	0.40	0.10	mg/l	
108-88-3	Toluene	0.385	0.40	0.087	mg/l	J
100-41-4	Ethylbenzene	0.308	0.40	0.11	mg/l	J
1330-20-7	Xylene (total)	1.37	1.2	0.33	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	123%		80-133%

ND = Not detected
MDL - Method Detection Limit
J = Indicates an estimated value
RL = Reporting Limit
B = Indicates analyte found in associated method blank
E = *Indicates value exceeds calibration range*
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-O		
Lab Sample ID:	T38388-12	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035914.D	100	09/30/09	JL	n/a	n/a	VY2322
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	9.85	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.20	0.043	mg/l	
100-41-4	Ethylbenzene	0.330	0.20	0.055	mg/l	
1330-20-7	Xylene (total)	0.500	0.60	0.17	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	85%		79-122%
17060-07-0	1,2-Dichloroethane-D4	99%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

ND = Not detected MDL - Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-Q		
Lab Sample ID:	T38388-13	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Z0052770.D	1	10/04/09	JL	n/a	n/a	VZ2623
Run #2	Y0036075.D	25	10/04/09	JL	n/a	n/a	VY2329

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1.64 [a]	0.050	0.012	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0341	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0028	0.0060	0.0017	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	98%	90%	79-122%
17060-07-0	1,2-Dichloroethane-D4	88%	104%	75-121%
2037-26-5	Toluene-D8	112%	113%	87-119%
460-00-4	4-Bromofluorobenzene	114%	127%	80-133%

(a) Result is from Run# 2

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-S		
Lab Sample ID:	T38388-14	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035922.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	85%		79-122%
17060-07-0	1,2-Dichloroethane-D4	96%		75-121%
2037-26-5	Toluene-D8	106%		87-119%
460-00-4	4-Bromofluorobenzene	121%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-EE		
Lab Sample ID:	T38388-15	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035924.D	5	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.995	0.010	0.0025	mg/l	
108-88-3	Toluene	ND	0.010	0.0022	mg/l	
100-41-4	Ethylbenzene	0.0166	0.010	0.0027	mg/l	
1330-20-7	Xylene (total)	0.0393	0.030	0.0084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	114%		87-119%
460-00-4	4-Bromofluorobenzene	126%		80-133%

ND = Not detected　　MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-LL		
Lab Sample ID:	T38388-16	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035925.D	20	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2.66	0.040	0.010	mg/l	
108-88-3	Toluene	0.0166	0.040	0.0087	mg/l	J
100-41-4	Ethylbenzene	0.0656	0.040	0.011	mg/l	
1330-20-7	Xylene (total)	0.133	0.12	0.033	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	105%		87-119%
460-00-4	4-Bromofluorobenzene	120%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-MM		
Lab Sample ID:	T38388-17	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035926.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0226	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0837	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	92%		79-122%
17060-07-0	1,2-Dichloroethane-D4	110%		75-121%
2037-26-5	Toluene-D8	107%		87-119%
460-00-4	4-Bromofluorobenzene	127%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-3		
Lab Sample ID:	T38388-18	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035929.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	96%		75-121%
2037-26-5	Toluene-D8	108%		87-119%
460-00-4	4-Bromofluorobenzene	122%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-NMG-2		
Lab Sample ID:	T38388-19	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035930.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	91%		79-122%
17060-07-0	1,2-Dichloroethane-D4	95%		75-121%
2037-26-5	Toluene-D8	109%		87-119%
460-00-4	4-Bromofluorobenzene	122%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-NMG-4		
Lab Sample ID:	T38388-20	Date Sampled:	09/21/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035931.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	91%		79-122%
17060-07-0	1,2-Dichloroethane-D4	96%		75-121%
2037-26-5	Toluene-D8	109%		87-119%
460-00-4	4-Bromofluorobenzene	124%		80-133%

ND = Not detected   MDL - Method Detection Limit   J = Indicates an estimated value
RL = Reporting Limit   B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range   N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-28		
Lab Sample ID:	T38388-21	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035932.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	117%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-29		
Lab Sample ID:	T38388-22	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035933.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	89%		79-122%
17060-07-0	1,2-Dichloroethane-D4	95%		75-121%
2037-26-5	Toluene-D8	110%		87-119%
460-00-4	4-Bromofluorobenzene	121%		80-133%

ND = Not detected MDL - Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-30		
Lab Sample ID:	T38388-23	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035934.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	90%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	113%		87-119%
460-00-4	4-Bromofluorobenzene	125%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-31		
Lab Sample ID:	T38388-24	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035935.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	87%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	104%		87-119%
460-00-4	4-Bromofluorobenzene	119%		80-133%

ND = Not detected
MDL - Method Detection Limit
J = Indicates an estimated value
RL = Reporting Limit
B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-A		
Lab Sample ID:	T38388-25	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035936.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0037	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.132	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.317	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	95%		79-122%
17060-07-0	1,2-Dichloroethane-D4	105%		75-121%
2037-26-5	Toluene-D8	111%		87-119%
460-00-4	4-Bromofluorobenzene	118%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-E		
Lab Sample ID:	T38388-26	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035937.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0039	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	89%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	108%		87-119%
460-00-4	4-Bromofluorobenzene	124%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-F		
Lab Sample ID:	T38388-27	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035938.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	88%		79-122%
17060-07-0	1,2-Dichloroethane-D4	95%		75-121%
2037-26-5	Toluene-D8	110%		87-119%
460-00-4	4-Bromofluorobenzene	125%		80-133%

ND = Not detected　　MDL - Method Detection Limit　　J = Indicates an estimated value
RL = Reporting Limit　　B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range　　N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-I		
Lab Sample ID:	T38388-28	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035939.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00083	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	90%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	112%		87-119%
460-00-4	4-Bromofluorobenzene	125%		80-133%

