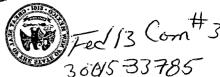
DATE IN 1/3/09 ENGINEER LOGGED IN //

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



		AUMINIS I KATIVE AP	PLICATION CHECKLIST	
٠٦	THIS CHECKLIST IS M		LICATIONS FOR EXCEPTIONS TO DIVISION RULES AT THE DIVISION LEVEL IN SANTA FE	S AND REGULATIONS
Appli	[DHC-Dow [PC-Po	s: ndard Location] [NSP-Non-Standa nhole Commingling] [CTB-Lease ool Commingling] [OLS - Off-Lease [WFX-Waterflood Expansion] [P	ard Proration Unit] [SD-Simultaneous D e Commingling] [PLC-Pool/Lease Con se Storage] [OLM-Off-Lease Measure PMX-Pressure Maintenance Expansion] [IPI-Injection Pressure Increase]	nmingling] ement]
[1]	TYPE OF AF [A]	PPLICATION - Check Those Whice Location - Spacing Unit - Simultary NSP SD		
	Check [B]	COne Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLO		REC
	[C]	Injection - Disposal - Pressure Inc	<u> </u>	RECENTED OCD
	[D]	Other: Specify		D 0
[2]	NOTIFICAT [A]		nose Which Apply, or Does Not Applding Royalty Interest Owners) OCD (35
	[B]	Offset Operators, Leasehold	ers or Surface Owner	
	[C]	Application is One Which R	equires Published Legal Notice	
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commis	ent Approval by BLM or SLO ssioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof o	f Notification or Publication is Attached,	, and/or,
	[F]	Waivers are Attached		
[3]		CURATE AND COMPLETE IN ATION INDICATED ABOVE.	FORMATION REQUIRED TO PRO	CESS THE TYPE
	oval is accurate a cation until the re	and complete to the best of my know equired information and notification		will be taken on this
	Note		lividual with managerial and/or supervisory capa	acity.
	no Farris or Type Name	Zono Farri Signature	Mgr Operations Admin Title	10/30/09 Date
			zfarris@cimarex.com	

e-mail Address

E2 (Wolfcamp) and All (Cisco/White City; Penn) 13-25S-26E Federal 13 Com No. 3 725 FSL & 1750 FEL Eddy County, New Mexico



RE: Application to Downhole Commingle Wolfcamp and Cisco in the Federal 13 Com No. 3.

Overrides:

Chevron USA, Inc PO Box 730436 Dallas, TX 75284-0592	Robert N. Enfield Trust Wells Fargo OGM Trustee C-7300-07D PO Box 5383 Denver, CO 80217	Sunshine Company PO Box 1496 Roswell, NM 88202-1496	Bryan Bell Family Ltd Pship Bryan Bell – General Partner 1331 Third St New Orleans, LA 70130
Jerune Allen	Wanda Sue Grassie	Susan Whitaker	
245 Nicklaus Dr	807 Old Coupland Rd	PO Box 2978	
Rio Rancho, NM 87124	Taylor, TX 76574-9614	Roswell, NM 88202	

State of New Mexico

DISTRICT I 1825 N. FERNCH DR., HOBBS NM 88240

Energy, Minerals and Natural Resources Department

DISTRICT II

DISTRICT III

1301 W. GEAND AVENUE ARTESIA, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe. New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office

State Lease - 4 Copies Pec Lease - 3 Copies

DISTRICT IV

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1220 S. ST. PRANCES DR., SANTA PR. NM 8754	5 WELL ECCATION AND A	CKEAGE DEDICATION I LAI	□ AMENDED REPORT		
API Number 30-015-33785	Pool Code 87280				
Property Code 33622	· · · · · · · · · · · · · · · · · · ·	Property Name FEDERAL 13 COM			
OGRID No. 162683	о _{рега} Cimarex Energ	Elevation 3222'			

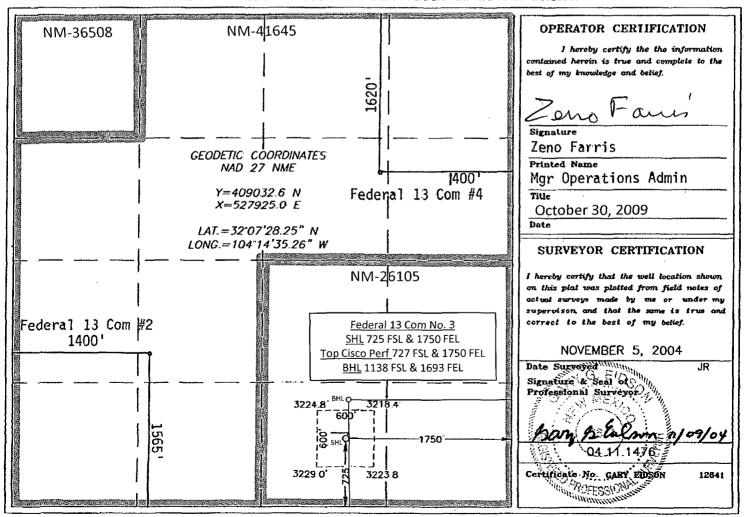
Surface Location

ſ	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Kast/West line	County
١	0	1.3	25~S	26-E		725	SOUTH	1750	EAST	EDDY

