# 3R - 417

# CORRESPONDENCE

# 2010

### Griswold, Jim, EMNRD

From:Griswold, Jim, EMNRDSent:Monday, April 12, 2010 8:59 AMTo:'Smith, David'; Powell, Brandon, EMNRD; Lowe, Leonard, EMNRDCc:Sartor, Rodney; Fernald, Donald; Seale, Runell; 'Cindy Gray'; 'Loren Diede (SMA)'Subject:RE: CPS 1989 - 1003638 / Analytical Results

With the elevated sulfates across the board, additional investigation farther out from the cathodic wellsite appears to be on the horizon. It is plausible the elevated sodium and high pH are the result of Ca/Na exchange between the bentonite and cement with excess hydroxyl ions floating around if the bentonite was not adequately hydrated before the cement was emplaced. If such is the case, the sodium levels would recede over time, but the pH is most likely going to drop and end up acidic again. Be sure to adequately purge the wells before the next sampling. The sooner the better from my point of view, maybe even the end of this month rather than waiting until the end of May.

Jim Griswold, OCD

From: Smith, David [mailto:DRSmith@eprod.com]
Sent: Friday, April 09, 2010 8:27 AM
To: Powell, Brandon, EMNRD; Griswold, Jim, EMNRD; Lowe, Leonard, EMNRD
Cc: Sartor, Rodney; Fernald, Donald; Seale, Runell; 'Cindy Gray'; 'Loren Diede (SMA)'
Subject: FW: CPS 1989 - 1003638 / Analytical Results

Brandon, I have attached the analytical results from the recent CPS-1989 monitor well sampling event. We are currently preparing a report that will include the well installations and analytical results. An additional monitoring event is currently being planned, and we request that it be conducted at the end of May. Please give me a call if you have any questions.

From: Cindy Gray [mailto:cindy.gray@soudermiller.com] Sent: Wednesday, April 07, 2010 10:59 AM
To: Smith, David
Cc: 'Loren Diede'
Subject: FW: CPS 1989 - 1003638

Good morning. Attached are the laboratory results regarding the first Sampling Event for the CPS1989 Monitoring Wells 1, 2, and 3. As you will see, there are also results for a MW 4. The MW 4 sample was a blind duplicate taken from MW2 a short time after the initial sample and the results are essentially within an acceptable variance. The recovery rate for MW1 was extremely slow, resulting in potentially inadequate purging prior to sampling. The results for MW1 indicate that there was still drilling mud and so forth present in the well, thus the pH of 10.66.

It is of note that the TDS on all are a bit below the 10,000 mg/L definition of protectable ground water. However, MW2, the duplicate and MW3 all exhibit an essentially neutral pH. Given the general characteristics of the San Juan Basin, a slightly alkaline pH would be expected such as the 7.18 and 7.34 in MW2 as well as the 7.75 result in MW3.

Please call with any questions. A more formal report regarding the sampling event, equipment used, quantities purged, etc., will be forthcoming in the next week or two. NMOCD has not seen these results. Please note that a second sampling event was programmed to follow the initial event soon. So I guess we need a go / no-go decision or a choice to delay the next event.

Talk to you later?

#### Sr. Scientist SMA <u>cindy.gray@soudermiller.com</u> cell (505) 320-0912 off. (505) 325-5667 P.O. Box 248, Farmington, NM 87499 612 E. Murray Drive, Farmington, NM 87401

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From: Vicki Brown [mailto:vickie@hallenvironmental.com]
Sent: Tuesday, April 06, 2010 4:04 PM
To: tom.long@soudermiller.com
Cc: cindy.gray@soudermiller.com
Subject: CPS 1989 - 1003638

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### COVER LETTER

Tuesday, April 06, 2010

Loren Diede Souder, Miller and Associates 612 E Murray Dr. Farmington, NM 87401

TEL: (505) 325-5667 FAX (505) 327-1496

RE: CPS 1989

Order No.: 1003638

Dear Loren Diede:

Hall Environmental Analysis Laboratory, Inc. received 4 sample(s) on 3/26/2010 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. Below is a list of our accreditations. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites.

Reporting limits are determined by EPA methodology.

