DATE IN	1-14	SUSPENS	E ENGINEER JOYN LOGGED IN 1-14 TYPE PHAC APP NO. 1001432566				
	ABOVE THIS LINE FOR DIVISION USE ONLY						
		ľ	NEW MEXICO OIL CONSERVATION DIVISION				
			1220 South St. Francis Drive, Santa Fe, NM 87505				
			ADMINISTRATIVE APPLICATION CHECKLIST 30-015-37///				
	ation Ac	ronyms	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE Coving 2 State Idard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]				
	-		hole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]				
		-	ol Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement] [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]				
	IE O	-	[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]				
	-		ified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]				
[1]	ТҮРЕ	OF AP [A]	PLICATION - Check Those Which Apply for [A] Location - Spacing Unit - Simultaneous Dedication NSL NSP SD				
		Check	One Only for [B] or [C]				
		[B]	Commingling - Storage - Measurement				
		[C]	Injection - Disposal - Pressure Increase - Enhanced Oil Recovery				
		[D]	Other: Specify				
[2]	NOTIF	FICATI [A]	ON REQUIRED TO: - Check Those Which Apply, or <u>Does Not Apply</u> Working, Royalty or Overriding Royalty Interest Owners				
		[B]	Offset Operators, Leaseholders or Surface Owner				
		[C]	Application is One Which Requires Published Legal Notice				
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office				
		[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,				
		[F]	Waivers are Attached				

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Tammy R. Link	Carry R. Lik	Production Analyst	1/11/10
Print or Type Name	Signature	Title	Date
		tlink@heycoenergy.com	

e-mail Address

District I 1625 N. French Drive, Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals and Natural Resources Department Form C-107A Revised June 10, 2003

Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, New Mexico 87505 APPLICATION TYPE ___X_Single Well __Establish Pre-Approved Pools EXISTING WELLBORE _X__Yes ___No

APPLICATION FOR DOWNHOLE COMMINGLING

NADEL AND GUSSMAN HEYCO, LLC_		P.O. Box 1936, Roswell, NM 88202	DHC-4249
Operator		Address	
Loving 2 State	5	K, Sec. 2, T23S, <u>R28E</u> ,	Eddy
Lease	Well No.	Unit Letter-Section-Township-Range	County

OGRID No.258462 Property Code 305042 API No. 30-015-37111 Lease Type: Federal X State Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	Herradura Bend Delaware East		Culebra Bluff; Bone Springs South
Pool Code	30670		15011
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	6178-6226'		6890-7088' 7338-7520'
Method of Production (Flowing or Artificial Lift)	A.L.		A.L.
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	Unknown		40
Producing, Shut-In or New Zone	New Zone		New Zone
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: See Attachment Rates: UT	Date: Rates:	Date: See Attachment Rates: 14 100 / 275
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil 66as C 2	Oil Gas	Oil Gas 50.0%

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? If not, have all working, royalty and overriding royalty interest owners been notified by certified mail?	Yes <u>X</u> Yes	No No
Are all produced fluids from all commingled zones compatible with each other?	Yes_X	No
Will commingling decrease the value of production?	Yes	No <u>X</u>
If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application?	Yes	No_ <u>X</u>
NMOCD Reference Case No. applicable to this well:		

Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.

Production curve for each zone for at least one year. (If not available, attach explanation.)

For zones with no production history, estimated production rates and supporting data.

Data to support allocation method or formula.

Notification list of working, royalty and overriding royalty interests for uncommon interest cases.

Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools

List of all operators within the proposed Pre-Approved Pools

Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application. Bottomhole pressure data.

I hereby certify that the information above is true and complete to SIGNATURE TITLE	the best of my knowledge and belief.
SIGNATURE TITLE	Production Analyst DATE 1/11/10
TYPE OR PRINT NAME Tammy R. Link	TELEPHONE NO. (575_)623-6601

