

DATE IN 1-6-10	SUSPENSE	ENGINEER Brooks	LOGGED IN 1-6-10	TYPE NSL	PTG 00 APP NO. 1000658179
----------------	----------	-----------------	------------------	----------	------------------------------

ABOVE THIS LINE FOR DIVISION USE ONLY

RECEIVED  
 NEW MEXICO OIL CONSERVATION DIVISION  
 - Engineering Bureau -  
 2010 JAN 6 11:54 AM  
 290 South St. Francis Drive, Santa Fe, NM 87505



Barnett Oil Co  
 (3080)  
 6137

**ADMINISTRATIVE APPLICATION CHECKLIST**

Jackson 'A' #37

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MARK A. JACOBY      *Mark A. Jacoby*      ENGINEERING MANAGER      1/4/2010  
 Print or Type Name      Signature      Title      Date

\_\_\_\_\_  
 e-mail Address



January 4, 2010

New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87504  
Attn: Engineering Department

Re: Jackson A #37 Federal Lease NMLC029339A  
Unit O, 1115' FSL, 2210' FEL  
SEC.12, T17S, R30E- Eddy County, New Mexico

Gentlemen:

Burnett Oil Co., Inc. respectfully request's an exception without notice and hearing to NMOCD Rule 104 for the Jackson A #37 new drill (Cedar Lake Glorieta Yeso 96831) well. Our original spot for this location was moved by the Bureau of Land Management after sand dunes and an Archaeological site(LA164387) were found when trying to stake and survey the well and new battery site. A new **JACKSON A #2 Tank Battery** is to be erected on the well site. The attached plat shows we are the Operator of Record for all the wells on all sides of this well site including Federal Lease NMLC029338A, NMNM074939 and NMLC055264 in Section 12. The Federal Lease NMLC029339A is outlined in red. **All the interest ownership for the entire lease is the same.** A copy of our approved 3160-3, plats and AFE approval letter from the working interest owners are included for your easy reference. **NO API NUMBER HAS BEEN ASSIGNED TO THIS WELL ON THE WEB PAGE AS OF THIS DATE.**

Please contact the undersigned if you should need any more information or have any question.

Yours truly,

James H. Arline  
Materials Coordinator



DISTRICT I  
1025 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesa, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesa, NM 87410

DISTRICT IV  
1829 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised October 15, 2009

Submit one copy to appropriate  
District Office

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

*SW Rules*

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number <del>30-015-</del>	Pool Code 96831	Pool Name CEDAR LAKE GLORIETA YESO
Property Code 002394	Property Name JACKSON "A"	Well Number 37
OGRD No. 3080 ✓	Operator Name BURNETT OIL COMPANY, INC.	Elevation 3781'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	12	17 S	30 E		1115	SOUTH	2210	EAST	EDDY