Please do not hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman, Laboratory Manager

NM Lab # NM9425 NM0901 AZ license # AZ0682 ORELAP Lab # NM100001 Texas Lab# T104704424-08-TX



4901 Hawkins NE ■ Suite D ■ Albuquerque, NM 87109 505.345.3975 ■ Fax 505.345.4107 www.hallenvironmental.com

CLIENT:	Souder, Miller and	Associates		<b>Client Sample ID:</b>	MW-1	
Lab Order:	1003638			<b>Collection Date:</b>	3/25/201	0 9:15:00 AM
Project:	CPS 1989			Date Received:	3/26/201	0
Lab ID:	1003638-01			Matrix:	AQUEO	US
Analyses	•	Result	PQL	Qual Units	DF	Date Analyzed
PA METHOD	300.0: ANIONS					Analyst: MMS
Chloride		1000	50	mg/L	100	4/2/2010 7:50:02 PM
Sulfate		4200	50	mg/L	100	4/2/2010 7:50:02 PM
EPA 6010B: HA	ARDNESS					Analyst: SNV
Hardness (As C	aCO3)	320	1.0	mg/L	1	3/31/2010
EPA METHOD	6010B: DISSOLVED M	ETALS				Analyst: SNV
Calcium		130	5.0	mg/L	5	3/31/2010 1:06:42 PM
tron		0.23	0.020	mg/L	1	3/31/2010 11:16:24 AM
Magnesium		1.5	1.0	mg/L	1	3/31/2010 11:16:24 AM
Potassium		360	5.0	mg/L	5	3/31/2010 1:06:42 PM
Sodium		2400	50	mg/L	50	3/31/2010 1:10:41 PM
SM 2320B: ALM	ALINITY					Analyst: NSB
Alkalinity, Total	(As CaCO3)	100	20	mg/L CaCO3	1	3/26/2010 5:33:00 PM
Carbonate		73	2.0	mg/L CaCO3	1	3/26/2010 5:33:00 PM
Bicarbonate		ND	20	mg/L CaCO3	1	3/26/2010 5:33:00 PM
Hydroxide		31	2.0	mg/L CaCO3	1 .	3/26/2010 5:33:00 PM
EPA 120.1: SPE		E				Analyst: NSB
Specific Conduc	stance	8600	0.010	µmhos/cm	1	3/26/2010 5:33:00 PM
M4500-H+B: P	พ					Analyst: NSB
рН		10.66	0.1	pH units	1	3/26/2010 5:33:00 PM
	VITY BY SM 2710F					Analyst: T <b>AF</b>
Specific Gravity		1.0	0		1	3/29/2010 10:27:00 AM
M2540C MOD:	TOTAL DISSOLVED	SOLIDS				Analyst: KS
Total Dissolved	Solids	7860	100	mg/L	1	4/2/2010 1:39:00 PM

Date: 06-Apr-10

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#### Qualifiers:

\* Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

NC Non-Chlorinated

PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank

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Page 1 of 4

- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

CLIENT:	Souder, Miller and	Associates		<b>Client Sample ID:</b>	MW-2	
Lab Order:	1003638			Collection Date:	3/25/201	0 10:45:00 AM
Project:	CPS 1989			Date Received:	3/26/201	0
Lab ID:	1003638-02			Matrix:	AQUEO	US
Analyses		Result	PQL (	Jual Units	DF	Date Analyzed
EPA METHOD	300.0: ANIONS				·	Analyst: MMS
Chloride		22	10	mg/L	20	4/1/2010 3:43:23 AM
Sulfate		7000	100	mg/L	200	4/2/2010 8:24:51 PM
EPA 6010B: HA	RDNESS					Analyst: SNV
Hardness (As C	aCO3)	1000	1.0	mg/L	1	3/31/2010
EPA METHOD (	6010B: DISSOLVED M	ETALS		·		Analyst: SNV
Calcium		320	5.0	mg/L	5	3/31/2010 1:26:24 PM
Iron		34	1.0	mg/L	50	3/31/2010 1:30:15 PM
Magnesium		45	1.0	mg/L	1	3/31/2010 11:20:15 AM
Potassium		19	1.0	mg/L	1	3/31/2010 11:20:15 AM
Sodium		2800	50	mg/L	50	3/31/2010 1:30:15 PM
SM 2320B: ALK						Analyst: NSB
Alkalinity, Total (	(As CaCO3)	880	20	mg/L CaCO3	1	3/26/2010 5:49:00 PM
Carbonate		ND	2.0	mg/L CaCO3	1	3/26/2010 5:49:00 PM
Bicarbonate		880	20	mg/L CaCO3	. 1	3/26/2010 5:49:00 PM
Hydroxide		ND	2.0	mg/L CaCO3	1	3/26/2010 5:49:00 PM
EPA 120.1: SPE		E				Analyst: NSB
Specific Conduc	lance	9300	0.010	µmhos/cm	1	3/26/2010 5:49:00 PM
SM4500-H+B: P	'H					Analyst: NSB
рН		7.18	0.1	pH units	1	3/26/2010 5:49:00 PM
SPECIFIC GRAV	VITY BY SM 2710F		· ·			Analyst: TAF
Specific Gravity		1.0	0		1	3/29/2010 10:27:00 AM
SM2540C MOD:	TOTAL DISSOLVED	SOLIDS				Analyst: KS
Total Dissolved S	Solids	9810	100	mg/L	1	4/2/2010 1:39:00 PM

Date: 06-Apr-10

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- E Estimated value
- J Analyte detected below quantitation limits
- NC Non-Chlorinated
- PQL Practical Quantitation Limit

- B Analyte detected in the associated Method Blank-
- H Holding times for preparation or analysis exceeded
- MCL Maximum Contaminant Level
- ND Not Detected at the Reporting Limit
- S Spike recovery outside accepted recovery limits

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CLIENT:	Souder, Miller and As	ssociates		Client S	Sample ID:	MW-4	
Lab Order:	1003638			Colle	ction Date:	3/25/2010	) 11:30:00 AM
Project:	CPS 1989			Date	Received:	3/26/2010	)
Lab ID:	1003638-03				Matrix:	AQUEOU	JS
Analyses		Result	PQL	Qual U	nits	DF	Date Analyzed
EPA METHOD	300.0: ANIONS						Analyst: MMS
Chloride		21	10	m	g/L	20	4/1/2010 4:18:13 AM
Sulfate		6600	100	m	g/L	200	4/2/2010 8:42:15 PM
EPA 6010B; HA	ARDNESS						Analyst: SNV
Hardness (As C	aCO3)	1000	1.0	m	g/L	1	3/31/2010
	6010B: DISSOLVED ME	TALS					Analyst: SNV
Calcium		330	5.0	m	g/L	5	3/31/2010 1:33:29 PM
Iron		35	1.0	m	g/L	50	3/31/2010 1:37:19 PM
Magnesium		47	1.0	m	g/L	1	3/31/2010 11:24:04 AM
Potassium		18	1.0	m	g/L	1	3/31/2010 11:24:04 AM
Sodium		2900	50	m	g/L	50	3/31/2010 1:37:19 PM
5M 2320B: ALH							Analyst: NSB
Alkalinity, Total	(As CaCO3)	870	20	m	g/L CaCO3	1	3/26/2010 6:28:00 PM
Carbonate		ND	2.0	mg	g/L CaCO3	1	3/26/2010 6:28:00 PM
Bicarbonate		870	20	mş	g/L CaCO3	1	3/26/2010 6:28:00 PM
Hydroxide		ND	2.0	mg	g/L CaCO3	1	3/26/2010 6:28:00 PM
EPA 120.1: SPE	ECIFIC CONDUCTANCE						Analyst: NSB
Specific Conduc	ctance	9300	0.010	μn	nhos/cm	1	3/26/2010 6:28:00 PM
3M4500-H+B: F	чн						Analyst: NSB
рН		7,34	0.1	p⊢	l units	. 1	3/26/2010 6:28:00 PM
	VITY BY SM 2710F						Analyst: TAF
Specific Gravity		1.0	0			1	3/29/2010 10:27:00 AM
M2540C MOD:	TOTAL DISSOLVED SO	OLIDS					Analyst: KS
Total Dissolved	Solids	9910	100	៣រួ	}/L	1	4/2/2010 1:39:00 PM