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-J		
Lab Sample ID:	T38388-29	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	Y0035940.D	1	10/01/09	JL	n/a	n/a	VY2323
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	87%		79-122%
17060-07-0	1,2-Dichloroethane-D4	97%		75-121%
2037-26-5	Toluene-D8	110%		87-119%
460-00-4	4-Bromofluorobenzene	125%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-M		
Lab Sample ID:	T38388-30	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0003590.D	200	10/02/09	AP	n/a	n/a	VC158
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	20.4	0.40	0.10	mg/l	
108-88-3	Toluene	ND	0.40	0.087	mg/l	
100-41-4	Ethylbenzene	0.286	0.40	0.11	mg/l	J
1330-20-7	Xylene (total)	ND	1.2	0.33	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	111%		79-122%
17060-07-0	1,2-Dichloroethane-D4	106%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	85%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-14		
Lab Sample ID:	T38388-31	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0003585.D	1	10/02/09	AP	n/a	n/a	VC158
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	115%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	103%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-16		
Lab Sample ID:	T38388-32	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0003586.D	1	10/02/09	AP	n/a	n/a	VC158
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	113%		79-122%
17060-07-0	1,2-Dichloroethane-D4	102%		75-121%
2037-26-5	Toluene-D8	100%		87-119%
460-00-4	4-Bromofluorobenzene	82%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-17		
Lab Sample ID:	T38388-33	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0003587.D	1	10/02/09	AP	n/a	n/a	VC158
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	116%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	102%		87-119%
460-00-4	4-Bromofluorobenzene	86%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-18		
Lab Sample ID:	T38388-34	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0003588.D	1	10/02/09	AP	n/a	n/a	VC158
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0074	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0118	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0385	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	112%		79-122%
17060-07-0	1,2-Dichloroethane-D4	111%		75-121%
2037-26-5	Toluene-D8	111%		87-119%
460-00-4	4-Bromofluorobenzene	86%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-19		
Lab Sample ID:	T38388-35	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0003589.D	1	10/02/09	AP	n/a	n/a	VC158
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	114%		79-122%
17060-07-0	1,2-Dichloroethane-D4	109%		75-121%
2037-26-5	Toluene-D8	107%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-22		
Lab Sample ID:	T38388-36	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020377.D	1	10/02/09	AP	n/a	n/a	VF3582
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	94%		75-121%
2037-26-5	Toluene-D8	92%		87-119%
460-00-4	4-Bromofluorobenzene	89%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-23		
Lab Sample ID:	T38388-37	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020378.D	1	10/02/09	AP	n/a	n/a	VF3582
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.129	0.0020	0.00050	mg/l	
108-88-3	Toluene	0.00082	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.168	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0646	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	105%		79-122%
17060-07-0	1,2-Dichloroethane-D4	121%		75-121%
2037-26-5	Toluene-D8	91%		87-119%
460-00-4	4-Bromofluorobenzene	85%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-24		
Lab Sample ID:	T38388-38	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020373.D	1	10/02/09	AP	n/a	n/a	VF3582
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	104%		79-122%
17060-07-0	1,2-Dichloroethane-D4	96%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-25		
Lab Sample ID:	T38388-39	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020379.D	1	10/02/09	AP	n/a	n/a	VF3582
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	88%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-1		
Lab Sample ID:	T38388-40	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020380.D	1	10/02/09	AP	n/a	n/a	VF3582
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0055	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0147	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0149	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	92%		75-121%
2037-26-5	Toluene-D8	91%		87-119%
460-00-4	4-Bromofluorobenzene	87%		80-133%

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-1D		
Lab Sample ID:	T38388-41	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020381.D	1	10/02/09	AP	n/a	n/a	VF3582
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	97%		79-122%
17060-07-0	1,2-Dichloroethane-D4	84%		75-121%
2037-26-5	Toluene-D8	93%		87-119%
460-00-4	4-Bromofluorobenzene	88%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-4		
Lab Sample ID:	T38388-42	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020382.D	1	10/02/09	AP	n/a	n/a	VF3582
Run #2	F020383.D	5	10/02/09	AP	n/a	n/a	VF3582

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0030	0.0020	0.00050	mg/l	
108-88-3	Toluene	0.0119	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.191	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.544 [a]	0.030	0.0084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	102%	85%	75-121%
2037-26-5	Toluene-D8	91%	93%	87-119%
460-00-4	4-Bromofluorobenzene	86%	87%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-5		
Lab Sample ID:	T38388-43	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020397.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00050	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0148	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0509	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	89%		87-119%
460-00-4	4-Bromofluorobenzene	86%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

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Report of Analysis

Client Sample ID:	MW-6		
Lab Sample ID:	T38388-44	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020398.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0018	0.0020	0.00055	mg/l	J
1330-20-7	Xylene (total)	0.0075	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	93%		87-119%
460-00-4	4-Bromofluorobenzene	88%		80-133%

ND = Not detected MDL - Method Detection Limit J = Indicates an estimated value
RL = Reporting Limit B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range N = Indicates presumptive evidence of a compound

Accutest LabLink@39522 14:09 27-Oct-2009

Report of Analysis

Client Sample ID:	MW-8		
Lab Sample ID:	T38388-45	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020399.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.146	0.0020	0.00050	mg/l	
108-88-3	Toluene	0.0011	0.0020	0.00043	mg/l	J
100-41-4	Ethylbenzene	0.104	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.270	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	94%		79-122%
17060-07-0	1,2-Dichloroethane-D4	98%		75-121%
2037-26-5	Toluene-D8	90%		87-119%
460-00-4	4-Bromofluorobenzene	88%		80-133%

ND = Not detected   MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-9		
Lab Sample ID:	T38388-46	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020400.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	96%		79-122%
17060-07-0	1,2-Dichloroethane-D4	80%		75-121%
2037-26-5	Toluene-D8	93%		87-119%
460-00-4	4-Bromofluorobenzene	89%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-10		
Lab Sample ID:	T38388-47	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020401.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0050	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0183	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0274	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	109%		79-122%
17060-07-0	1,2-Dichloroethane-D4	103%		75-121%
2037-26-5	Toluene-D8	96%		87-119%
460-00-4	4-Bromofluorobenzene	92%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-11		
Lab Sample ID:	T38388-48	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020403.D	100	10/03/09	AP	n/a	n/a	VF3583
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	5.77	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.20	0.043	mg/l	
100-41-4	Ethylbenzene	0.297	0.20	0.055	mg/l	
1330-20-7	Xylene (total)	0.333	0.60	0.17	mg/l	J

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	91%		80-133%

ND = Not detected
MDL - Method Detection Limit
J = Indicates an estimated value
RL = Reporting Limit
B = Indicates analyte found in associated method blank
E = Indicates value exceeds calibration range
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-12		
Lab Sample ID:	T38388-49	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020404.D	100	10/03/09	AP	n/a	n/a	VF3583
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	15.0	0.20	0.050	mg/l	
108-88-3	Toluene	ND	0.20	0.043	mg/l	
100-41-4	Ethylbenzene	0.357	0.20	0.055	mg/l	
1330-20-7	Xylene (total)	ND	0.60	0.17	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	101%		79-122%
17060-07-0	1,2-Dichloroethane-D4	86%		75-121%
2037-26-5	Toluene-D8	95%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	IRRIGATION WELL		
Lab Sample ID:	T38388-50	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020402.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0096	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.0226	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.0470	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	89%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	90%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUP A		
Lab Sample ID:	T38388-51	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020405.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2	C0003637.D	5	10/03/09	AP	n/a	n/a	VC160

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.0029	0.0020	0.00050	mg/l	
108-88-3	Toluene	0.0119	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.194	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	0.719 [a]	0.030	0.0084	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%	111%	79-122%
17060-07-0	1,2-Dichloroethane-D4	105%	102%	75-121%
2037-26-5	Toluene-D8	91%	108%	87-119%
460-00-4	4-Bromofluorobenzene	86%	95%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range

J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUP B		
Lab Sample ID:	T38388-52	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020406.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2	C0003638.D	200	10/03/09	AP	n/a	n/a	VC160

	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	22.3 [a]	0.40	0.10	mg/l	
108-88-3	Toluene	0.0087	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	0.354 [a]	0.40	0.11	mg/l	J
1330-20-7	Xylene (total)	0.446	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	103%	110%	79-122%
17060-07-0	1,2-Dichloroethane-D4	78%	100%	75-121%
2037-26-5	Toluene-D8	93%	103%	87-119%
460-00-4	4-Bromofluorobenzene	88%	93%	80-133%

