<u> </u>	0.0-		
DATE IN 1/3/09	SUSPENSE 7	ENGINEER ON A D	LOGGED IN 1/3/09
- "/" - " - " - " - " - " - " - " - " -		// 5, 65	

ABOVE THIS LINE FOR DIVISION USE ONLY

Bradley 14 Fef# 1 30-015-32872

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505

		ADMINISTRATIVE AP	PLICATION CHECKLIS	<u> </u>
THI	IS CHECKLIST IS N	MANDATORY FOR ALL ADMINISTRATIVE APPL WHICH REQUIRE PROCESSING A	ICATIONS FOR EXCEPTIONS TO DIVISION RU AT THE DIVISION LEVEL IN SANTA FE	ILES AND REGULATIONS
Applica	[DHC-Dow	andard Location] [NSP-Non-Standar vnhole Commingling] [CTB-Lease ool Commingling] [OLS - Off-Leas [WFX-Waterflood Expansion] [Pl	Commingling] [PLC-Pool/Lease C e Storage] [OLM-Off-Lease Meas MX-Pressure Maintenance Expansio [IPI-Injection Pressure Increase]	commingling] urement] n]
£17	_	-		i Kesponsej
[1]	[A]	PPLICATION - Check Those Which Location - Spacing Unit - Simultar NSL NSP SD		RECEIVE
	Chec	k One Only for [B] or [C]		
	[B]	Commingling - Storage - Measure DHC CTB PLC		PO
	[C]	Injection - Disposal - Pressure Inc WFX PMX SW)()() 12: 35
	[D]	Other: Specify		
[2]	NOTIFICATE	TION REQUIRED TO: - Check The Working, Royalty or Overrid		pply
	[B]	Offset Operators, Leaseholde	rs or Surface Owner	
	. [C]	Application is One Which Re	equires Published Legal Notice	
	[D]	Notification and/or Concurre U.S. Bureau of Land Management - Commiss	nt Approval by BLM or SLO sioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of	Notification or Publication is Attach	ed, and/or,
	[F]	Waivers are Attached		
[3]		CCURATE AND COMPLETE INF ATION INDICATED ABOVE.	ORMATION REQUIRED TO PR	OCESS THE TYPE
	al is accurate	ATION: I hereby certify that the info and complete to the best of my know equired information and notifications	ledge. I also understand that no action	
	Note	e: Statement must be completed by an indi	vidual with managerial and/or supervisory o	apacity.
	Farris	Zeno Farry Signature	Mgr Operations Admin	10/30/09
Print or	Type Name	Signature	Title	Date
			<u>zfarris@cimarex.com</u> e-mail Address	

W2 (Wolfcamp) and All (Cisco/White City; Penn) 14-24S-26E Bradley 14 Federal Com No. 1 1650 FNL & 990 FWL Eddy County, New Mexico



RE: Application to Downhole Commingle Wolfcamp and Cisco in the Bradley 14 Federal Com No. 1.

Overrides:

Doris Jean Barnes	Juanita R Marshall	Alberta Link	Flora & Irving Hook
2515 Neely	4835 W Lawther Dr, Apt 105	3055 South Race St	4725 S Monaco St, # 330
Midland, TX 79705	Dallas, TX 75214	Denver, CO 80210	Denver, CO 80237
Wilma Faye Whitehead 4308 Hurson Ln Wichita Falls, TX 76302	Wallace H Stott Unified Trust c/o Mark Fulton/Merrill Lynch 111 Congress Ave, Ste 600 Austin, TX 78701	Maxine Whitehead Box 365 Holliday, TX 76366	

Working Interest Owners:

Oneill Properties LTD PO Box 2840 Midland, TX 79702	FNRC DIII GP FKA Diverse GP 111 PO Box 840524 Dallas, TX 75284-0524	Canaan Resources LLC One Leadership Square 211 N Robinson N1000 Oklahoma City, OK 73102	
---	--	--	--

D_LSTRICT I P.O. Box 1980, Hobbs, NM 68241-1980

DISTRICT III

State of New Mexico

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

Energy, Minerals and Natural Resources Department
DISTRICT II

P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NK 87410

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name			
30-015-32672	87280	White City; Penn (Gas)			
Property Code 33816	Bradley 14 Federa		Well Number 001		
ogrid no. 162683	Operator 1 Cimarex Energy Co		Elevation 3283'		

