ENGINEER BY Joks

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YPE NSC

Michelle.hanson@apachecorp.com

e-mail Address

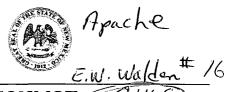
PTG IU APP NO. 100 205 4 194

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



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ТН	IS CHECKL	IST IS MA	ANDATORY FOR ALL ADMINISTRATIVE APPL WHICH REQUIRE PROCESSING A			(
Applic	ation Ac		54			(e) Dodination		
	HQ]	C-Down [PC-Poo		Commingling e Storage] VIX-Pressure [IPI-Injection	g] [PLC-Pool/Lease C [OLM-Off-Lease Measu Maintenance Expansion Pressure Increase]	ommingling] irement] n]		
[1]	TYPE	OF AP [A]	PLICATION - Check Those Which Location - Spacing Unit - Simulta NSL NSP SD					
		Check [B]	One Only for [B] or [C] Commingling - Storage - Measure DHC CTB PLC		OLS OLM			
		[C]	Injection - Disposal - Pressure Inc WFX PMX SWI					
		[D]	Other: Specify					
[2]	NOTII	FICATI [A]	ION REQUIRED TO: - Check The Working, Royalty or Overrid			ly		
		[B]	Offset Operators, Leaseholde	ers or Surface	Owner			
		[C]	Application is One Which Re	equires Publis	hed Legal Notice			
		[D]	Notification and/or Concurrent Approval by BLM or SLO U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office					
		[E]	For all of the above, Proof of Notification or Publication is Attached, and/or,					
		[F]	Waivers are Attached					
[3]			CURATE AND COMPLETE INF ATION INDICATED ABOVE.	ORMATIO	N REQUIRED TO PRO	OCESS THE TYPE		
	al is acc	urate ai	FION: I hereby certify that the infond complete to the best of my know quired information and notifications	ledge. I also	understand that no actio	on for administrative on will be taken on this		
		Note:	Statement must be completed by an indiv	vidual with man	agerial and/or supervisory ca	apacity.		
Miche	elle Hans	son	Mrhilla	Cnau	Landman	1/19/2010		
Print o	r Type Nai	me	Signature		Title	Date		

Application of Apache Corporation for administrative approval of an unorthodox well location:

40 acres – SHL: 2000' FSL & 1550' FWL M BHL: 1310' FSL & 1310' FWL

Section 15, Township 22 South, Range 37 East, NMPM

Lea County, New Mexico

SW/4 15

PRIMARY OBJECTIVES:

Blinebry, Tubb, Drinkard and Abo

In support:

1. Apache Corporation (Apache) is the operator of the proposed EW Walden #16 well 62700 (Exhibit 1).

2. Pool rules that apply to the proposed location are Blinebry Oil & Gas (oil), Tubb Oil & Gas (oil), Drinkard and Wantz; Abo. The proposed unorthodox location encroaches on spacing units 15K, 15L, 15M and 15N. Said units have seven (7) wells currently producing from one or more of the aforementioned zones (Exhibit 1). The cumulative and daily production values are displayed on Exhibit 2.

API					Cum thru 8-09	Daily
30025	Op.	Well	Loc	Pool	O/G/W	O/G/W
10270	Apache Corp	E W Walden #2	K	Blinebry Oil & Gas, Drinkard	112/2408/58	1/13/2
10271	Apache Corp	E W Walden #3	N	Tubb Oil & Gas	4/116/6	TA'd
10272	Apache Corp	E W Walden #4	L	Blinebry Oil & Gas, Drinkard	181/2069/20	2/23/16
10273	Apache Corp	E W Walden #5	L	Tubb Oil & Gas, Drinkard	128/909/11	1/32/0
10274	Apache Corp	E W Walden #6	M	Blinebry Oil & Gas, Tubb Oil & Gas, Drinkard	167/706/117	3/20/6
10275	Apache Corp	E W Walden #7	N	Blinebry Oil & Gas, Drinkard	229/3846/51	3/24/4
38371	Apache Corp	E W Walden #9	K	Blinebry Oil & Gas, Tubb Oil & Gas, Drinkard	6/100/15	5/98/9
38876	Apache Corp	E W Walden #10	N	Blinebry Oil & Gas, Tubb Oil & Gas, Drinkard	6/63/24	10/190/27

MBO **MMCFG** MBW

BOPD MCFGPD BWPD

3. The proposed EW Walden #16 location of 1310' from south line and 1310' from west line is based upon drainage considerations.