(a) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit

RL = Reporting Limit

E = Indicates value exceeds calibration range

J = Indicates an estimated value

B = Indicates analyte found in associated method blank

N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	DUP C		
Lab Sample ID:	T38388-53	Date Sampled:	09/22/09
Matrix:	AQ - Ground Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	C0003636.D	1	10/03/09	AP	n/a	n/a	VC160
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	0.00086	0.0020	0.00050	mg/l	J
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	116%		79-122%
17060-07-0	1,2-Dichloroethane-D4	104%		75-121%
2037-26-5	Toluene-D8	99%		87-119%
460-00-4	4-Bromofluorobenzene	88%		80-133%

ND = Not detected
MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T38388-54	Date Sampled:	09/22/09
Matrix:	AQ - Trip Blank Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020391.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2							

	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	99%		79-122%
17060-07-0	1,2-Dichloroethane-D4	89%		75-121%
2037-26-5	Toluene-D8	93%		87-119%
460-00-4	4-Bromofluorobenzene	89%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	TRIP BLANK		
Lab Sample ID:	T38388-55	Date Sampled:	09/22/09
Matrix:	AQ - Trip Blank Water	Date Received:	09/25/09
Method:	SW846 8260B	Percent Solids:	n/a
Project:	AECCOLI: DCP Midstream Eldridge		

	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	F020392.D	1	10/03/09	AP	n/a	n/a	VF3583
Run #2							

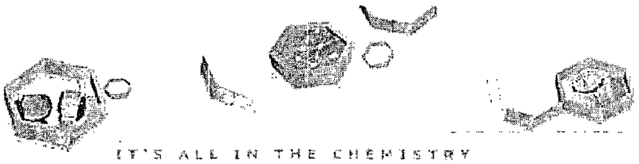
	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	0.0020	0.00050	mg/l	
108-88-3	Toluene	ND	0.0020	0.00043	mg/l	
100-41-4	Ethylbenzene	ND	0.0020	0.00055	mg/l	
1330-20-7	Xylene (total)	ND	0.0060	0.0017	mg/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
1868-53-7	Dibromofluoromethane	100%		79-122%
17060-07-0	1,2-Dichloroethane-D4	90%		75-121%
2037-26-5	Toluene-D8	94%		87-119%
460-00-4	4-Bromofluorobenzene	89%		80-133%

ND = Not detected MDL - Method Detection Limit
RL = Reporting Limit
E = Indicates value exceeds calibration range
J = Indicates an estimated value
B = Indicates analyte found in associated method blank
N = Indicates presumptive evidence of a compound



Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody

ACCUTEST

CHAIN OF CUSTODY

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page ___ of

FED-EX Tracking #
Bottle Order Control #
Accutest Quote #
Accutest Job # T38388

3.1

③

Client / Reporting Information	**Project Information**
Company Name: DCP Midstream	Project Name / No.: DCP Midstream Eldridge
Project Contact: Stephen Weathers E-Mail: SWWeathers@dcpmidstream.com	Bill to: Same Invoice Attn.
Address: 370 Seventeenth Street, Suite 2500	Address
City: Denver State: CO Zip: 80202	City State Zip
Phone No.: 303-605-1718 Fax No.	Phone No. Fax No.
Samplers's Name	Client Purchase Order #

Matrix Codes:
DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Requested Analyses

Accutest Sample #	Field ID / Point of Collection	Collection Date (2009)	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
1	MW-NMG-5	9/21	500	GW	3	3								X	
2	MW-NMG-6	9/21	545	GW	3	3								X	
3	MW-NMG-7	9/21	555	GW	3	3								X	
4	MW-NMG-8	9/21	535	GW	3	3								X	
5	MW-NMG-9	9/21	630	GW	3	3								X	
6	MW-NMG-10	9/21	640	GW	3	3								X	
7	MW-NMG-11	9/21	610	GW	3	3								X	
8	MW-NMG-12	9/22	730	GW	3	3								X	
9	MW-NMG-13	9/22	745	GW	3	3								X	
10	House Well	9/22	1235	GW	3	3								X	

Turnaround Time (Business days)

☐ 10 Day *STANDARD*
☒ 7 Day
☐ 4 Day *RUSH*
☐ 3 Day *EMERGENCY*
☐ 2 Day *EMERGENCY*
☐ 1 Day *EMERGENCY*
☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format ________
☐ Other ____________

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 9/24/09	Received By: 1	Relinquished By: 2	Date Time:	Received By: 2
Relinquished by: 3	Date Time: 600 pm	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time: 9-25-09 9:45	Received By: 5 Sarah Hail	Custody Seal #	Preserved where applicable ☐	On Ice ☑ Cooler Temp. 2.6 3.8

T38388: Chain of Custody
Page 1 of 10

ACCUTEST

CHAIN OF CUSTODY

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page ___ of ___

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T38388

Client / Reporting Information		Project Information	
Company Name DCP Midstream		Project Name / No. DCP Midstream Eldridge	
Project Contact Stephen Weathers	E-Mail SWWeathers@dcpmidstream.com	Bill to Same	Invoice Attn.
Address 370 Seventeenth Street, Suite 2500		Address	
City Denver State CO	Zip 80202	City State	Zip
Phone No. 303-605-1718	Fax No.	Phone No.	Fax No.
Samplers's Name		Client Purchase Order #	

Matrix Codes
DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date 2009	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
11	MW-N	9/22	435	GW	3	3								X	
12	MW-O	9/22	420	GW	3	3								X	
13	MW-Q	9/22	410	GW	3	3								X	
14	MW-S	9/22	355	GW	3	3								X	
15	MW-EE	9/22	1015	GW	3	3								X	
16	MW-LL	9/22	510	GW	3	3								X	
17	MW-MM	9/22	1045	GW	3	3								X	
18	MW-NMG-X-3	9/21	445	GW	3	3								X	
19	MW-NMG-X-2	9/21	510	GW	3	3								X	
20	MW-NMG-4	9/21	520	GW	3	3								X	

Turnaround Time (Business days)

☐ 10 Day *STANDARD*
☒ 7 Day
☐ 4 Day *RUSH*
☐ 3 Day *EMERGENCY*
☐ 2 Day *EMERGENCY*
☐ 1 Day *EMERGENCY*
☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format________
☐ Other____________

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 9/24/09	Received By: 1	Relinquished By: 2	Date Time:	Received By: 2
Relinquished by: 3	Date Time: 600 pm	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time: 9.25.09 9.45	Received By: 5 Sarah Hail	Custody Seal #	Preserved where applicable ☐	On Ice ✓ Cooler Temp. 2.6 & 3.8

ACCUTEST

CHAIN OF CUSTODY

10165 Harwin, Suite 150 - Houston, TX 77036 - 713-271-4700 fax: 713-271-4770

Page ___ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T38388

3.1

③

Client / Reporting Information		Project Information	
Company Name DCP Midstream		Project Name / No. DCP Midstream Eldridge	
Project Contact Stephen Weathers	E-Mail SWWeathers@dcpmidstream.com	Bill to Same	Invoice Attn.
Address 370 Seventeenth Street, Suite 2500		Address	
City Denver	State CO Zip 80202	City	State Zip
Phone No. 303-605-1718	Fax No.	Phone No.	Fax No.
Samplers's Name		Client Purchase Order #	