Surface Location

	UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Ε	14	24-S	26-E		1650'	NORTH	990'	WEST	EDDY
١	L		L			·				

Bottom Hole Location If Different From Surface

						200			che ilum bui			
UL or lot No.	Section	Townsh	lp	Range	Lot I	dn	Feet from the	e i	North/South line	Feet from the	East/West line	County
Dedicated Acres	loint o	r Infill	Cor	noidation (Code	Or	ier No.				<u> </u>	L
640				С								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE	DIVIDION
LC-065421 .	OPERATOR CERTIFICATION
	I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.
	Zeno Fanny Signature
3281.0' 3278.0'	Zeno Farris
990'	Mgr. Operations Admin.
3284.4' 3279.7'	October 30, 2009
	Date
	SURVEYOR CERTIFICATION
NM-0402170	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my belief.
	DECEMBER 11, 2002 Date Supposition AWB Signature On Surveyor III
	Manole Salion 12/12/01
	Concepte No. BONALD & EIDSON 3239
	addutile whose

D_LSTRICT I P.O. Box 1980, Hobbs, NN 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0718

DISTRICT III 1000 Rio Brazos Rd., Aztec, NR 67410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

DISTRICT IV P.O. BOX 2088, SANTA FE, N.M. 67804-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-32672		ool Name Imp Wildcat
Property Code 33816	Property Name Bradley 14 Federal Com	Well Number 001
0GRID No. 162683	Operator Name Cimarex Energy Co. of Colorado	Elevation 3283'

Surface Location

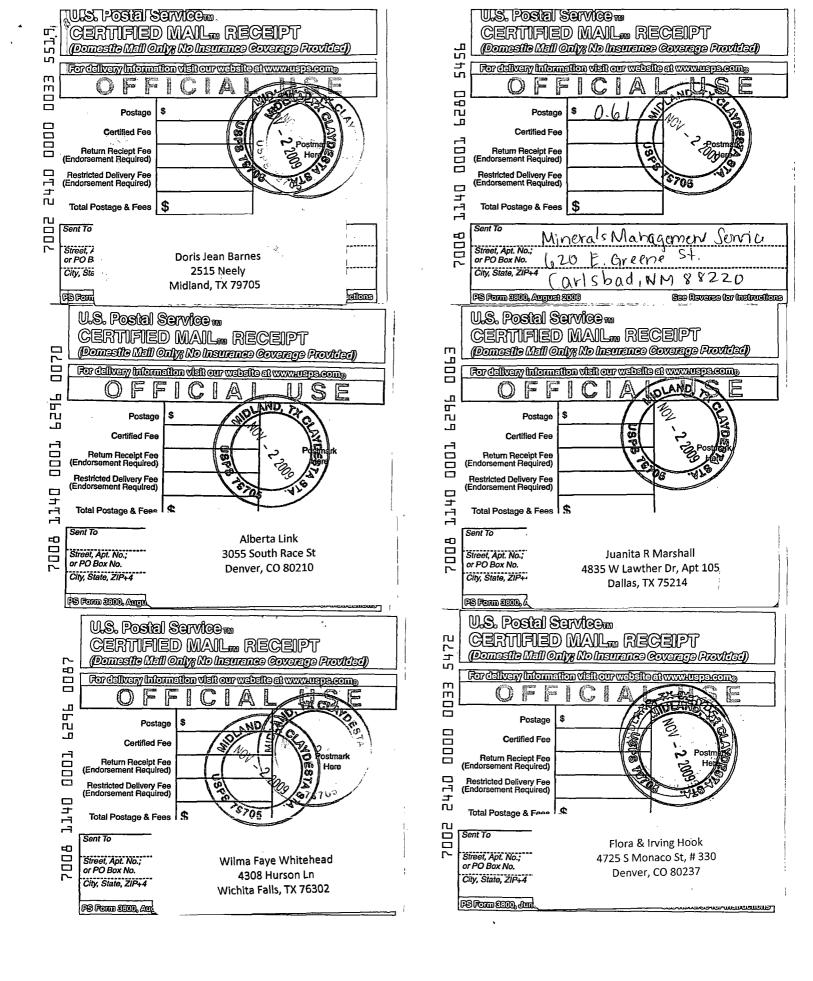
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	24-S	26-E	<u>'</u>	1650'	NORTH	990'	WEST	EDDY