Bottom Hole Location If Different From Surface

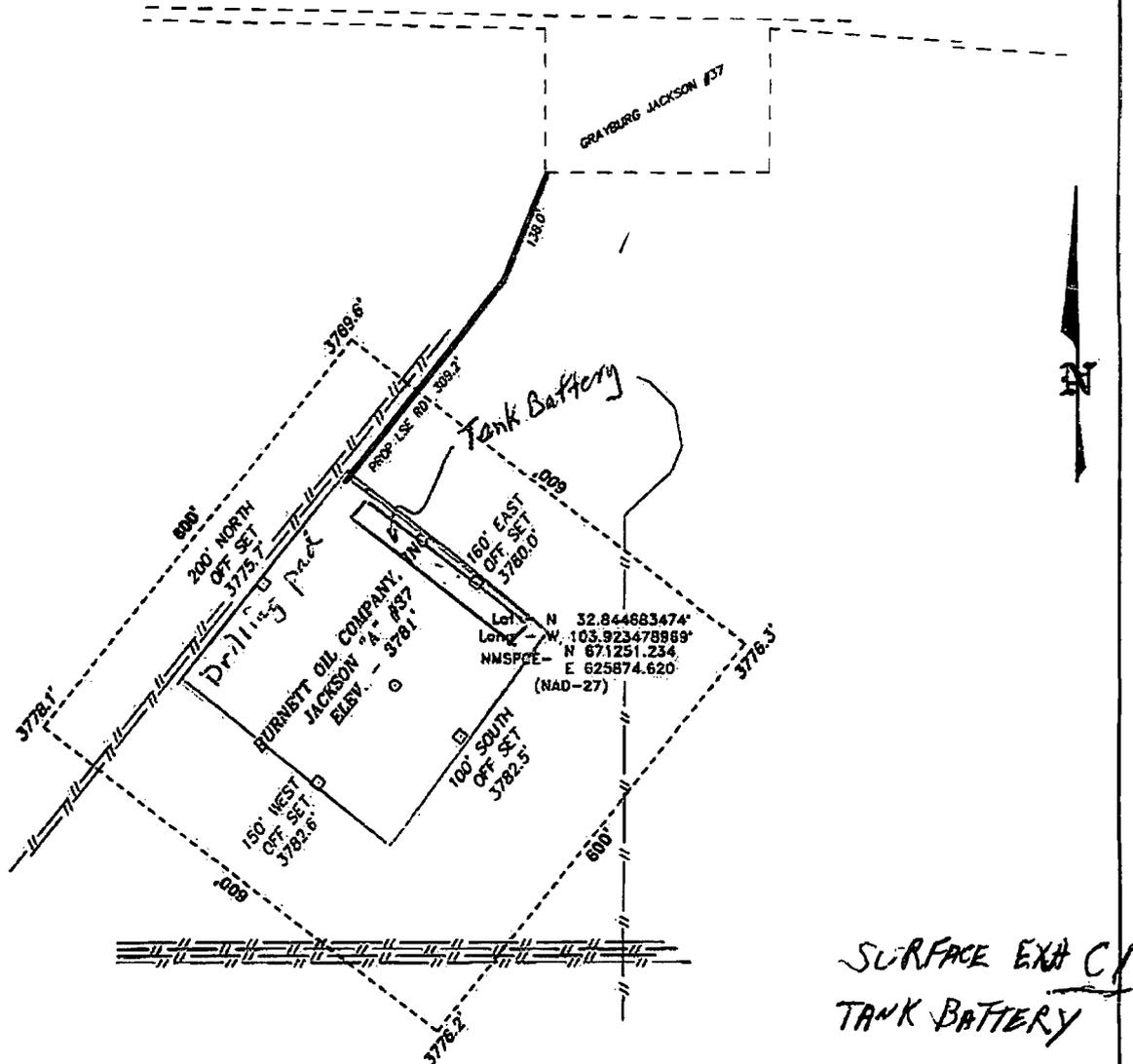
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

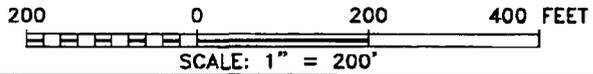
<p><b>SURFACE LOCATION</b>          Lat - N 32.844683474          Long - W 103.923478969          NNSPCE- N 671251.234          E 825874.820          (NAD-27)</p>	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Mark A. Jacoby</i> 11/25/09          Signature Date</p> <p>MARK A JACOBY          Printed Name</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>NOVEMBER 25 2009          Date Surveyed</p> <p>Signature of Professional Surveyor  </p> <p>Certificate No. Gary L. Jones 7977</p> <p>BASIN SURVEYS</p>

SECTION 12, TOWNSHIP 17 SOUTH, RANGE 30 EAST, N.M.P.M.,  
 EDDY COUNTY, NEW MEXICO.



Lot N 32.844683474'  
 Long W. 103.923478989'  
 NMSPEC - N 671251.234  
 E 625874.620  
 (NAD-27)

*SURFACE EXCAVATION  
 TANK BATTERY*



Directions to Location:

FROM THE JUNCTION OF US HWY 82 AND CO. RD. 220, GO NORTH ON CO. RD. 220 FOR 2.2 MILES TO LEASE ROAD, ON LEASE ROAD GO EAST 0.2 MILES PROPOSED LEASE ROAD.

