

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

X Initial Report ☐ Final Report

Name of Company XTO Energy	Contact Gene Hudson
Address PO Box 700, Eunice, NM 88231	Telephone No. 575-441-1634
Facility Name Section 27 SWD	Facility Type Injection Well

Surface Owner Larry Squires	Mineral Owner: State	Lease No.
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LOCATION OF RELEASE

API # 30.025.03142.00.00

Unit Letter H	Section 27	Township 18S	Range 35E	Feet from the	North/South Line	Feet from the	East/West Line	County Lea
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Latitude 32 43'25.79" Longitude 103 26'19.12"

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 600	Volume Recovered 480
Source of Release Steel Valve	Date and Hour of Occurrence	Date and Hour of Discovery 12/28/09 08:30 am
Was Immediate Notice Given? X Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Geoff Leking/NMOCD Larry Squires/ Land owner	
By Whom? Gene Hudson	Date and Hour 12/28/09 08:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes X No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*


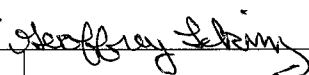
The leak was caused by internal corrosion on steel valve/valve was repaired.

WATER @ 40'

Describe Area Affected and Cleanup Action Taken.*

The affected area is approximately 195' X 1,000'. Vacuum trucks were called to remove standing fluid and SESI was called for assessment. An appropriate work plan will follow.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature 	OIL CONSERVATION DIVISION	
Printed Name: Gene Hudson	Approved by ENV ENGINEER: District Supervisor: 	
Title: Maintenance Foreman	Approval Date: 01/08/10	Expiration Date: 03/08/10
E-mail Address: Richard_hudson@xtoenergy.com	Conditions of Approval: DELINEATE TO CLEAN +1. INCLUDE PHOTOS AND CONFIRMATION TIONAL SAMPLING IN FINAL REPORT (INCLUDE IN WORKPLAN DELINEATION METHODS, WHAT WILL BE IN FINAL REPORT, ETC.) SUBMIT FINAL C-141 BY 03/08/10	
Date: 12/29/09	Phone: 575-441-1634	Attached <input type="checkbox"/> IRP-10-1-2385

* Attach Additional Sheets If Necessary

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