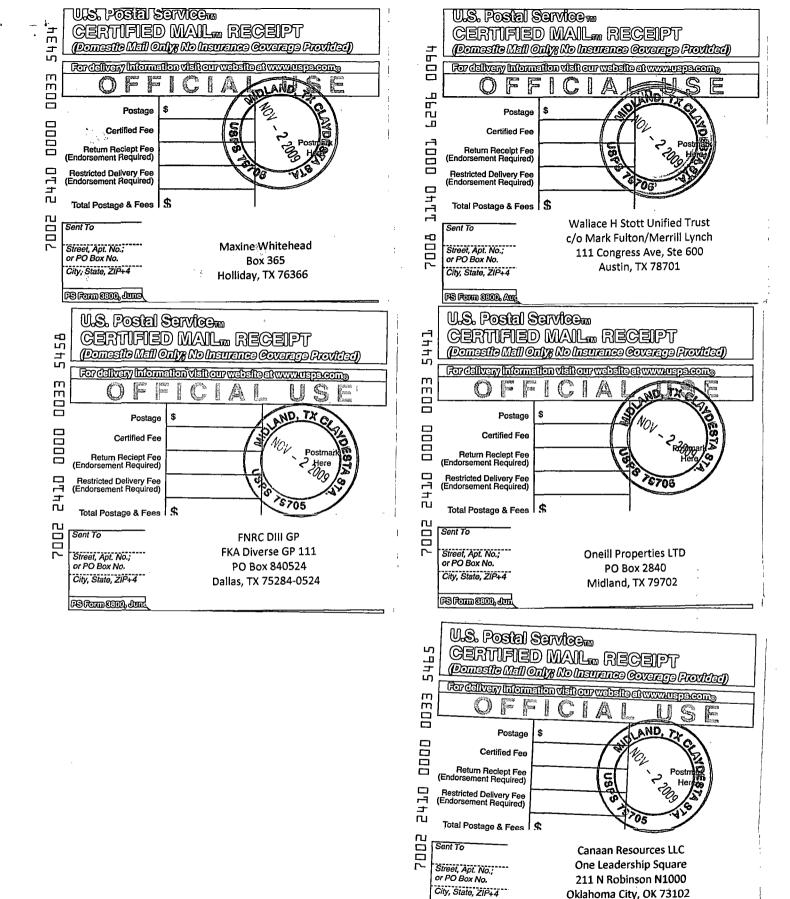
Bottom Hole Location If Different From Surface

_			_	20000				ome riom bur	1400		
	UL or lot No.	Section	Townsh	ip Range	Lot Ide	Feet from	the	North/South line	Feet from the	East/West line	County
	Dedicated Acres	Joint o	r Infill	Consolidation	Code	Order No.]	L
	320			Р					,		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

ŪC-065421	Ì		OPERATOR CERTIFICATION
.			I hereby certify the the information contained herein is true and complete to the
, ' 9	1		best of my knowledge and belief.
165	! !	1	Zeno Forms
			Signature
3281.0' 3278.0'	·		Zeno Farris
990'	İ		Printed Name
70044	ŀ		Mgr. Operations Admin.
3284.4' 3279.7'	1		October 30, 2009
			Date
	i		SURVEYOR CERTIFICATION
	*		I hereby certify that the well location show
NM-0402170	1		on this plat was plotted from field notes of
1			actual surveys made by me or under m supervison, and that the same is true ar
			correct to the best of my belief.
	f	1	DECEMBER 11, 2002
•		Į	Date Sugary Balling AWB
			Signatute & Seal of Philipper Professional Surveyor
			MEX CONTRACT
	1		Binol (25) ul per 12/12/0
l	1		100: X 02.11.0945
l			Artificiate No. DOMINTO E PIDSON 929
1	ŧ .		TOPESSION 126
]	Manual Salas