**BASIN SURVEYS** P.O. BOX 1786-HOBBS, NEW MEXICO

W.O. Number: 22010 Drawn By: J. SMALL  
 Date: 11-10-2009 Disk: JMS 22010

<b>BURNETT OIL COMPANY, INC.</b>	
REF: JACKSON "A" #37 / WELL PAD TOPO	
THE JACKSON "A" #37 LOCATED 1115'	
FROM THE SOUTH LINE AND 2210' FROM THE EAST LINE OF	
SECTION 12, TOWNSHIP 17 SOUTH, RANGE 30 EAST,	
N.M.P.M., EDDY COUNTY, NEW MEXICO.	
Survey Date: 11-09-2009	Sheet 1 of 1 Sheets

BURNETT OIL CO., INC.  
 AUTHORITY FOR EXPENDITURE - COST IMATE

WELL PFI #

DATE: 11/30/2009  
 41413008

OPERATOR: BURNETT OIL CO., INC

LEASE: JACKSON A

WELL #: 37

AFE #: 2043

PROPERTY #: ADS301AC

COUNTY/STATE: Eddy Co., NM LOCATION: UNIT O, 1040' FSL, 2310' FEL, Sec 12, T17S, R30E FED LEASE NMLC029339A

PROSPECT/FIELD CEDAR LAKE GLORIETA YESO

TD: 6000' ~ 2340'

FORMATION: CLGY

RECOMMENDATION: DRILL & COMPLETE 6000' CEDAR LAKE GLORIETA YESO WELL & FLOWLINE, NEW JA2 BATTERY ON LEASE.

INTANGIBLE COSTS:				DRILL	COMPL./WO	TOTAL
01	LOCATION COST (Road, survey, damages, permit, etc.)			20,000	5,000	25,000
02	RIG MOVE-RIG UP, RIG DOWN			7,500		7,500
03	CONTRACT RATE-FTG/TURNKEY	FEET @	PER FOOT			
04	CONTRACT RATE/DAYWORK	14	DAYS @ \$9,500	PER DAY	133,000	133,000
05	COMPLETION, WORKOVER UNIT	6	DAYS @ \$2,800	PER DAY		16,800
06	BITS AND STABILIZERS			20,000		20,000
07	FUEL, LUBRICANTS, WATER	11,000 WATER 3,000 OTHER		14,000		14,000
08	TRUCKING AND TRANSPORTATION			32,000		32,000
09	MUD AND CHEMICALS			7,000		7,000
10	PRIMARY CEMENTING (Incl. Equip.)			19,000	35,300	54,300
	SQUEEZE CEMENTING					
11	CORING AND CORE ANALYSIS					
12	MUD LOGGING			8,000		8,000
13	DRILL STEM TESTING					
14	OPEN HOLE LOGGING			16,000		16,000
15	PERFORATING AND CASSED HOLE LOGS				4,000	4,000
16	CASING CREWS, TONGS, HANDLING TOOLS			2,000	2,000	
17	EQUIPMENT RENTALS			7,000	SOL SEP	
18	MISCELLANEOUS LABOR			39,000	CRI DISP	
19	ACID, FRAC, SAND CONTROL					
20	BHP, OTHER PRODUCTION TESTING					
21	DIRECTIONAL DRILLING					
22	FISHING TOOLS AND SERVICES					
23	SUPERVISION					
24	OPERATING OVERHEAD					
25	OTHER / CONTINGENCIES					
26	PLUGGING EXPENSE					
27	INSURANCE					

TOTAL DRILLING AND COMPLETION INTANGIBLE COSTS:

TANGIBLE COSTS:		(FEET/SIZE OD (WEIGHT(S)) (GRADE)			
50	CASING, DRIVE / CONDUCTOR				
51	CASING, SURFACE	400	400' 10 3/4"	32.75#	\$30.50
52	CASING / INTERMEDIATE				
53	CASING, PRODUC & RYTWRAPE	6000	6000' 7"	23# J55	\$25.50
54	CASING, LINER / HANGER				
55	TUBING	6000	6000' 2 7/8"	6.5# J55	\$6.50
56	RODS	5800	5800'	3/4", 7/8", 1"	\$4.00
60	SUBSURFACE PRODUCTION EQUIPMENT				
65	CHRISTMAS TREE, WELL HEAD EQUIPMENT				

TOTAL DRILLING AND COMPLETION TANGIBLE COSTS:

TOTAL DRILLING AND COMPLETION COSTS:

LEASE EQUIPMENT COSTS:	
69	TANKS, HEATERS, TREATING FACILITIES NEW
70	GAS PROCESSING EQUIPMENT
71	FLOW LINE AND INSTALLATION
72	PERM. IMPROVEMENTS (GATES, FENCES, ETC.)
73	PUMPING UNIT, GAS LIFT, ETC.
74	MISCELLANEOUS VALVES, FITTINGS, SAFETY EQUIPMENT
75	INSTALLATION COSTS
76	SUPERVISION
77	OTHER

TOTAL LEASE EQUIPMENT COSTS:

TOTAL WELL COST: \$1,023,040

TOTAL DRY HOLE COST: \$374,720 PREPARED BY: MAJ/JHA

BUDGET /QTR: 2010/1ST

DIVISION OF INTEREST:			
Abo Petroleum Corp	0.037761	JACKSON A #37	1.000000
Yates Drilling	0.037761	Burnett Oil Company(BBI)	0.364583
Myco Industries	0.037761	Anne B. Windföhr	0.030208
		Burnett Oil Company	0.491926

APPROVED BY BURNETT OIL CO., INC.

