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#### NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -1220 South St. Francis Drive, Santa Fe, NM 87505



# ADMINISTRATIVE APPLICATION CHECKLIST Mc Coy State

		NDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULA WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE	
Applic	[DHC-Down [PC-Poo [	: dard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication] hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling] I Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion] [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase] fied Enhanced Oil Recovery Certification] [PPR-Positive Production Response]	Eddy (
[1]	TYPE OF APE [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD	
	Check ( [B]	One Only for [B] or [C]         Commingling - Storage - Measurement         DHC       CTB         PLC       PC         OLS       OLM	
	[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery           WFX         PMX         SWD         IPI         EOR         PPR	
	[D]	Other: Specify	
[2]	NOTIFICATI [A]	<b>DN REQUIRED TO:</b> - Check Those Which Apply, or Does Not Apply INTEREST A Working, Royalty or Overriding Royalty Interest Owners	RE THE SAME
	[B]	Offset Operators, Leaseholders or Surface Owner	
	[C]	Application is One Which Requires Published Legal Notice	$\bigcirc$
	[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office	
	[E]	For all of the above, Proof of Notification or Publication is Attached, and/or, $\square$	
	[F]	Waivers are Attached	

# [3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

ROBYN M. ODOM Print or Type Name	Signature Cho	<u>regulatory analyst</u>	 Date
(432) 6	<u>585-4385</u>	rodom@conchoresources.com	
Phone Nun	nber	E-mail Address	

### Robyn Odom

November 23, 2009

Dear Mr. Brooks,

Attached is a copy of the proof of notification to B P America Production Co. and an updated Administrative Application Checklist page for the McCoy State #3 NSL application. Please let me know if you need any more information in the approval of this application.

Thank you,

# Robyn Odom

Regulatory Analyst COG Operating LLC 550 W. Texas Avenue, Suite 100 Midland, TX 79701 p.432.685.4385 f.432.685.4396 rodom@conchoresources.com

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CONFIDENTIALITY NOTICE: The information in this email may be confidential and/or privileged. If you are not the intended recipient or an authorized representative of the intended recipient, you are hereby notified that any review, dissemination or copying of this email and its attachments, if any, or the information contained herein, is prohibited. If you have received this email in error, please immediately notify the sender by return email and delete this email from your system. Thank you.

## COG OPERATING LLC 550 W. TEXAS, SUITE 1300 MIDLAND, TX 79701

November 11, 2009

B P America Production Co. P.O. Box 3092 Houston, TX 77253-3092

Re: Request for Unorthodox Well Location

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for an unorthodox Maljamar: YESO oil well.

#### McCoy State #3 Eddy County, NM

Location: 1550' FSL & 990' FEL Sec 8, T17S, R29E, UL I

Should your company have any objection, it must be filed in writing within twenty (20) days from the date of this notice. The Division Director may allow COG to produce from the unorthodox location after the well is drilled, if no objection has been made within the 20 days after the application has been received.

Sincerely,

COG Operating LLC

Robyn M. Odom Regulatory Analyst

432-685-4385 rodom@conchoresources.com

102595-02-M-1540 C Express Mail Return Receipt for Merchandise D Agent Nei Ibate of Deliver Crew the A zer to 2 july 11 mm D Yes D. Is delivery address different from item 1? \_\_\_\_\_Ves 5790 'If YES, enter delivery address below: 4. Restricted Delivery? (Extra Fee) □ 0.0.D. 7002 3150 0005 0459 B. Received by ( Printed Name) L Service Type I Certified Mail Insured Mail Domestic Return Receipt A. Signature COMPLETE ø Attach this card to the back of the mailpiece, or on the front if space permits. B P AMERICA PRODUCTION CO. P.O. BOX 3092 them 4 if Restricted Delivery is desired. Complete items 1, 2, and 3. Also complete HOUSTON, TX 77253-3092 so that we can return the card to you. SENDER: COMPLETE THIS SECTION 3811, February 2004 ifer from service label) 1. Article Addressed to: jele Number

DATE IN	SUSPENSE		LOGGED IN	ТҮРЕ	$\bigcirc$	APP NO.		
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	[E]	For all of the abov	e, Proof of Notificatio	on or Publicat	tion is At	ached, and	/or,	
	[F]	Waivers are Attack	ned					
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[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an-individual with managerial and/or supervisory capacity.

ROBYN M. ODOM Print or Type Name	- Signature		
(432) 685-4385		rodom@conchoresources.com	n
Phone Number		E-mail Address	

### McCoy State #3 Eddy County, NM

#### COG proposes to drill a NE/4 of SE/4, 40 acre spacing Empire; Glorieta-Yeso, East Oil Well TD of approximately 5450'

Non-Standard Location: 1550' FSL & 990' FEL Sec 8, T17S, R29E, Unit I

# This well had to be drilled at a non-standard location due to a buried pipeline.

This well is to be completed in the Empire; Glorieta-Yeso, East (96610) formation. We won't know the exact perfs until we drill & log it, but it will be very similar to the Folk Federal #4 which was completed in October 2007 and is located 2310' FNL & 2110' FWL, Unit F in Sec 17, T17S, R29E.