Matrix Codes
- DW - Drinking Water
- GW - Ground Water
- WW - Wastewater
- SO - Soil
- SL - Sludge
- OI - Oil
- LIQ - Liquid
- SOL - Other Solid

Requested Analyses

Accutest Sample #	Field ID / Point of Collection	Collection Date 2009	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
21	MW-28	9/22	810	GW	3	3								X	
22	MW-29	9/22	935	GW	3	3								X	
23	MW-30	9/22	825	GW	3	3								X	
24	MW-31	9/22	855	GW	3	3								X	
25	MW-A	9/22	1230	GW	3	3								X	
26	MW-E	9/22	140	GW	3	3								X	
27	MW-F	9/22	130	GW	3	3								X	
28	MW-I	9/22	235	GW	3	3								X	
29	MW-J	9/22	215	GW	3	3								X	
30	MW-M	9/22	450	GW	3	3								X	

Turnaround Time (Business days)

- ☐ 10 Day *STANDARD*
- ☒ 7 Day
- ☐ 4 Day *RUSH*
- ☐ 3 Day *EMERGENCY*
- ☐ 2 Day *EMERGENCY*
- ☐ 1 Day *EMERGENCY*
- ☐ Other

Approved By / Date:

Real time analytical data available via Lablink

Data Deliverable Information

- ☐ Commercial "A"
- ☒ Commercial "B"
- ☐ Reduced Tier 1
- ☐ Full Data Package
- ☐ TRRP-13
- ☐ EDD Format ________
- ☐ Other ________

Commercial "A" = Results Only

Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 9/24/09	Received By: 1	Relinquished By: 2	Date Time:	Received By: 2
Relinquished by: 3	Date Time: 1000 Am	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time: 9-25-09 9:45	Received By: 5 Sarah Hail	Custody Seal #	Preserved where applicable ☐	On Ice ☑ Cooler Temp. 2.6 & 3.8

ACCUTEST

CHAIN OF CUSTODY

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Page ___ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T38388

Client / Reporting Information	Project Information
Company Name DCP Midstream	Project Name / No. DCP Midstream Eldridge
Project Contact: Stephen Weathers E-Mail: SWWeathers@dcpmidstream.com	Bill to: Same Invoice Attn
Address 370 Seventeenth Street, Suite 2500	Address
City: Denver State: CO Zip: 80202	City State Zip
Phone No.: 303-605-1718 Fax No.	Phone No. Fax No.
Samplers's Name	Client Purchase Order #

Requested Analyses

Matrix Codes
DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection Date 2009	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
31	MW-14	9/22	1100	GW	3	3								X	
32	MW-16	9/22	1310	GW	3	3								X	
33	MW-17	9/22	1345	GW	3	3								X	
34	MW-18	9/22	1200	GW	3	3								X	
35	MW-19	9/22	120	GW	3	3								X	
36	MW-22	9/22	910	GW	3	3								X	
37	MW-23	9/22	1030	GW	3	3								X	
38	MW-24	9/22	1410	GW	3	3								X	
39	MW-25	9/22	1000	GW	3	3								X	
40	MW-26	—	—	GW	—									X	

Turnaround Time (Business days)

☐ 10 Day *STANDARD*
☒ 7 Day
☐ 4 Day *RUSH*
☐ 3 Day *EMERGENCY*
☐ 2 Day *EMERGENCY*
☐ 1 Day *EMERGENCY*
☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format________
☐ Other__________

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 9/24/09 600 pm	Received By: 1	Relinquished By: 2	Date Time:	Received By: 2
Relinquished by: 3	Date Time:	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time: 9-25-09 9:45	Received By: 5 Sarah [illegible]	Custody Seal #	Preserved where applicable ☐	On Ice ☑ Cooler Temp. 3.8 / 2.6

ACCUTEST

CHAIN OF CUSTODY

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Page ___ of

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T38388

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Stephen Weathers
E-Mail: SWWeathers@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver State: CO Zip: 80202
Phone No.: 303-605-1718
Fax No.:
Samplers's Name:

Project Information

Project Name / No.: DCP Midstream Eldridge
Bill to: Same
Invoice Attn.:
Address:
City: State: Zip:
Phone No.: Fax No.:
Client Purchase Order #:

Requested Analyses

Accutest Sample #	Field ID / Point of Collection	Collection 2009 Date	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B
40	MW-1	9/22	1140	GW	3	3								X
41	MW-1D	9/22	1145	GW	3	3								X
42	MW-4	9/22	1230	GW	3	3								X
43	MW-5	9/22	1200	GW	3	3								X
44	MW-6	9/22	100	GW	3	3								X
45	MW-8	9/22	245	GW	3	3								X
46	MW-9	9/22	845	GW	3	3								X
47	MW-10	9/22	300	GW	3	3								X
48	MW-11	9/22	315	GW	3	3								X
49	MW-12	9/22	330	GW	3	3								X

Matrix Codes

DW - Drinking Water
GW - Ground Water
WW - Wastewater
SO - Soil
SL - Sludge
OI - Oil
LIQ - Liquid
SOL - Other Solid

LAB USE ONLY

Turnaround Time (Business days)

☐ 10 Day *STANDARD*
☒ 7 Day
☐ 4 Day *RUSH*
☐ 3 Day *EMERGENCY*
☐ 2 Day *EMERGENCY*
☐ 1 Day *EMERGENCY*
☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

☐ Commercial "A"
☒ Commercial "B"
☐ Reduced Tier 1
☐ Full Data Package
☐ TRRP-13
☐ EDD Format________
☐ Other________

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 9/24/09	Received By: 1	Relinquished By 2	Date Time:	Received By: 2
Relinquished by: 3	Date Time: 600 pm	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time: 9.25.09 9:45	Received By: 5	Custody Seal #	Preserved where applicable ☐	On Ice ☑ Cooler Temp. 3.8 + 2.0

ACCUTEST
Laboratories

CHAIN OF CUSTODY

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Page ___ of ___

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # T38388

Client / Reporting Information

Company Name: DCP Midstream
Project Contact: Stephen Weathers
E-Mail: SWWeathers@dcpmidstream.com
Address: 370 Seventeenth Street, Suite 2500
City: Denver State: CO Zip: 80202
Phone No.: 303-605-1718 Fax No.:
Samplers's Name:

Project Information

Project Name / No.: DCP Midstream Eldridge
Bill to: Same Invoice Attn.:
Address:
City: State: Zip:
Phone No.: Fax No.:
Client Purchase Order #:

Requested Analyses

Matrix Codes
- DW - Drinking Water
- GW - Ground Water
- WW - Wastewater
- SO - Soil
- SL - Sludge
- OI - Oil
- LIQ - Liquid
- SOL - Other Solid