SIGNATURE: William D. Pollard 88.67%  
 \$907,147  
 WILLIAM D. POLLARD, PRESIDENT

DATE: 11/30/2009

Yates Drilling Company  
 Abo Petroleum Corporation  
 Myco Industries, Inc.

By: Carolyn Bulvas Yates  
 Title: Reservoir Engineering Manager  
 ENGINEERING MANAGER  
 DATE 12-9-09

**OPERATOR'S COPY**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

**RECEIVED**

DEC 28 2009

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>NMLC029339A</b>
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>BURNETT OIL CO., INC.</b>		7. If Unit or CA Agreement, Name and No.
3a. Address <b>801 Cherry St. Unit 9 Fort Worth, Tx 76102</b>		8. Lease Name and Well No. <b>JACKSON A #37</b>
3b. Phone No. (include area code) <b>(817) 332-5108</b>		9. API Well No. <b>30-015-</b>
4. Location of Well (Report location clearly and in accordance with State requirements.) At surface <b>Unit 9, 4040' FSL, 2310' FEL</b> At proposed prod. zone <b>SAME AS ABOVE</b>		10. Field and Pool, or Exploratory <b>CEDAR LAKE GLORIETA YESO</b>
14. Distance in miles and direction from nearest town or post office* <b>Approx 6 miles East &amp; North of Loco Hills, New Mexico</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC 12, T17S, R30E</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>330'</b>	16. No. of Acres in lease <b>560</b>	12. County or Parish <b>EDDY CTY</b>
17. Spacing Unit dedicated to this well <b>40</b>	13. State <b>NEW MEXICO</b>	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>330'</b>
19. Proposed Depth <b>6100'</b>	20. BLM/BIA Bond No. on file <b>NMB# 000197</b>	21. Elevation (Show whether DF, KDB, RT, GL, etc.) <b>3783' GL</b>
22. Approximate date work will start* <b>DECEMBER 27, 2009</b>	23. Estimated duration <b>16 Days to Drill</b>	24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |   |
|---|---|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan.   | 5. Operator certification.  |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Mark A Jacoby</i>	Name (Printed/Typed) <b>MARK JACOBY</b>	Date <i>10/30/2009</i>
Title <b>ENGINEERING MANAGER</b>		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) <b>Is/ Don Peterson</b>	Date <i>12/18/09</i>
Title <b>FIELD MANAGER</b>	Office <b>CARLSBAD FIELD OFFICE</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

**APPROVAL FOR TWO YEARS**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**Approval Subject to General Requirements  
& Special Stipulations Attached**

Roswell Controlled Water Basin



New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

**Jon Goldstein**  
Cabinet Secretary

**Jim Noel**  
Deputy Cabinet Secretary

**Mark Fesmire**  
Division Director  
Oil Conservation Division



January 11, 2010

Mr. James H. Arline  
Burnett Oil Co., Inc.  
Burnett Plaza, Suite 1500  
801 Cherry Street – Unit #9  
Fort Worth, TX 76102-6881

**Re: Jackson A Well No. 37 (proposed)**  
**Eddy County, New Mexico**  
**NSL Application**

Dear Mr. Arline:

Reference is made to your application for non-standard location (NSL) approval for the above well.

This proposed location encroaches toward the 40-acre unit consisting of the SE/4 SW/4 of Section 12-17S-30E. Your letter states that you are the operator of that unit. However, your statement concerning ownership only asserts that "All interest ownership for the entire lease is the same." Presumably the lease referenced is Lease NMLC029339A or NMCL029338A (there is a discrepancy between your letter and the attached plat as to this lease number), the lease on which the subject well will be located.

Is ownership of the adjacent lease that includes the SE/4 SW/4 of Section 12 the same as the ownership of the subject lease?