Folk Federal #4 has Yeso open perfs from: 4300' – 5160' overall, but broken up into 3 separate intervals, with 3 separate fracs:

1<sup>st</sup> interval: 4960' – 5160' acidized w/ 5000 gals, frac w/ 69,248 gals gel, & 61,172# 16/30 sand, & 5676# LiteProp

2<sup>nd</sup> interval: 4510 ' – 4710' acidized w/ 5000 gals, frac w/ 68,981 gals gel, & 61,488# 16/30 sand, & 5766# LiteProp

3<sup>rd</sup> interval: 4300 ' – 4440' acidized w/ 5000 gals, frac w/ 68,906 16/30 sand, & 4330# LiteProp

#### Attachment 1

Plat & Map

#### Attachment 2

Map & legend of offset wells.

#### Attachment 3

Updated land plat showing that COG Operating LLC owns offset acreage. The acreage we are encroaching is the SE/4 & the SE/4 of Section 8.

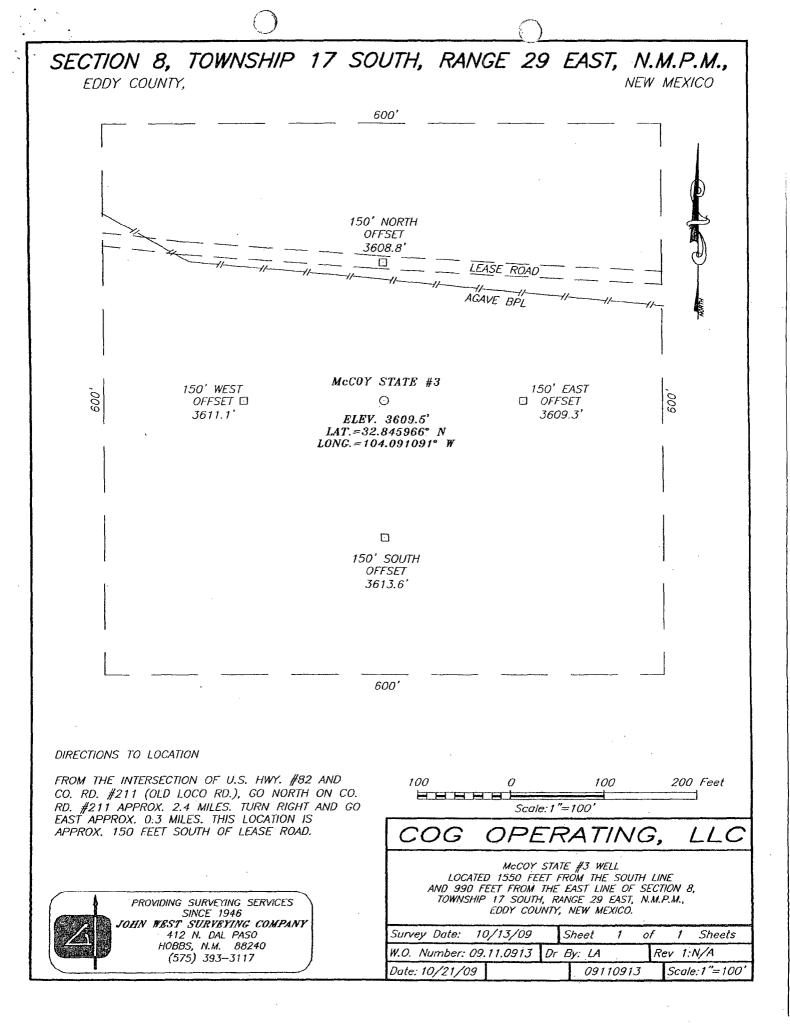
All interests are the same.

COG Operating LLC respectfully requests permission to have this NSL approved.

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Certificate No. GARY EIDSON 12641 RONALD J. EIDSON



UI Search Results (Printable Table)

Offset Wells to McCoy State #3

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Page 1 of 2.