Accutest Sample #	Field ID / Point of Collection	Collection 2009 Date	Collection Time	Matrix	# of bottles	HCl	NaOH	HNO3	H2SO4	ENCORE	NaHSO4	MEOH	NONE	BTEX 8260B	LAB USE ONLY
50	Irrigation Well	9/22	1150	GW	3	3								X	
	~~House Well~~	—	—	~~GW~~	—	—								~~X~~	
	MW-26	No Sample	—	GW	—	—								~~X~~	
51	Dup A	9/22	—	GW	3	3								X	
52	Dup B	9/22	—	GW	3	3								X	
53	Dup C	9/22	—	GW	3	3								X	
54	MS/MSD	9/22	1410												

Turnaround Time (Business days)

- ☐ 10 Day *STANDARD*
- ☒ 7 Day
- ☐ 4 Day *RUSH*
- ☐ 3 Day *EMERGENCY*
- ☐ 2 Day *EMERGENCY*
- ☐ 1 Day *EMERGENCY*
- ☐ Other

Approved By:/ Date:

Real time analytical data available via Lablink

Data Deliverable Information

- ☐ Commercial "A"
- ☒ Commercial "B"
- ☐ Reduced Tier 1
- ☐ Full Data Package
- ☐ TRRP-13
- ☐ EDD Format______
- ☐ Other______

Commercial "A" = Results Only
Commercial "B" = Results & Standard QC

Comments / Remarks

SAMPLE CUSTODY MUST BE DOCUMENTED BELOW EACH TIME SAMPLES CHANGE POSSESSION, INCLUDING COURIER DELIVERY

Relinquished by Sampler: 1	Date Time: 9/24/09	Received By: 1	Relinquished By: 2	Date Time:	Received By: 2
Relinquished by: 3	Date Time: 600 pm	Received By: 3	Relinquished By: 4	Date Time:	Received By: 4
Relinquished by: 5	Date Time: 9-25-09 9:45	Received By: 5 Sarah Haire	Custody Seal #	Preserved where applicable ☐	On Ice ☑ Cooler Temp. 3.8 + 2.6

SAMPLE INSPECTION FORM

3.1

③

Accutest Job Number: T38388 Client: DCP Midstream Date/Time Received: 9-25-09 9:45AM

# of Coolers Received: 2 Thermometer #: ______ Temperature Adjustment Factor: ______

Cooler Temps: #1: 2.6 #2: 3.8 #3: ____ #4: ____ #5: ____ #6: ____ #7: ____ #8: ____

Method of Delivery: [✓ FEDEX] UPS Accutest Courier Greyhound Delivery Other

Airbill Numbers: ~~86~~ 870667057048 & 870667057015

COOLER INFORMATION

☐ Custody seal missing or not intact
☐ Temperature criteria not met
☐ Wet ice received in cooler

CHAIN OF CUSTODY

☐ Chain of Custody not received
☐ Sample D/T unclear or missing
☐ Analyses unclear or missing
☒ COC not properly executed

SAMPLE INFORMATION

☐ Sample containers received broken
☐ VOC vials have headspace
☐ Sample labels missing or illegible
☐ ID on COC does not match label(s)
☐ D/T on COC does not match label(s)
☐ Sample/Bottles rcvd but no analysis on COC
☐ Sample listed on COC, but not received
☐ Bottles missing for requested analysis
☐ Insufficient volume for analysis
☐ Sample received improperly preserved

TRIP BLANK INFORMATION

☐ Trip Blank on COC but not received
☐ Trip Blank received but not on COC
☐ Trip Blank not intact
☐ Received Water Trip Blank
☐ Received Soil TB

Number of Encores? ______
Number of 5035 kits? ______
Number of lab-filtered metals? ______

Summary of Discrepancies:
1- #54 id- MS/MSD - Not Sure where to assign

TECHNICIAN SIGNATURE/DATE: Sarah Hu

INFORMATION AND SAMPLE LABELING VERIFIED BY: GC 9.26.9

◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ **CORRECTIVE ACTIONS** ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆ ◆

Client Representative Notified: Michael Stewart **Date:** 9/28/09

By Accutest Representative: Georgia Jones **Via:** [✓ Phone] Email

Client Instructions:
Sample MW-24 is the patent sample for the MS/MSD

c:\rwalker\forms\samplemanagement

SAMPLE RECEIPT LOG

JOB #: T38388 DATE/TIME RECEIVED: 9-25-09 9:45 AM

CLIENT: DCP Midstream INITIALS: SH

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
2	45	MW-8	9-22-09 2:45	GW	40ml	1-3	VR	1 2 3 4 5 6 7 8	<2 >12
2	46	" "-9	8:45					1 2 3 4 5 6 7 8	<2 >12
2	47	" "-10	3:00					1 2 3 4 5 6 7 8	<2 >12
2	48	" "-11	3:15					1 2 3 4 5 6 7 8	<2 >12
2	49	" "-12	3:30					1 2 3 4 5 6 7 8	<2 >12
1	50	Irrigation well	11:30					1 2 3 4 5 6 7 8	<2 >12
2	51	DUP A						1 2 3 4 5 6 7 8	<2 >12
2	52	DUP B						1 2 3 4 5 6 7 8	<2 >12
1	53	DUP C						1 2 3 4 5 6 7 8	<2 >12
1	~~54~~ SH	MS/MSD	9-22-09 14:10	GW		1-3		1 2 3 4 5 6 7 8	<2 >12
1	SH ~~55~~ 54	TRIP Blank H2O						1 2 3 4 5 6 7 8	<2 >12
2	SH ~~56~~ 55	" "			40ml		VR	1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12
								1 2 3 4 5 6 7 8	<2 >12

9-26-09
SH

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

Rev 8/13/01 ewp

T38388: Chain of Custody

Page 8 of 10

SAMPLE RECEIPT LOG

JOB #: T38388 DATE/TIME RECEIVED: 9.25.09 9:45 AM

CLIENT: DCP Midstream INITIALS: SH

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH
1	23	MW-30	9.22.09 8:25	GW	40ml	1-3	VR	1 2 3 4 5 6 7 8	<2 >12
1	24	" "-31	8:55					1 2 3 4 5 6 7 8	<2 >12
2	25	" "-A	12:30					1 2 3 4 5 6 7 8	<2 >12
2	26	" "-E	1:40					1 2 3 4 5 6 7 8	<2 >12
2	27	" "-F	1:30					1 2 3 4 5 6 7 8	<2 >12
2	28	" "-I	2:35					1 2 3 4 5 6 7 8	<2 >12
2	29	" "-J	2:15					1 2 3 4 5 6 7 8	<2 >12
2	30	" "-M	9.22.09 4:50					1 2 3 4 5 6 7 8	<2 >12
1	31	" "-14	11:00					1 2 3 4 5 6 7 8	<2 >12
1	32	" "-16	13:10					1 2 3 4 5 6 7 8	<2 >12
1	33	" "-17	13:45					1 2 3 4 5 6 7 8	<2 >12
1	34	" "-18	2:00					1 2 3 4 5 6 7 8	<2 >12
2	35	" "-19	1:20					1 2 3 4 5 6 7 8	<2 >12
2	36	" "-22	9:10					1 2 3 4 5 6 7 8	<2 >12
2	37	" "-23	10:30					1 2 3 4 5 6 7 8	<2 >12
1	38	" "-24	14:10					1 2 3 4 5 6 7 8	<2 >12
2	39	" "-25	9.22.09 10:00					1 2 3 4 5 6 7 8	<2 >12
2	40	" "-7	11:40					1 2 3 4 5 6 7 8	<2 >12
2	41	" "-70	11:45					1 2 3 4 5 6 7 8	<2 >12
1	42	" "-4	12:30					1 2 3 4 5 6 7 8	<2 >12
2	43	" "-5	12:00					1 2 3 4 5 6 7 8	<2 >12
2	44	" "-6	9.22.09 10:00	GW	40ml	1-3	VR	1 2 3 4 5 6 7 8	<2 >12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