Bottom Hole Location If Different From Surface

1	UI. or lot No.	Section	Townshi	ip	Range	Lot Idn		Feet from the	North/South line	Feet from the	East/West line	County
	0	13	25-	S	26-E			1138	SOUTH	1693	EAST	EDDY
	Dedicated Acres	Joint o	r Infill	Cor	nsolidation (Code	Ord	ler No				
	640	Y	,		С							,

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 68240

Energy, Minerals and Natural Resources Department

DISTRICT II

DISTRICT III

DISTRICT IV

1301 W. GRAND AVENUE, ARTESIA, NM 88210

M S ST PRINCIPO BB CAMPA DR NM PORTS

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505 Form C-102 Revised JUNE 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - 3 Copies

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

1250 o. or. Austres per' perity ter ter	#1500				
API Number	Pool Code	Pool Name			
30-015-33785	96890	Sage Draw; Wolfcamp, E (Gas)			
Property Code	Property 1	Name Well Number			
33622	FEDERAL 1	3 COM 3			
OGRID No.	Operator N	lame Elevation			
162683	Cimarex Energy Co	o. of Colorado 3222'			

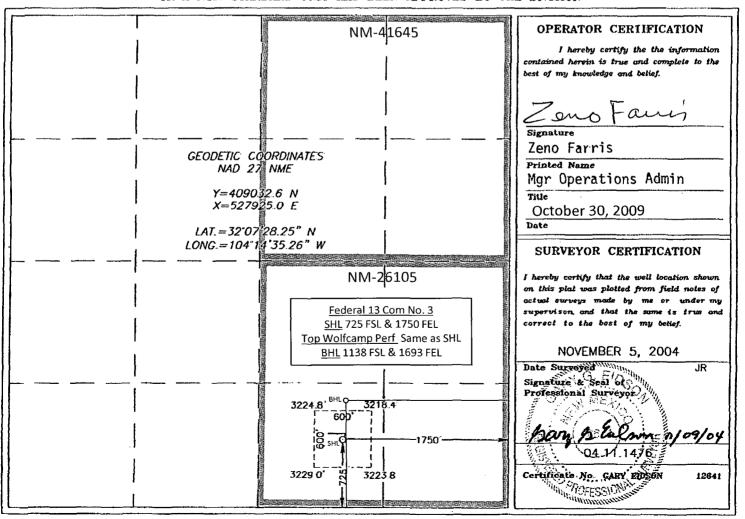
Surface Location

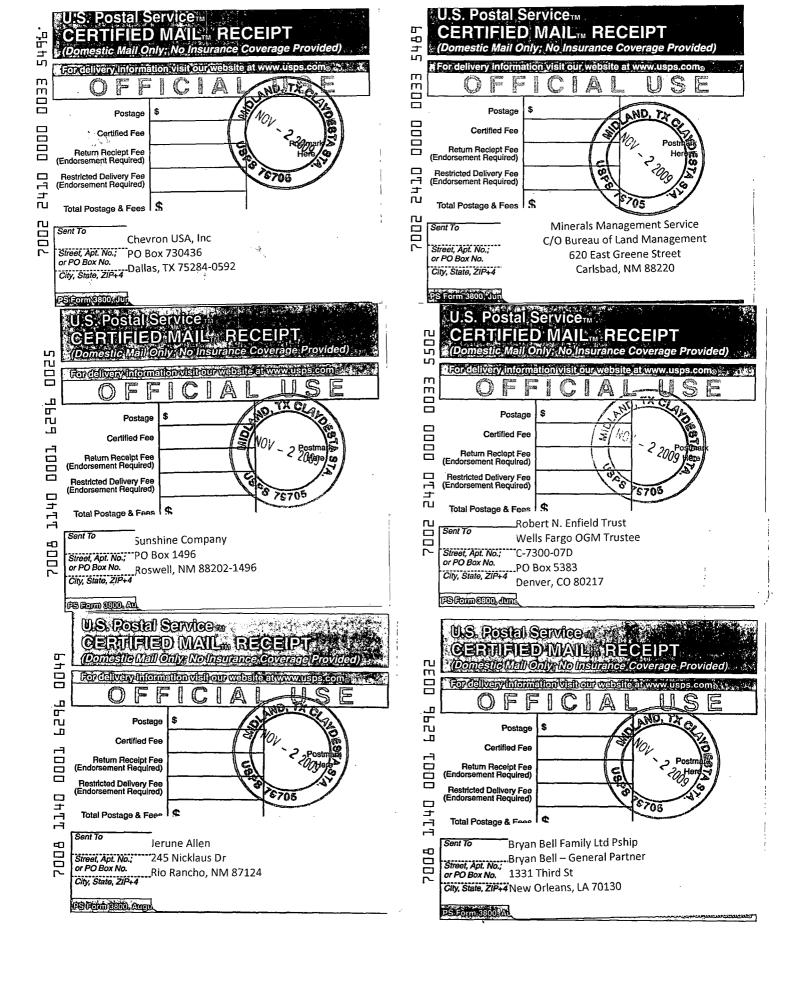
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	1.3	25-S	26-E		725	SOUTH	1750	EAST	EDDY