Date: 06-Apr-10

#### Qualifiers:

- \* Value exceeds Maximum Contaminant Level
- E Estimated value

J Analyte detected below quantitation limits

NC Non-Chlorinated

PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

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MCL Maximum Contaminant Level

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

CLIENT:	Souder, Miller and A	ssociates		Client Sample I		
Lab Order:	1003638			<b>Collection Da</b>	te: 3/25/2010	5:05:00 PM
Project:	CPS 1989			Date Receive	ed: 3/26/2010	
Lab ID:	1003638-04			Matr	ix: AQUEOUS	3
Analyses		Result	PQL	Qual Units	DF	Date Analyzed
EPA METHOD 3	00.0: ANIONS		<u> </u>			Analyst: MMS
Chloride		12	0.50	mg/L	.1	4/1/2010 4:35:37 AM
Sulfate		6600	100	mg/L	200	4/2/2010 8:59:40 PM
EPA 6010B: HAF	RDNESS					Analyst: SNV
Hardness (As Ca	CO3)	930	1.0	mg/L	1	3/31/2010
	010B: DISSOLVED ME	TALS				Analyst: SNV
Calcium		350	5.0	mg/L	5	3/31/2010 1:41:17 PM
Iron		0.43	0.020	mg/L	1	3/31/2010 11:29:55 AM
Magnesium		14	1.0	mg/L	1	3/31/2010 11:29:55 AM
Potassium		7.9	1.0	mg/L	1	3/31/2010 11:29:55 AM
Sodium		2600	50	mg/L	50	3/31/2010 1:45:16 PM
SM 2320B: ALKA	LINITY				·	Analyst: NSB
Alkalinity, Total (A	s CaCO3)	58	20	mg/L CaCO	3 1	3/26/2010 7:05:00 PM
Carbonate		ND	2.0	mg/L CaCO	3 1	3/26/2010 7:05:00 PM
Bicarbonate	•	58	20	mg/L CaCO	3 1	3/26/2010 7:05:00 PM
Hydroxide		ND	2.0	mg/L CaCO	3 1	3/26/2010 7:05:00 PM
EPA 120.1: SPEC						Analyst: NSB
Specific Conducte	ince	8500	0.010	µmhos/cm	1	3/26/2010 7:05:00 PM
SM4500-H+B: PH	1					Analyst: NSB
рН		7.75	0.1	pH units	1	3/26/2010 7:05:00 PM
	ITY BY SM 2710F					Analyst: TAF
Specific Gravity		1.0	0		1	3/29/2010 10:27:00 AM
SM2540C MOD: "	TOTAL DISSOLVED S	OLIDS				Analyst: KS
Total Dissolved Se	olids	8820	100	mg/L	1	4/2/2010 1:39:00 PM