Rev 8/13/01 ewp

SAMPLE RECEIPT LOG

JOB #: T 38388 DATE/TIME RECEIVED: 9-25-09 9:43 AM

CLIENT: DCP Midstream INITIALS: SH

COOLER#	SAMPLE ID	FIELD ID	DATE	MATRIX	VOL	BOTTLE #	LOCATION	PRESERV	PH	
1	1	MW-NMG-5	9-21-09 5:00	GW	40ml	1-3	VR	1 2 3 4 5 6 7 8	<2	>12
1	2	" "-6	| 5:45	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	3	" "-7	| 5:55	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	4	" "-8	| 5:35	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	5	" "-9	| 6:30	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	6	" "-10	| 6:40	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	7	" "-11	9-21-09 6:10	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	8	" "-12	9-22-09 7:30	|	|	1-3	|	1 2 3 4 5 6 7 8	<2	>12
2	9	" "-13 MS/MSD	7:45	|	|	1-9	|	1 2 3 4 5 6 7 8	<2	>12
1	10	HOUSE WELL	12:35	|	|	1-3	|	1 2 3 4 5 6 7 8	<2	>12
2	11	MW-N	4:35	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
2	12	" "-O	4:20	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
2	13	" "-Q	4:10	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
2	14	" "-S	3:53	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1 2 SH	15	" "-EE	10:15	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
2	16	" "-LL	5:10	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
2	17	" "-MM	9-22-09 10:45	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	18	MW-NMG-3	9-21-09 4:45	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	19	MW-NMG-2	| 5:10	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	20	MW-NMG-4	9-21-09 5:20	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
1	21	MW-28	9-22-09 8:10	|	|	|	|	1 2 3 4 5 6 7 8	<2	>12
2	22	MW-29	9-22-09 9:35	GW	40ml	1-3	VR	1 2 3 4 5 6 7 8	<2	>12

PRESERVATIVES: 1: None 2: HCL 3: HNO3 4: H2SO4 5: NAOH 6: DI 7: MeOH 8: Other

LOCATION: 1: Walk-In #1 (Waters) 2: Walk-In #2 (Soils) VR: Volatile Fridge M: Metals SUB: Subcontract EF: Encore Freezer

Rev 8/13/01 ewp

GC/MS Volatiles

QC Data Summaries

Includes the following where applicable:

- Method Blank Summaries
- Blank Spike Summaries
- Matrix Spike and Duplicate Summaries

Method Blank Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2322-MB	Y0035896.D	1	09/30/09	JL	n/a	n/a	VY2322

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-1, T38388-2, T38388-3, T38388-4, T38388-5, T38388-6, T38388-7, T38388-8, T38388-9, T38388-10, T38388-11, T38388-12

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	88%	79-122%
17060-07-0	1,2-Dichloroethane-D4	92%	75-121%
2037-26-5	Toluene-D8	109%	87-119%
460-00-4	4-Bromofluorobenzene	121%	80-133%

Method Blank Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2323-MB	Y0035921.D	1	10/01/09	JL	n/a	n/a	VY2323

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-14, T38388-15, T38388-16, T38388-17, T38388-18, T38388-19, T38388-20, T38388-21, T38388-22, T38388-23, T38388-24, T38388-25, T38388-26, T38388-27, T38388-28, T38388-29

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	88%	79-122%
17060-07-0	1,2-Dichloroethane-D4	95%	75-121%
2037-26-5	Toluene-D8	106%	87-119%
460-00-4	4-Bromofluorobenzene	121%	80-133%

Method Blank Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC158-MB	C0003575.D	1	10/02/09	AP	n/a	n/a	VC158

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-30, T38388-31, T38388-32, T38388-33, T38388-34, T38388-35

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	111%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	75-121%
2037-26-5	Toluene-D8	102%	87-119%
460-00-4	4-Bromofluorobenzene	87%	80-133%

Method Blank Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3582-MB	F020365.D	1	10/02/09	AP	n/a	n/a	VF3582

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-36, T38388-37, T38388-38, T38388-39, T38388-40, T38388-41, T38388-42

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	101%	79-122%
17060-07-0	1,2-Dichloroethane-D4	91%	75-121%
2037-26-5	Toluene-D8	97%	87-119%
460-00-4	4-Bromofluorobenzene	91%	80-133%

Method Blank Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3583-MB	F020389.D	1	10/03/09	AP	n/a	n/a	VF3583

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-43, T38388-44, T38388-45, T38388-46, T38388-47, T38388-48, T38388-49, T38388-50, T38388-51, T38388-52, T38388-54, T38388-55

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	84%	75-121%
2037-26-5	Toluene-D8	92%	87-119%
460-00-4	4-Bromofluorobenzene	87%	80-133%

Method Blank Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC160-MB	C0003625.D	1	10/03/09	AP	n/a	n/a	VC160

The QC reported here applies to the following samples:

Method: SW846 8260B

T38388-51, T38388-52, T38388-53

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	114%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	75-121%
2037-26-5	Toluene-D8	99%	87-119%
460-00-4	4-Bromofluorobenzene	93%	80-133%

Method Blank Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2329-MB	Y0036056.D	1	10/04/09	JL	n/a	n/a	VY2329

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-13

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.0	0.50	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	92%	79-122%
17060-07-0	1,2-Dichloroethane-D4	102%	75-121%
2037-26-5	Toluene-D8	110%	87-119%
460-00-4	4-Bromofluorobenzene	127%	80-133%

Method Blank Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2623-MB	Z0052752.D	1	10/04/09	JL	n/a	n/a	VZ2623

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-13

CAS No.	Compound	Result	RL	MDL	Units	Q
100-41-4	Ethylbenzene	ND	2.0	0.55	ug/l	
108-88-3	Toluene	ND	2.0	0.43	ug/l	
1330-20-7	Xylene (total)	ND	6.0	1.7	ug/l	

CAS No.	Surrogate Recoveries		Limits
1868-53-7	Dibromofluoromethane	103%	79-122%
17060-07-0	1,2-Dichloroethane-D4	109%	75-121%
2037-26-5	Toluene-D8	114%	87-119%
460-00-4	4-Bromofluorobenzene	113%	80-133%

Blank Spike Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2322-BS	Y0035894.D	1	09/30/09	JL	n/a	n/a	VY2322

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-1, T38388-2, T38388-3, T38388-4, T38388-5, T38388-6, T38388-7, T38388-8, T38388-9, T38388-10, T38388-11, T38388-12

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.9	104	76-118
100-41-4	Ethylbenzene	25	26.0	104	75-112
108-88-3	Toluene	25	27.3	109	77-114
1330-20-7	Xylene (total)	75	72.5	97	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	90%	79-122%
17060-07-0	1,2-Dichloroethane-D4	92%	75-121%
2037-26-5	Toluene-D8	108%	87-119%
460-00-4	4-Bromofluorobenzene	115%	80-133%

