ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



		ADMINISTRATIVE APPLICAT	ON CHECKL	IST /14			
Tł	HIS CHECKLIST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR WHICH REQUIRE PROCESSING AT THE DIVISION		N RULES AND REGULATIONS LE			
Applio	[DHC-Dowr [PC-Po	s: ndard Location] [NSP-Non-Standard Proration nhole Commingling] [CTB-Lease Comminglin ol Commingling] [OLS - Off-Lease Storage] [WFX-Waterflood Expansion] [PMX-Pressure [SWD-Salt Water Disposal] [IPI-Injection] [g] [PLC-Pool/Leas [OLM-Off-Lease Me Maintenance Expan Pressure Increase]	e Commingling] easurement] esion]			
[1]	TYPE OF AP [A]	PPLICATION - Check Those Which Apply for Location - Spacing Unit - Simultaneous Dedic ☑ NSL ☐ NSP ☐ SD					
	Check [B]	Cone Only for [B] or [C] Commingling - Storage - Measurement DHC CTB PLC PC	OLS OLM	А			
	[C]	Injection - Disposal - Pressure Increase - Enha		₹			
	[D]	Other: Specify					
[2]	NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply [A] Working, Royalty or Overriding Royalty Interest Owners						
	[B]	Offset Operators, Leaseholders or Surface	Owner				
	[C]	Application is One Which Requires Publi	shed Legal Notice				
	[D] Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office						
	[E] For all of the above, Proof of Notification or Publication is Attached, and/or,						
	[F]	☐ Waivers are Attached					
[3]		CURATE AND COMPLETE INFORMATIO ATION INDICATED ABOVE.	N REQUIRED TO	PROCESS THE TYPE			
	val is accurate a	TION: I hereby certify that the information submit of complete to the best of my knowledge. I also quired information and notifications are submitted.	understand that no a				
	Note:	Statement must be completed by an individual with man	nagerial and/or superviso	ry capacity.			
Mich	elle Hanson	Mahlletleum	Landman	1/19/2010			
Print o	or Type Name	Signature	Title	Date			
			Michelle.hanson@apa	achecorp.com			

e-mail Address

Application of Apache Corporation for administrative approval of an unorthodox well location:

40 acres – SHL: 1320' FNL & 1530' FWL BHL: 1330' FNL & 1330' FWL Section 36, Township 21 South, Range 37 East, NMPM

Lea County, New Mexico

PRIMARY OBJECTIVES:

Blinebry, Tubb and Drinkard

In support:

1. Apache Corporation (Apache) is the operator of the proposed **State C Tract 13 #14** well (**Exhibit 1**).

2. Pool rules that apply to the proposed location are Blinebry Oil and Gas (oil), Tubb Oil & Gas (oil) and Drinkard. The proposed unorthodox location encroaches on spacing units 36C, 36D, 36E and 36F, which currently have two (2) wells producing from one or more of the aforementioned zones (Exhibit 1). The cumulative and daily production values are displayed on Exhibit 2.

API					Cum thru 8-09	Daily
30025	Op.	Well	Loc	Pool	O/G/W	O/G/W
07051	Apache Corp	State C TR 13 #5	E	Blinebry Oil & Gas, Tubb Oil & Gas, Drinkard, Wantz; Abo	193/11039/16	0/41/0
07050	Apache Corp	State C TR 13 #8	D	Blinebry Oil & Gas, Tubb Oil & Gas, Drinkard	57/1209/0	TA'd, as to all zones
21311	Apache Corp	State C TR 13 #9	F	Tubb Oil & Gas, Drinkard	85/1114/30	4/31/1
26071	Apache Corp	State C TR 13 #10	С	Blinebry Oil & Gas, Drinkard, Wantz; Abo, Wantz; Granite Wash	14/105/29	TA'd, as to all zones

MBO MMCFG MBW

april 7

BOPD MCFGPD BWPD **3.** The proposed State C Tract 13 #14 location of 1330' from north line and 1330' from west line is based upon drainage considerations.

Location and Drainage

The proposed State C Tract 13 #14 is a "true" 20 Acre infill location between existing Blinebry, Tubb and Drinkard producers. It is approximately equidistant from those wells and should encounter an undrained reservoir volume.

The following table provides drainage areas of the offset wells calcuated from SophiH taken off contoured isopach maps or from log calculations.

		21S 37E		SophiH	Area	EUR	EUR
Oper.	Well	Loc	Reservoir	ft	ac	МВО	MMCFG
Apache	State C TR 13 #5	E	B-T-D	11	25.2	184	11000
Apache	State C TR 13 #8	D	B-T-D	7.5	11.4	57	1209
Apache	State C TR 13 #9	F	T-D	6	22.6	90	1175
Apache	State C TR 13 #10	С	B-D	4	5.3	14	105

Reserves for the proposed location were calculated by averaging the offset drainage areas and SophiH and applying it to the new location. Any competitive drainage is shared between the proposed well and the existing offset wells. The results are as follows:

				SophiH	Area	EUR	EUR
Oper.	Well	Loc	Reservoir	ft	ac	MBO	MMCFG
Apache	State C TR 13 #14	F	B-T-D	7.5	7.7	38.5	308

4. Notice

The proposed **State C Tract 13 #14** only encroaches toward Apache operated Blinebry, Tubb and Drinkard wells. Therefore, no other parties need to be notified.

5. Approval of this application will afford the interest owners in these spacing units an opportunity to recover oil and gas which would not otherwise be recovered and will do so without violating correlative rights.



MG 85.51.5 01.05.011 AGT 30



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