Date: 06-Apr-10

### Qualifiers:

\* Value exceeds Maximum Contaminant Level

E Estimated value

J Analyte detected below quantitation limits

NC Non-Chlorinated

PQL Practical Quantitation Limit

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

MCL Maximum Contaminant Level

ND Not Detected at the Reporting Limit

S Spike recovery outside accepted recovery limits

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# **QA/QC SUMMARY REPORT**

Client:	Souder, Miller and Associates
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Project: CPS	1989								Work	Order:	1003638
Analyte	Result	Units	PQL	SPK V	a SPK ref	%Rec L	owLimit Hi	ghLimit	%RPD	RPDLim	it Qual
Method: EPA Method	300.0: Anions	· · · ·									
Sample ID: MB		MBLK				Batch ID:	R38021	Analys	is Date:	3/31/201	0 3:49:33 PN
Chloride	ND	mg/L	0.50								
Sulfate	ND	mg/L	0.50								
Sample ID: MB		MBLK				Batch ID:	R38084	Analys	is Date:	4/2/2010	11:42:32 AN
Chloride	ND	mg/L	0.50								
Sulfate	ND	mg/L	0.50								
Sample ID: LCS		LCS				Batch ID:	R38021	Analys	is Date:	3/31/2010	0 4:06:58 PN
Chloride	4.661	mg/L	0.50	5	0	93.2	90	110			
Sulfate	9.617	mg/L	0.50	10	0	96.2	90	110			
Sample ID: LCS		LCS				Batch ID:	R38064	Analysi	is Date:	4/2/2010	11:59:57 AN
Chloride	4.925	mg/L	0.50	5	0	98.5	90	110			
Sulfate	10.10	mg/L	0,50	10	0	101	90	110			
Method: SM 2320B: Al	kalinity										
Sample ID: MB		MBLK				Batch ID:	R37953	Analysi	is Date:	3/26/2010	) 4:39:00 PM
Alkalinity, Total (As CaCO)	3) ND	mg/L Ca	20								
Carbonate	ND	mg/L Ca	2.0								
Bicarbonate	ND	mg/L Ca	20								
Sample ID: 80PPM LCS		LCS				Batch ID:	R37953	Analysi	s Date:	3/26/2010	4:45:00 PM
Alkalinity, Total (As CaCOa	3) 79.49	mg/L Ca	20	80	0	99.4	92.5	110			
Method: EPA Method 6	010B: Dissolved Me	atals									
Sample ID: MB		MBLK				Batch ID:	R38000	Analysi	s Date:	3/31/2010	11:07:49 AN
Calcium	ND	mg/L	1.0					-			
Iron	ND	mg/L	0.020								
Magnesium	ND	mg/L	1.0								
Potassium	ND	mg/L	1.0								
Sample ID: MB		MBLK				Batch ID:	R38000	Analysi	s Date:	3/31/2010	12:58:00 PN
Sodium	ND	mg/L	1.0								
Sample ID: LCS		LCS	1.0			Batch ID:	R38000	Analysi	s Date:	3/31/2010	11:10:40 AN
Calcium	50.72	mg/L	1.0	50.5	0	100	80	120			
Iron	0.5350	mg/L mg/L	0.020	0.5		100	80 80	120			
Magnesium	51.30	mg/L	1.0	50.5	o	102	80	120			
Potassium	54.51	mg/L	1.0	55	ŏ	99.1	80	120			
Sample ID: LCS	04.01	LCS	1.0			Batch ID:	R38000	Analysi	s Date:	3/31/2010	) 1:00:49 PN
-	E4 70		10	co c	0 2255	102	80	120		5.0	
Sodium	51.79	mg/L	1.0	50.5	0.3355	102	00	120			

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

H Holding times for preparation or analysis exceeded

NC Non-Chlorinated

R RPD outside accepted recovery limits

Page 1

# **QA/QC SUMMARY REPORT**

Client:	Souder, Miller and Associates
Project:	CPS 1989

Project:	CPS 1989			,						Work	Order:	1003638
Analyte		Result	Units	PQL	SPK Va S	SPK ref	%Rec Lo	wLimit Hi	ghLimit	%RPD	RPDLim	it Qual
Method: SM2540	C MOD: Total	Dissolved S	olids									
Sample ID: MB-21	790		MBLK				Batch ID:	21790	Analysis	Date:	3/31/2010	12:54:00 PM
Total Dissolved Soli	ds	ND	mg/L	20.0								
Sample ID: MB-21	821		MBLK				Batch ID:	21821	Analysis	Date:	4/2/2010	0 1:39:00 PM
Total Dissolved Soli	ds	ND	mg/L	20.0								
Sample ID: LCS-2	1790		LCS				Batch ID:	21790	Analysis	Date:	3/31/2010	12:54:00 PM
Total Dissolved Soli	ds	1023	mg/L	20.0	1000	0	102	80	120			
Sample ID: LCS-2	1821		LCS				Batch ID:	21821	Analysis	Date:	4/2/2010	) 1:39:00 PM
Total Dissolved Soli	ds	1020	mg/L	20.0	1000	• 0	102	80	120			

Qualifiers:

E Estimated value

J Analyte detected below quantitation limits

ND Not Detected at the Reporting Limit

- H Holding times for preparation or analysis exceeded
- NC Non-Chlorinated
- R RPD outside accepted recovery limits