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0	13	25-	·S	26-E		1138	SOUTH	1693	EAST	EDDY
Dedicated Acres	Joint o	r Infill	Cor	aoilation (Code On	der No.				L
320	1 Y	,		Р						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





CERTIFIED MAIL RECEIPT 25 **6296** A 0033 Postage Seps 1000 0000 Certified Fee 761 Return Reciept Fee (Endorsement Required) 1140 Restricted Delivery Fee (Endorsement Required) Total Postage & Fees | \$ Sent To 7008 7002 Sent To Susan Whitaker Street, Apt. No.; or PO Box No. Street, Apt. No.; PO Box 2978 or PO Box No. City, State, ZIP+4 City, State, ZIP+4 PE FORD EEOD AND rscomero, do

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City, State, ZIP+4

PSFCAME 2306/Arts

District I

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

Form C-107A Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210

<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

E-MAIL ADDRESS zfarris@cimarex.com

1220 South St. Francis Dr. Santa Fe, New Mexico 87505

APPLICATION TYPE X_Single Well
Establish Pre-Approved Pools
EXISTING WELLBORE

APPLICATION FOR DOWNHOLE COMMINGLING

__X__ Yes ____No

Cimarex Energy Co. of Colorado Operator		rienfeld St., Ste. 600; Midland	TX 79701
•		\mathcal{L}	HC+CC)
Federal 13 Com Lease		13-25S-26E Section-Township-Range	Eddy County
OGRID No. <u>162683</u> Property Co			Ž
DATA ELEMENT	UPPER ZONE UNDES	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Sage Draw; Wolfcamp, E (Gas)		White City; Penn (Gas)
Pool Code	96890		87280
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9407-9801		10162-10383
Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	To be supplied		To be supplied
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history,	Date: N/A	Date:	Date: N/A
applicant shall be required to attach production estimates and supporting data.)	Rates: N/A	Rates:	Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	To be supplied based on production log		To be supplied based on production log
	<u>ADDIT</u>	IONAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and over			Yes No X Yes X _ No
Are all produced fluids from all commit	ngled zones compatible with each	other?	Yes <u>X</u> No
Will commingling decrease the value of	f production?		Yes NoX
If this well is on, or communitized with or the United States Bureau of Land Ma			Yes X No
NMOCD Reference Case No. applicable	e to this well:		
Attachments: C-102 for each zone to be comming Production curve for each zone for a For zones with no production histor Data to support allocation method o Notification list of working, royalty Any additional statements, data or design to the committee of the	at least one year. (If not available, y, estimated production rates and s r formula. and overriding royalty interests fo	attach explanation.) supporting data. r uncommon interest cases.	
	PRE-APP	PROVED POOLS	
If application	n is to establish Pre-Approved Poo	ls, the following additional information	on will be required:
List of other orders approving downhole List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	Pre-Approved Pools		
I hereby certify that the information	above is true and complete to t	he best of my knowledge and beli	ef.
SIGNATURE Zous F	our, TITLE_	Manager Operations Administrat	ion DATE October 30, 2009
TYPE OR PRINT NAME Ze	no Farris TELEPHO	ONE NO. (432) 620-1938	



600 N. Marienfeld St Suite 600 Midland, TX 79701 432-620-1938 (phone) 432-620-1938 (fax)

Cimarex Energy Co. of Colorado

October 30, 2009

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones

RE: Federal 13 Com No. 3

30-015-33785

C-107-A – Application for Downhole Commingling – Sage Draw Wolfcamp, E (Gas) & White City Penn

Dear Mr. Jones,

Enclosed is an original Form C-107-A (Application for Downhole Commingling) for the well mentioned above.

This well is currently producing from Morrow perfs at 11166' – 11806'.

Gimarex proposes to abandon Morrow by setting CIBP at 11100' with 35' cement. Perf Cisco shale from 10162'-10383'. Acidize with 10000 gals acid followed by slick water sand frac. Set composite plug at 10100' and perf Wolfcamp shale from 9407'- 9801'. Acidize with 10000 followed by slick water sand frac. Drill out RBP 10100' and turn well to sales. Allocation percentages for each zone will be based on production log.

It is anticipated that the reservoir pressure from these two shale zones will be compatible and the resulting volumes would not warrant a casing/tubing dual completion.

Royalty is 12.5% MMS and working interest is 100% Cimarex. Overriding royalties are the same owners but there will be differences in the percentages due to the different spacing's for the White City Penn and Wolfcamp gas zones.

If you have any questions or need further information, please call me at 620-620-1938.

Sincerely,

Zeno Farris

Mgr Operations Administration

zfarris@cimarex.com