Blank Spike Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2323-BS	Y0035919.D	1	10/01/09	JL	n/a	n/a	VY2323

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-14, T38388-15, T38388-16, T38388-17, T38388-18, T38388-19, T38388-20, T38388-21, T38388-22, T38388-23, T38388-24, T38388-25, T38388-26, T38388-27, T38388-28, T38388-29

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.2	93	76-118
100-41-4	Ethylbenzene	25	23.3	93	75-112
108-88-3	Toluene	25	23.4	94	77-114
1330-20-7	Xylene (total)	75	65.3	87	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	89%	79-122%
17060-07-0	1,2-Dichloroethane-D4	97%	75-121%
2037-26-5	Toluene-D8	103%	87-119%
460-00-4	4-Bromofluorobenzene	113%	80-133%

Blank Spike Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC158-BS	C0003573.D	1	10/02/09	AP	n/a	n/a	VC158

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-30, T38388-31, T38388-32, T38388-33, T38388-34, T38388-35

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	21.1	84	76-118
100-41-4	Ethylbenzene	25	22.0	88	75-112
108-88-3	Toluene	25	22.0	88	77-114
1330-20-7	Xylene (total)	75	63.9	85	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	108%	79-122%
17060-07-0	1,2-Dichloroethane-D4	99%	75-121%
2037-26-5	Toluene-D8	105%	87-119%
460-00-4	4-Bromofluorobenzene	95%	80-133%

Blank Spike Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3582-BS	F020363.D	1	10/02/09	AP	n/a	n/a	VF3582

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-36, T38388-37, T38388-38, T38388-39, T38388-40, T38388-41, T38388-42

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	23.1	92	76-118
100-41-4	Ethylbenzene	25	22.3	89	75-112
108-88-3	Toluene	25	22.6	90	77-114
1330-20-7	Xylene (total)	75	67.9	91	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	103%	79-122%
17060-07-0	1,2-Dichloroethane-D4	96%	75-121%
2037-26-5	Toluene-D8	96%	87-119%
460-00-4	4-Bromofluorobenzene	90%	80-133%

Blank Spike Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VF3583-BS	F020387.D	1	10/03/09	AP	n/a	n/a	VF3583

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-43, T38388-44, T38388-45, T38388-46, T38388-47, T38388-48, T38388-49, T38388-50, T38388-51, T38388-52, T38388-54, T38388-55

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	29.4	118	76-118
100-41-4	Ethylbenzene	25	24.9	100	75-112
108-88-3	Toluene	25	26.4	106	77-114
1330-20-7	Xylene (total)	75	75.1	100	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	97%	79-122%
17060-07-0	1,2-Dichloroethane-D4	85%	75-121%
2037-26-5	Toluene-D8	92%	87-119%
460-00-4	4-Bromofluorobenzene	86%	80-133%

Blank Spike Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VC160-BS	C0003623.D	1	10/03/09	AP	n/a	n/a	VC160

The QC reported here applies to the following samples:

Method: SW846 8260B

T38388-51, T38388-52, T38388-53

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	25.9	104	76-118
100-41-4	Ethylbenzene	25	24.5	98	75-112
108-88-3	Toluene	25	25.3	101	77-114
1330-20-7	Xylene (total)	75	71.0	95	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	109%	79-122%
17060-07-0	1,2-Dichloroethane-D4	97%	75-121%
2037-26-5	Toluene-D8	101%	87-119%
460-00-4	4-Bromofluorobenzene	95%	80-133%

Blank Spike Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VY2329-BS	Y0036054.D	1	10/04/09	JL	n/a	n/a	VY2329

The QC reported here applies to the following samples:

Method: SW846 8260B

T38388-13

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
71-43-2	Benzene	25	28.9	116	76-118

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	92%	79-122%
17060-07-0	1,2-Dichloroethane-D4	100%	75-121%
2037-26-5	Toluene-D8	107%	87-119%
460-00-4	4-Bromofluorobenzene	125%	80-133%

Blank Spike Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
VZ2623-BS	Z0052750.D	1	10/04/09	JL	n/a	n/a	VZ2623

The QC reported here applies to the following samples:

Method: SW846 8260B

T38388-13

CAS No.	Compound	Spike ug/l	BSP ug/l	BSP %	Limits
100-41-4	Ethylbenzene	25	26.7	107	75-112
108-88-3	Toluene	25	25.2	101	77-114
1330-20-7	Xylene (total)	75	78.7	105	75-111

CAS No.	Surrogate Recoveries	BSP	Limits
1868-53-7	Dibromofluoromethane	102%	79-122%
17060-07-0	1,2-Dichloroethane-D4	95%	75-121%
2037-26-5	Toluene-D8	113%	87-119%
460-00-4	4-Bromofluorobenzene	117%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

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Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38388-9MS	Y0035905.D	1	09/30/09	JL	n/a	n/a	VY2322
T38388-9MSD	Y0035906.D	1	09/30/09	JL	n/a	n/a	VY2322
T38388-9	Y0035904.D	1	09/30/09	JL	n/a	n/a	VY2322

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-1, T38388-2, T38388-3, T38388-4, T38388-5, T38388-6, T38388-7, T38388-8, T38388-9, T38388-10, T38388-11, T38388-12

CAS No.	Compound	T38388-9 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	23.9	96	23.1	92	3	76-118/16
100-41-4	Ethylbenzene	ND		25	24.2	97	23.1	92	5	75-112/12
108-88-3	Toluene	ND		25	25.3	101	24.0	96	5	77-114/12
1330-20-7	Xylene (total)	ND		75	68.2	91	65.3	87	4	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38388-9	Limits
1868-53-7	Dibromofluoromethane	90%	90%	88%	79-122%
17060-07-0	1,2-Dichloroethane-D4	93%	95%	93%	75-121%
2037-26-5	Toluene-D8	104%	106%	108%	87-119%
460-00-4	4-Bromofluorobenzene	110%	111%	122%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Page 1 of 1

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38388-17MS	Y0035927.D	1	10/01/09	JL	n/a	n/a	VY2323
T38388-17MSD	Y0035928.D	1	10/01/09	JL	n/a	n/a	VY2323
T38388-17	Y0035926.D	1	10/01/09	JL	n/a	n/a	VY2323

The QC reported here applies to the following samples:

Method: SW846 8260B

T38388-14, T38388-15, T38388-16, T38388-17, T38388-18, T38388-19, T38388-20, T38388-21, T38388-22, T38388-23, T38388-24, T38388-25, T38388-26, T38388-27, T38388-28, T38388-29

CAS No.	Compound	T38388-17 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	22.6		25	45.7	92	44.5	88	3	76-118/16
100-41-4	Ethylbenzene	83.7		25	100	65* a	98.0	57* a	2	75-112/12
108-88-3	Toluene	ND		25	26.6	106	25.9	104	3	77-114/12
1330-20-7	Xylene (total)	ND		75	70.9	95	69.7	93	2	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38388-17	Limits
1868-53-7	Dibromofluoromethane	93%	95%	92%	79-122%
17060-07-0	1,2-Dichloroethane-D4	113%	111%	110%	75-121%
2037-26-5	Toluene-D8	104%	105%	107%	87-119%
460-00-4	4-Bromofluorobenzene	115%	113%	127%	80-133%

(a) Outside control limits due to high level in sample relative to spike amount.