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	Sample	Rec	eipt Ch	ecklist		·	
Client Name SMA-FARM				Date Receive	ed:	3/26/2010	
Work Order Number 1003638				Received by	y: TLS	· 🛆	
Checklist completed by:	8		3 Date	Sample ID I	abels checked b	y; <u>ריי</u> Initials	
Matrix:	Carrier name:	<u>Clie</u>	nt drop-o	ff			
Shipping container/cooler in good condition?		Yes		No 🗍	Not Present		
Custody seals intact on shipping container/coo	ler?	Yes		No 🗌	Not Present	Not Shipped	V
Custody seals intact on sample bottles?		Yes		No 🗌	N/A		
Chain of custody present?		Yes		No 🗔			
Chain of custody signed when relinquished and	d received?	Yes		No 🗔			
Chain of custody agrees with sample labels?		Yes		No 🗔			
Samples in proper container/bottle?		Yes		No 🗌			
Sample containers intact?		Yes		No 🗔			
Sufficient sample volume for indicated test?		Yes		No 🗔			
All samples received within holding time?		Yes		No 🗔		Number of	
Water - VOA vials have zero headspace?	No VOA vials subm	nitted		Yes 🗌	No 🗌	bottles che pH:	CKED TOP
Water - Preservation labels on bottle and cap n	natch?	Yes		No 🗔	N/A 🗌		<u></u>
Water - pH acceptable upon receipt?		Yes		No 🗔	N/A 🗌		ess noted
Container/Temp Blank temperature?		4.	.3°	<6° C Acceptat		beldw.	
COMMENTS:	·			If given sufficien	t time to cool.		
	<b>-</b>			_			
Client contacted	Date contacted:	·		Pers	son contacted		<u> </u>
Contacted by:	Regarding:						
Comments:						<u> </u>	
		· · · · · · · · · · · · · · · · · · ·					
		- <u></u> .				·	
				·	······	······································	
Corrective Action				····			··
· · · · · · · · · · · · · · · · · · ·							

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<ul> <li>HALL ENVIRONMENTAL</li> <li>HALL ENVIRONMENTAL</li> <li>ANALYSIS LABORATORY</li> <li>www.hallenvironmental.com</li> <li>4901 Hawkins NE - Albuquerque, NM 87109</li> <li>Tel 505-345-3975</li> <li>Fax 505-345-4107</li> </ul>	300-343-331 3	5 bCB/² 'bO <sup>4</sup> '2O <sup>4</sup> ) gas/Diesel)	HqT + 158 (C 1.81) (1.81) (A (A) (A) (A) (A) (A) (A) (A) (A) (A)	BE 1,N(0))))))))))))))))))))))))))))))))))))	TM + X3T8 BTEX + MT BTEX + MT TPH Method TPH (Method B310 (PUA 8310 (PUA 83310 (PUA 8081 Pestic 8081 Pestic 8081 Pestic 8100 (VOA 8270 (Semi 8270 (Semi	X								Remarks:	Date Time 変し ど
Turn-Around Time: E-Standard コ Rush Project Name: C PS (9 8 9 Project #:	5/19748	Project Manager. Loren Orde	Sampler: Thomas Long On loss - Dovice - Do		Container Preservative HEALNo Type and # Type	4 trape Hurst 4, 2014		3	<b>トー イー</b> 个					Received by: Date Time	SQU LC corredited laborationies.
Client: Souder Miller Assaciates Mailing Address: 612 E. Murray Mrve	15-547	email or Fax#: tor.lung Condernuller.con P QNQC Package: Datandard Devel 4 (Full Validation)	Accreditation	EDD (Type)	Date Time Matrix Sample Request ID	3-25-10 polis who I among	e-mw ShOI	1130 MW-4	E-mm 1 Sarl 1					Date: Time: Relinguished by any 3-35-10 (773) Relinguished by any 1	Date: Time: Relinquished by: Received by. Itime: Interested by: Itime: Received by: Itime: It