Sincerely,

David K. Brooks  
Legal Examiner



RECEIVED  
2010 JAN 26 AM 8 41

6666

January 21, 2010

New Mexico Oil Conservation Division  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87504  
Attn: Mr. David K. Brooks

Re: Jackson A #37 Federal Lease NMLC029339A  
Unit O, 1115' FSL, 2210' FEL, **API #30-015-37494**  
SEC.12, T17S, R30E- Eddy County, New Mexico

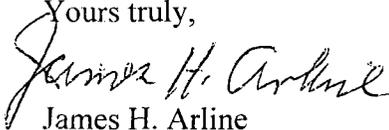
Dear Mr. Brooks:

I apologize for the number error in the original NSL application for the subject well. The offset lease is NMLC029338A. Burnett Oil Co., Inc. is the operator of Federal Lease NMLC029339A as well as NMLC029338A and NMNM074939 in the SW/4 of this Section 12. The ownerships are the same in all of these Federal Leases. A corrected plat is enclosed as well as a copy of my working map of this area.

An API number has now been assigned to this wellbore and is shown above.

Please contact the undersigned if you should need any additional information or have any question.

Yours truly,



James H. Arline  
Materials Coordinator

**OPERATOR'S COPY**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**APPLICATION FOR PERMIT TO DRILL OR REENTER**

**RECEIVED**

DEC 28 2009

5. Lease Serial No. <b>NMLC029339A</b>
6. If Indian, Allottee or Tribe Name
7. If Unit or CA Agreement, Name and No.
8. Lease Name and Well No. <b>JACKSON A #37</b>
9. API Well No. <b>30-015-</b>
10. Field and Pool, or Exploratory <b>CEDAR LAKE GLORIETA YESO</b>
11. Sec., T., R., M., or Blk. and Survey or Area <b>SEC 12, T17S, R30E</b>
12. County or Parish <b>EDDY CTY</b>
13. State <b>NEW MEXICO</b>

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone	
2. Name of Operator <b>BURNETT OIL CO., INC.</b>	
3a. Address <b>801 Cherry St. Unit 9 Fort Worth, Tx 76102</b>	3b. Phone No. (include area code) <b>(817) 332-5108</b>
4. Location of Well (Report location clearly <del>in accordance with</del> <sup>in accordance with</sup> any State requirements. *) At surface <b>Unit 9, 1040' FSL, 2310' FEL</b> At proposed prod. zone <b>SAME AS ABOVE</b>	
14. Distance in miles and direction from nearest town or post office* <b>Approx 6 miles East &amp; North of Loco Hills, New Mexico</b> <i>Non-Standard Location</i>	
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) <b>330'</b>	16. No. of Acres in lease <b>560</b>
17. Spacing Unit dedicated to this well <b>40</b>	18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. <b>330'</b>
19. Proposed Depth <b>6100'</b>	20. BLM/BIA Bond No. on file <b>NMB# 000197</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>3783' GL</b>	22. Approximate date work will start* <b>DECEMBER 27, 2009</b>
23. Estimated duration <b>16 Days to Drill</b>	24. Attachments

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- |   |   |
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| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM.             |

25. Signature <i>Mark A Jacoby</i>	Name (Printed/Typed) <b>MARK JACOBY</b>	Date <b>10/30/2009</b>
Title <b>ENGINEERING MANAGER</b>		
Approved by (Signature) <i>[Signature]</i>	Name (Printed/Typed) <b>Is/ Don Peterson</b>	Date <b>12/18/09</b>
Title <b>FIELD MANAGER</b>	Office <b>CARLSBAD FIELD OFFICE</b>	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

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(Continued on page 2)

\*(Instructions on page 2)