API#	Operator	Lease	Well#	County	Legal	Field Name	Reservoir Name	Total Depth	Well Type	Well Status	First Prod.	Last Prod.
30-015-02914	MARKS AND GARNER PRODUCTION LTD CO	CAVE POOL UNIT	035	EDDY	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA	0	0	Shut-in	Jan 1963	May 2009
30-015-02926	MARKS AND GARNER PRODUCTION LTD CO	CAVE POOL UNIT	041	EDDY	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA	0	0	Temporarily Abandoned	Jan 1964	Aug 2007
30-015-22168	FINNEY OIL COMPANY	8 8	007	ЕDDY	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA	0	0	Active	Jan 1987	Jul 2009
30-015-30702	EOG RESOURCES INC	CONOCO 8 STATE COM	001	EDDY	S:8, T:17S, R:29E	RED LAKE	UPPER PENN, EAST	10,920	0	Flowing	Mar 2000	Jul 2009
30-015-02915	MARKS AND GARNER PRODUCTION LTD CO	CAVE POOL UNIT	036	EDDY	S:8, T:17S, R:29E	SWD	GRAYBURG	2,450	Q	Salt Water Disposal	Jan 1963	Aug 1963
30-015-02917		CAVE POOL UNIT	038	EDDY	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA		0	Active	Jan 1963	Apr 1963
30-015-02918		CAVE POOL UNIT	042	EDDY	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA		0	Active	Jan 1963	Feb 1963
30-015-02920		CAVE POOL UNIT	044	ЕРРҮ	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA	2,450	0	Active	Jan 1963	Dec 1983
30-015-02922		CAVE POOL UNIT	047	EDDY	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA		0	Active	Jan 1963	Dec 1983
30-015-24965		ARCO 8 STATE COM	001	ЕРДҮ	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA	10,670	0	Active		
30-015-02924		CAVE POOL UNIT	049	EDDY	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA		0	Active	Jan 1963	Dec 1983
30-015-02925		CAVE POOL UNIT	050	EDDY	S:8, T:17S, R:29E	GRAYBURG JACKSON	SR-Q-G-SA		0	Active	Jan 1963	Dec 1983
30-015-22168		HUMBLE 8	007	EDDY	S:8, T:17S, R:29E	PEARSALL	SEVEN RIVERS	0	0	Active		
30-015-00000	CONTINENTAL OIL COMPANY	STATE T	001	EDDY	S:8, T:17S, R:29E	CAVE POOL			0	Active	Nov 1956	Dec 1962
	KINCAID & WATSON	ATLANTIC STATE	001	EDDY	S:8, T:17S, R:29E	CAVE POOL			0	Active	Dec 1956	Dec 1962

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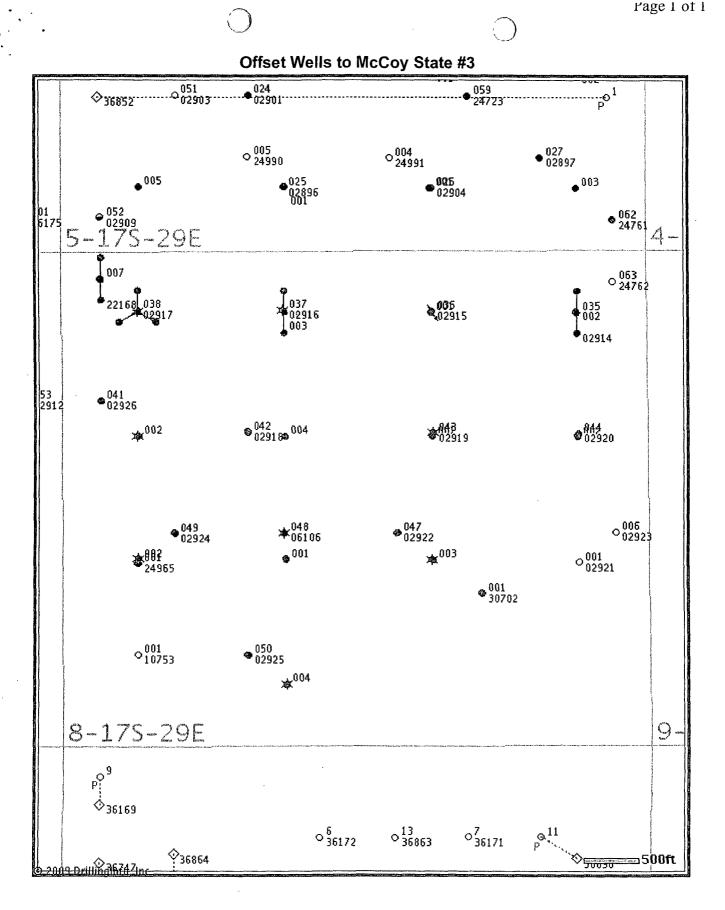
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#### Brooks, David K., EMNRD

From: Sent: To: Subject: Rebyn Odom [rodom@conchoresources.com] Wednesday, November 11, 20099:57 AM Brooks, David K., EMNRD RE: McCoy State #3; NSL Application

Dear Mr. Brooks,

COG does not own the offset acreage of the SW/4 SE/4 of Section 8. Notice of the NSL application will be mailed today to B P America Production Co. I will send proof of notification to the OCD as soon as it is received. Please let me know if you have any questions.

Thank you,

Robyn Odom (432) 685-4385

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From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]
Sent: Wednesday, November 04, 2009 10:46 AM
To: Robyn Odom
Subject: McCoy State #3; NSL Application

Dear Ms. Odom

In addition to the encroachment noted on your application towards the SE/4 SE/4 of Section 8, it seems that this proposed location encroaches diagonally toward the SW/4 SE/4 of Section 8.

Please advise if all working interests in the SW/4 SE/4 are the same as in the NE/4 SE/4 and SE/4 SE/4.

Sincerely

David K. Brooks Legal Examiner

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