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Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Reso	WELL A	October 13, 2009 PI NO.Nearest Producing Well:		
1501 W. Gland Ave., Altesia, WH ab210	OIL CONSERVATION DIVIS	ION 30-045-07 5. Indicat	7513 Type of Lease Federal X		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr. Santa Fe, NM 87505		ATE FEE Dil & Gas Lease No.		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICES A (DO NOT USE THIS FORM FOR PROPOSALS T DIFFERENT RESERVOIR. USE "APPLICATION			Name or Unit Agreement Name se Cathodic Protection Station		
PROPOSALS.) 1. Type of Well: Oil Well Gas W	/ell 🛛 Other	8. Well N	lumber 1989		
2. Name of Operator Enterprise Field Services, LLC.		9. OGRII	D Number N/A		
3. Address of Operator 1100 Louisiana Street, Houston, TX 7	7002-5227	10. Pool	name or Wildcat N/A		
4. Well Location					
Unit Letter A : 620 Section 13 Township	feet from the <u>North</u> line 28N Range 10W		t from the <b>East</b> line line line line		
11.1	Elevation (Show whether DR, RKB, R				
	6' GR priate Box to Indicate Nature of	Notice, Report or	Other Data		
NOTICE OF INTEN	TION TO:	SUBSEQUEN	IT REPORT OF:		
	—	DIAL WORK ENCE DRILLING OPN	□ ALTERING CASING □ IS.□ P AND A ⊠		
PULL OR ALTER CASING		G/CEMENT JOB			
OTHER: 13. Describe proposed or completed of	D OTHER		pent dates including estimated date		
of starting any proposed work). S proposed completion or recomplet 10-30-09; Excavated around 8" PVC casin yd concrete, back-filled excavated area. 11 and 1" PVC vent pipe from inside the 8" P bed fill at 62'. 11-06-09 thru 11-19-09; C grapples. The bottom of the 8" PVC was f to deteriorating hole conditions. None of tt deal of problems, anode(s) may have fallen tools could not pass beyond the cables and forced down to 262' but no coke breeze, ca sloughing had occurred and tool could not NMOCD granted conditional approval to F 46 cu ft bentonite "Hole Plug". top of bent 11-24-09; Rig down and move out rig. 12 cement pump, pumped 20 sx Class B ceme 2.5' below GL inside 9 5/8" / 8" casing. 1: See attached report(s) for more details.	EE RULE 19.15.7.14 NMAC. For M tion. g, Placed 9 5/8" steel casing over PV( <b>I-02-09;</b> MIRU A Plus Well Services. VC casing. Drilled bentonite, cables a irculated coke breeze out of well, fish bund at 96'. Good progress made to 1 the 30 anodes were recovered (2" x5' s into a washed-out section. Eventuall anodes lying on top of the coke breeze ble or anodes were recovered from th go below 230'. Enterprise stopped fis 2&A the well. MIRU logging truck, ra conite @ 168'. 11-23-09; Dropped 44 -05-09; Dropped 10 cu ft bentonite ' nt (24 cu ft.) with 1 ½" plastic tubing 2-17-09; Welded P&A marker on we	ultiple Completions: C to a depth of 10' BG 11-03-09 thru 11-05 and 1" PVC vent pipe ed cables with various 96'. After 196' the pi teel anodes) An area f y a depth of 242' was e at 242'. 2 7/8" tubin at depth. 11-20-09; T hing operations due to in GR/Elog/Cal/Neu k cu ft bentonite "Hole Hole Plug",top of ben from 69' to surface. 1	Attach wellbore diagram of L. Cemented 9 5/8" casing with 11 -09; Drilled out 20' cement, cables to 62'. Entered coke breeze ground bits, wash pipes, corkscrews and rogress became more difficult due from 196' to 206' caused a great reached. Wash pipe and fishing ug with a 2 3/8" muleshoe was IH with wash pipe, formation o deteriorating hole conditions. Dgs from 200' to surface. Dropped Plug", top of bentonite @ 108'. tonite @ 69'. 12-09-09; MIRU 2-10-09; Top of cement found at		
I hereby certify that the information above	is true and complete to the best of my	knowledge and helief			
SIGNATURE	TITLE: <u>Sr. Environmenta</u>	-	TE: <u>1/20/10</u>		
Type or print name: <u>David R. Smith. P.G.</u> For State Use Only	E-mail address: <u>drsmith@</u>	prod.com • PHO	DNE: (713) 381-2286		
APPROVED BY: Conditions of Approval (if any):		1997-1998			