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

API 30-015-37494

Approval Subject to General Requirements  
& Special Stipulations Attached

Roswell Controlled Water Basin

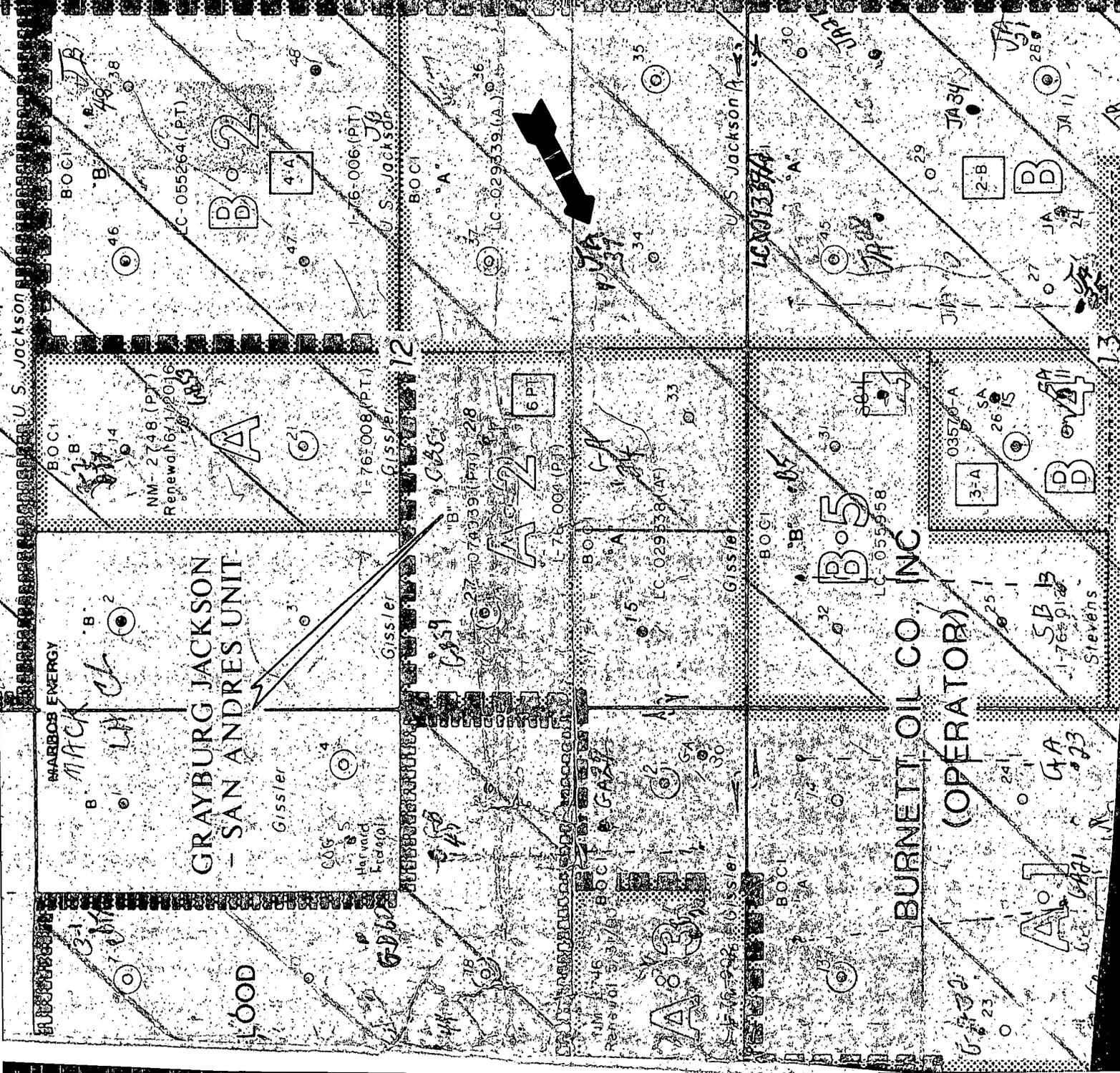
U.S. Keel

ARCO A

T 17 S

7 11 E

Russell



GRAYBURG JACKSON - SAN ANDRES UNIT

BURNETT OIL CO. INC. (OPERATOR)

MARBOS ENERGY MACK

Gissler

Gissler

Gissler

Gissler

Stevens

U.S. JACKSON

U.S. JACKSON A

LC-013374

LC-055264 (PT)

1-76-006 (PT)

LC-029339 (A)

NM-2748 (PT) Renewal 6/1/2016

1-76-008 (PT)

1-76-009 (PT)

LC-029338 (A)

LC-055958

03576-A SA

1-76-011 (A)