FS Form 8300), June

District I 1625 N. French Dri

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

E-MAIL ADDRESS <u>zfarris@cimarex.com</u>

State of New Mexico Energy, Minerals and Natural Resources Department

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE

Form C-107A

Revised June 10, 2003

APPLICATION FOR DOWNHOLE COMMINGLING

__X_Single Well
_Establish Pre-Approved Pools
EXISTING WELLBORE
__X_Yes ____No

<u>Cimarex Energy Co. of Colorad</u> Operator		rienfeld St., Ste. 600; Midland	TX 79701 DHC-4-225
Bradley 14 Federal Com	001 E-1	14-24S-26E	Eddy
Lease	Well No. Unit Letter-	Section-Township-Range	County
OGRID No. <u>162683</u> Property C	ode 33816 API No. 3	0-015-32672 Lease Type:	X Federal State Fee
DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Wolfcamp Wildcat		White City; Penn (Gas)
Pool Code	97489		87280
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	9275-9612'		9968-10139'
Method of Production (Flowing or Artificial Lift)	Flowing		
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	Within 150% of bottom perfs		
Oil Gravity or Gas BTU (Degree API or Gas BTU)	To be supplied		To be supplied
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production	Date: N/A	Date:	Date: N/A
estimates and supporting data.)	Rates: N/A	Rates:	Rates: N/A
Fixed Allocation Percentage (Note: If allocation is based upon something other	Oil Gas	Oil Gas	Oil Gas
than current or past production, supporting data or explanation will be required.)	To be supplied based on production log		To be supplied based on production log
		TIONAL DATA	
Are all working, royalty and overriding If not, have all working, royalty and ov			Yes NoX
Are all produced fluids from all commi	ngled zones compatible with each of	other?	Yes X No
Will commingling decrease the value o	f production?		Yes NoX
If this well is on, or communitized with or the United States Bureau of Land Ma			YesX_No
NMOCD Reference Case No. applicable	le to this well:		_
Attachments: C-102 for each zone to be comming Production curve for each zone for For zones with no production histor Data to support allocation method of Notification list of working, royalty Any additional statements, data or of the comments.	at least one year. (If not available, ry, estimated production rates and sor formula.	attach explanation.) upporting data. r uncommon interest cases.	
	PRE-APP	PROVED POOLS	-
If applicatio	n is to establish Pre-Approved Pool	ls, the following additional information	on will be required:
List of other orders approving downhol List of all operators within the proposed Proof that all operators within the proposed Bottomhole pressure data.	d Pre-Approved Pools		
I hereby certify that the information	•	he best of my knowledge and beli	ef.
SIGNATURE Zemo FO	TITLE_	Manager Operations Administrat	tion DATE October 30, 2009
TYPE OR PRINT NAME Ze	eno Farris TELEPHO	ONE NO. (432) 620-1938	_



600 N. Marienfeld St Suite 600 Midland, TX 79701 432-620-1938 (phone) 432-620-1938 (fax)

Cimarex Energy Co. of Colorado

October 30, 2009

New Mexico Oil Conservation Division 1220 S. St. Francis Dr. Santa Fe, NM 87505 Attn: Mr. Will V. Jones

RE: Bradley 14 Federal Com No. 1

30-015-32672

C-107-A - Application for Downhole Commingling - Wolfcamp Wildcat (Gas) & White City Penil (Gas

Dear Mr. Jones,

Enclosed is an original Form C-107-A (Application for Downhole Commingling) for the well mentioned above.

This well is currently TA with CIBP at 10610' covering Morrow perfs and 10130' covering Cisco perfs.

Cimarex proposes to re-enter, drill out CIBP at 10130' and reset at 10150' and perf Cisco shale from 9968'-10139'. Acidize with 10000 gals acid followed by slick water sand frac. Set composite plug at 9800' and perf Wolfcamp shale from 9275'- 9612'. Acidize with 10000 followed by slick water sand frac. Drill out RBP and set packer at 9200' and turn well to sales. Allocation percentages for each zone will be based on production log.

It is anticipated that the reservoir pressure from these two shale zones will be compatible and the resulting volumes would not warrant a casing/tubing dual completion.

Royalty is 12.5% MMS. Working interest and overriding royalties are the same owners but there will be differences in net percentages due to the different spacing's for the White City Penn and Wolfcamp gas zones.

If you have any questions or need further information, please call me at 620-620-1938.

Sincerely,

Zeno Farris

Mgr Operations Administration

Zono Famin

zfarris@cimarex.com