E-MAIL ADDRESS tlink@heycoenergy.com

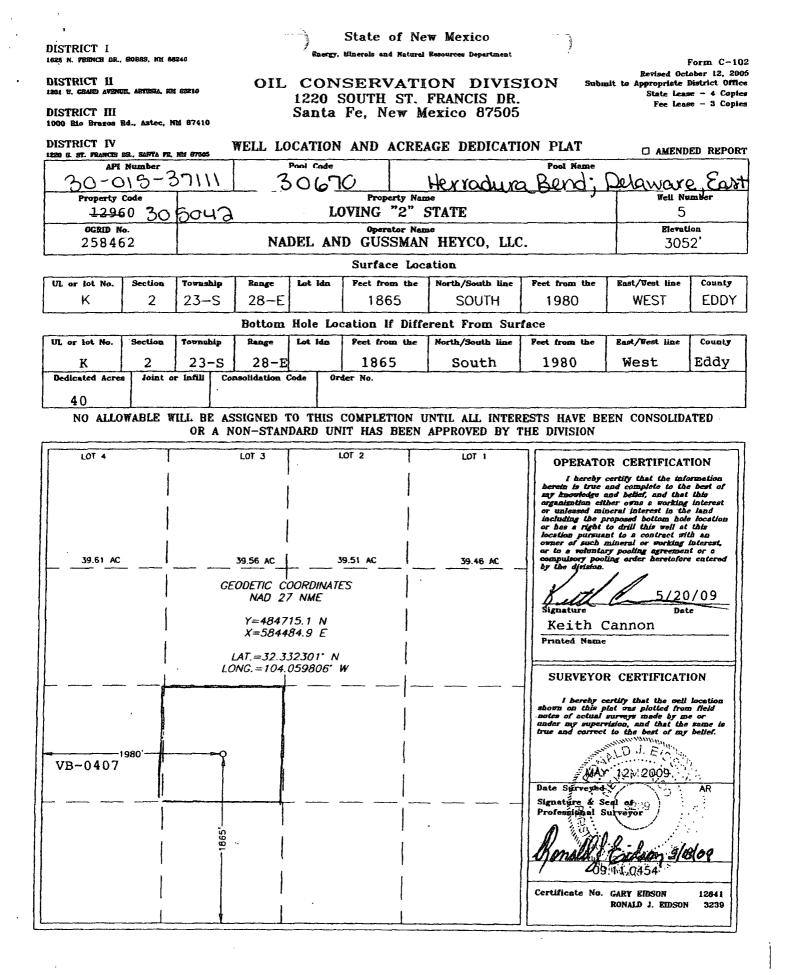
Loving 2 State 5 Additional notes:

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Lower Zone: Culebra Bluff; Bone Spring, South 6890-7088 and 7338-7520 Tested at 14 BO, 100 BW, and 270 mcf based upon 2 week initial testing.

Upper Zone: Herradura Bend; Delaware East No test available as of this date, will submit sundry with test information and corrected allocations for all zones.



DISTRICT I		3	New Mexico	-		
1625 N. PRENCH DR., HOBES, NE 6 DISTRICT II 1301 V., GRAND AVENUR, ARTERIA, M DISTRICT III 1000 Rio Brazos Rd., Axtec, P	M 88210 OIL	CONSERVA 1220 SOUTH S	-		Revised Oct it to Appropriate I State Less	Form C-102 ober 12, 2005 histrict Office e - 4 Copies e - 3 Copies
DISTRICT IV	WELL L	OCATION AND AC	REAGE DEDICATI	ON PLAT		
1220 S. ST. FRANCES DR., SANTA FT.	. 1881 187505	Ponl Cade		Pool Name		ED REPORT
	<u>37111 1</u>	15011	Culebra Bl	uff; Bone		south
Property Code 12960 30	6042	Property LOVING "2			well'Nu 5	moer
OGRID No. 258462		Operator ADEL AND GUSSA		· ·	Elevati 305	
2,50402		Surface		/ •		<u> </u>
UL or lat No. Section	Township Range	Lot Idn Feet from		Feet from the	East/West line	County
К 2	23-S 28-E	1865	SOUTH	1980	WEST	EDDY
	Bottom	n Hole Location If I		·		
UL or lot No. Section	Township Range	Lot Idn Feet from		Feet from the	East/Vest line	County
K 2 Dedicated Acres Joint	23-S 28-1 or Infill Consolidation		South	1980	West	Eddy
40						
NO ALLOWABLE I		TO THIS COMPLETIO NDARD UNIT HAS BE			EN CONSOLIDA	ATED
LOT 4	LOT 3	LOT 2	LOT 1	OPERATO	R CERTIFICAT	TION
39.61 AC	39.56 AC	39.51 AC	39.46 AC	herein is true a By knowledge a organization eit or unlessed min including the p or bas a right location pursual owner of such 1 or to a volunta	certify that the info and complete to the and belief, and that her owns a working serai interest in the roposed bottom hol to drill this well at at to a contract wi mineral or working ty pooling agreement ing order heretofor	e best of this interest e land b location this th an interest, at or a
	GEODETIC	COORDINATES		by the division.	$\langle \rangle$	0/09
		715.1 N 4484.9 E	1	Signature Keith (Printed Name		
		332301* N 4.059806* W		SURVEYO	R CERTIFICAT	ION
WB-0407	865, 			shown on this p notes of sclual	ind eg 39 Surveyor Citation al	m field re or reame is belief. L AR HULL BCQ 12841

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