Stevens

U.S. JACKSON

Gissler

Gissler

Gissler

Gissler

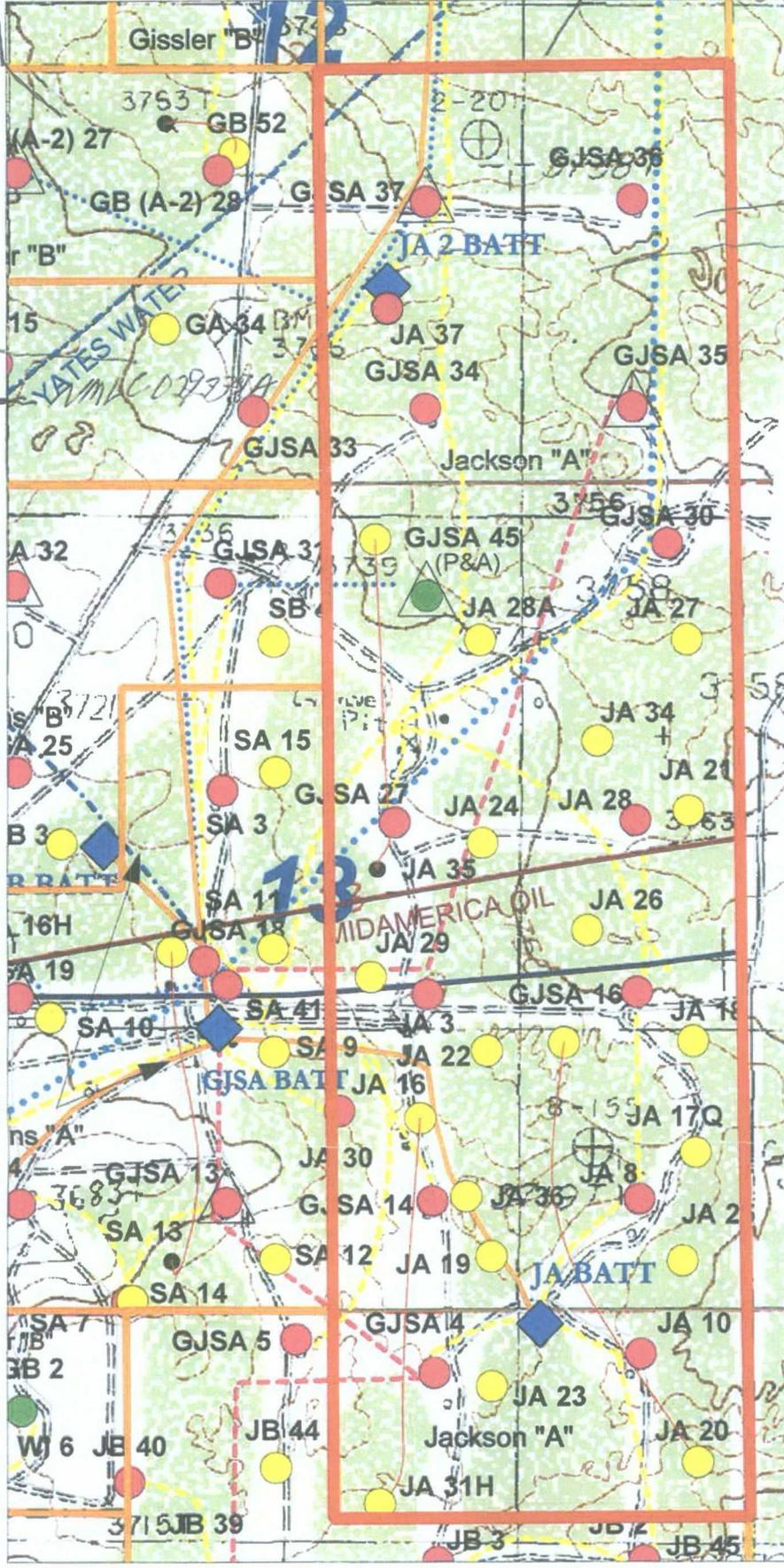
Stevens

NMNM 074939

NMLC  
029339A

NMLC 029339A

NMLC  
029339A



**Well Names**

- GA = Gissler A
- GB = Gissler B
- SA = Stevens A
- GJSA = Grayburg Jackson San Andres
- JA = Jackson A
- JB = Jackson B

**Jackson A #37**

T17S, R30E, Sect 12, Unit O,  
 LC-029339(A)  
 1115' FSL, 2210' FEL, JA 2 Battery  
 Lat/Long: 32.84470/-103.923517

<b>Burnett Oil Co., Inc.</b>		
<b>6666</b>		
Jackson A #37 Proposed Well Location (Map Reflects Burnett Operated Wells Only) Eddy County, New Mexico		
Author: Eng Tech CLK		Date: 01/19/2010
	Scale: 1" = 1,000'	