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38409-4MS	C0003577.D	1	10/02/09	AP	n/a	n/a	VC158
T38409-4MSD	C0003578.D	1	10/02/09	AP	n/a	n/a	VC158
T38409-4	C0003576.D	1	10/02/09	AP	n/a	n/a	VC158

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-30, T38388-31, T38388-32, T38388-33, T38388-34, T38388-35

CAS No.	Compound	T38409-4 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	19.9	80	19.1	76	4	76-118/16
100-41-4	Ethylbenzene	ND		25	22.0	88	21.5	86	2	75-112/12
108-88-3	Toluene	ND		25	20.9	84	20.4	82	2	77-114/12
1330-20-7	Xylene (total)	ND		75	64.1	85	63.3	84	1	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38409-4	Limits
1868-53-7	Dibromofluoromethane	108%	107%	111%	79-122%
17060-07-0	1,2-Dichloroethane-D4	97%	100%	100%	75-121%
2037-26-5	Toluene-D8	104%	104%	101%	87-119%
460-00-4	4-Bromofluorobenzene	89%	88%	87%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number:	T38388
Account:	DUKE DCP Midstream, LLC
Project:	AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38388-38MS	F020374.D	1	10/02/09	AP	n/a	n/a	VF3582
T38388-38MSD	F020375.D	1	10/02/09	AP	n/a	n/a	VF3582
T38388-38	F020373.D	1	10/02/09	AP	n/a	n/a	VF3582

The QC reported here applies to the following samples:

Method: SW846 8260B

T38388-36, T38388-37, T38388-38, T38388-39, T38388-40, T38388-41, T38388-42

CAS No.	Compound	T38388-38 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	26.0	104	25.8	103	1	76-118/16
100-41-4	Ethylbenzene	ND		25	22.9	92	22.9	92	0	75-112/12
108-88-3	Toluene	ND		25	24.1	96	23.9	96	1	77-114/12
1330-20-7	Xylene (total)	ND		75	70.3	94	70.1	93	0	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38388-38	Limits
1868-53-7	Dibromofluoromethane	97%	102%	104%	79-122%
17060-07-0	1,2-Dichloroethane-D4	93%	94%	96%	75-121%
2037-26-5	Toluene-D8	96%	95%	96%	87-119%
460-00-4	4-Bromofluorobenzene	91%	91%	92%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38394-5MS	F020394.D	1	10/03/09	AP	n/a	n/a	VF3583
T38394-5MSD	F020395.D	1	10/03/09	AP	n/a	n/a	VF3583
T38394-5	F020393.D	1	10/03/09	AP	n/a	n/a	VF3583

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-43, T38388-44, T38388-45, T38388-46, T38388-47, T38388-48, T38388-49, T38388-50, T38388-51, T38388-52, T38388-54, T38388-55

CAS No.	Compound	T38394-5 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	26.9	108	26.5	106	1	76-118/16
100-41-4	Ethylbenzene	ND		25	23.1	92	22.6	90	2	75-112/12
108-88-3	Toluene	ND		25	24.1	96	23.6	94	2	77-114/12
1330-20-7	Xylene (total)	ND		75	70.3	94	67.9	91	3	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38394-5	Limits
1868-53-7	Dibromofluoromethane	100%	96%	101%	79-122%
17060-07-0	1,2-Dichloroethane-D4	91%	87%	89%	75-121%
2037-26-5	Toluene-D8	93%	92%	94%	87-119%
460-00-4	4-Bromofluorobenzene	88%	87%	90%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38249-10MS	C0003630.D	1	10/03/09	AP	n/a	n/a	VC160
T38249-10MSD	C0003631.D	1	10/03/09	AP	n/a	n/a	VC160
T38249-10	C0003629.D	1	10/03/09	AP	n/a	n/a	VC160

The QC reported here applies to the following samples:

Method: SW846 8260B

T38388-51, T38388-52, T38388-53

CAS No.	Compound	T38249-10 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	ND		25	27.1	108	26.1	104	4	76-118/16
100-41-4	Ethylbenzene	ND		25	25.8	103	24.6	98	5	75-112/12
108-88-3	Toluene	ND		25	26.8	107	26.0	104	3	77-114/12
1330-20-7	Xylene (total)	ND		75	75.2	100	72.6	97	4	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38249-10	Limits
1868-53-7	Dibromofluoromethane	108%	107%	109%	79-122%
17060-07-0	1,2-Dichloroethane-D4	95%	95%	99%	75-121%
2037-26-5	Toluene-D8	101%	100%	100%	87-119%
460-00-4	4-Bromofluorobenzene	90%	93%	93%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38337-2MS	Y0036059.D	1	10/04/09	JL	n/a	n/a	VY2329
T38337-2MSD	Y0036060.D	1	10/04/09	JL	n/a	n/a	VY2329
T38337-2	Y0036058.D	1	10/04/09	JL	n/a	n/a	VY2329

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-13

CAS No.	Compound	T38337-2 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
71-43-2	Benzene	1.9		25	31.7	119*	30.6	115	4	76-118/16

CAS No.	Surrogate Recoveries	MS	MSD	T38337-2	Limits
1868-53-7	Dibromofluoromethane	92%	88%	88%	79-122%
17060-07-0	1,2-Dichloroethane-D4	101%	103%	99%	75-121%
2037-26-5	Toluene-D8	105%	102%	106%	87-119%
460-00-4	4-Bromofluorobenzene	116%	115%	126%	80-133%

Matrix Spike/Matrix Spike Duplicate Summary

Job Number: T38388
Account: DUKE DCP Midstream, LLC
Project: AECCOLI: DCP Midstream Eldridge

Sample	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
T38346-1MS	Z0052767.D	1	10/04/09	JL	n/a	n/a	VZ2623
T38346-1MSD	Z0052768.D	1	10/04/09	JL	n/a	n/a	VZ2623
T38346-1	Z0052764.D	1	10/04/09	JL	n/a	n/a	VZ2623

The QC reported here applies to the following samples: Method: SW846 8260B

T38388-13

CAS No.	Compound	T38346-1 ug/l	Q	Spike ug/l	MS ug/l	MS %	MSD ug/l	MSD %	RPD	Limits Rec/RPD
100-41-4	Ethylbenzene	ND		25	26.4	106	26.4	106	0	75-112/12
108-88-3	Toluene	ND		25	25.5	102	26.2	105	3	77-114/12
1330-20-7	Xylene (total)	ND		75	79.3	106	80.5	107	2	75-111/12

CAS No.	Surrogate Recoveries	MS	MSD	T38346-1	Limits
1868-53-7	Dibromofluoromethane	96%	100%	108%	79-122%
17060-07-0	1,2-Dichloroethane-D4	103%	103%	116%	75-121%
2037-26-5	Toluene-D8	111%	113%	117%	87-119%
460-00-4	4-Bromofluorobenzene	115%	123%	118%	80-133%