Location and Drainage

The proposed EW Walden #16 is a "true" 20 Acre infill location between existing Blinebry, Tubb and Drinkard producers. It is approximately equidistant from those wells and should encounter an undrained reservoir volume.

The following table provides drainage areas of the offset wells calcuated from SophiH taken off contoured isopach maps or from log calculations.

		21S 37E		SophiH	Area	EUR	EUR
Oper.	Well	Loc	Reservoir	ft	ac	MBO	MMCFG
Apache	E W Walden #2, #9	K	B-T-D			128	2698
Apache	E W Walden #4, #5	L	B-T-D			177	3003
Apache	E W Walden #6	М	B-T-D			170	725
Apache	E W Walden #3, #7, #10	С	B-T-D			194	4330

Reserves for the proposed location were calculated by averaging the offset drainage areas and SophiH and applying it to the new location. Any competitive drainage is shared between the proposed well and the existing offset wells. The results are as follows:

				SophiH	Area	EUR	EUR
Oper.	Well	Loc	Reservoir	ft	ac	MBO	MMCFG
Apache	E W Walden #16	М	B-T-D			38.5	308

4. Notice

The proposed **EW Walden #16** only operated Blinebry, Tubb and Drinkard wells. Therefore, no other parties need to be notified.

5. Approval of this application will afford the interest owners in these spacing units an opportunity to recover oil and gas which would not otherwise be recovered and will do so without violating correlative rights.



DETEA 1/19/2010 1 54 08 DM



TDA 1/10/2010 1 55 36 DM

Brooks, David K., EMNRD

From:

Brooks, David K., EMNRD

Sent:

Monday, February 08, 2010 9:48 AM

To:

'Hanson, Michelle'

Subject:

NSL Applications: EW Walden #16; H Corrigan #22; Chesterfield #3; Owen B #13

Dear Ms. Hanson

Upon receiving your email from Friday concerning the JG Hare, I checked several other applications on my desk, and noted that, as you say, you have addressed the notice issue in each of these applications with the statement that the units toward which the locations encroach are operated by Apache.

As in the case of the JG Hare, I need you to confirm specifically:

Re the EW Walden #16 application, that working interest ownership is identical throughout the SW/4 of Section 15-22S-37E;

Re the H Corrigan #22 application, that working interest ownership is identical throughout the NE/4 of Section 4-22S-37E;

Re the Chesterfield #3 application, that working interest ownership is identical for the SE/4 NE/4 and the NE/4 SE/4 of Section 14-20S-38E.

Additionally, it would be helpful to me in future NSL applications if you would include with your application a copy of the Form C-102 for the proposed well.

Sincerely

David K. Brooks Legal Examiner

Brooks, David K., EMNRD

From: Hanson, Michelle [Michelle.Hanson@apachecorp.com]

Sent: Monday, February 08, 2010 10:13 AM

To: Brooks, David K., EMNRD

Subject: RE: NSL Applications: EW Walden #16; H Corrigan #22; Chesterfield #3; Owen B #13

Hi-Đavid,

Apache owns 100% leasehold working interest in the SW/4 of Section 15-22S-37E (EW Walden Lease), as to the Blinebry, Tubb, Drinkard and Abo formations.

Apache owns 100% leasehold working interest in the NE/4 of Section 4-22S-37E (H Corrigan Lease), as to the Blinebry, Tubb, Drinkard and Abo formations.

Apache owns 100% leasehold working interest in the SE/4 NE/4 and NE/4 SE/4 of Section 14-20S-38E (Chesterfield & Lucky Strike Leases), as to the Blinebry, Tubb and Drinkard formations.

Apache owns 100% leasehold working interest in the SW/4 of Section 34-21S-37E (Owen B Lease), as to the Blinebry, Tubb, Drinkard, Abo and Granite Wash formations.

Further, I will be sure to include a Form C-102 for the proposed well with any future submitted NSL applications. Thank you very much for your guidance in this matter.

Michelle Hanson

Landman

Apache Corporation

6120 S. Yale Ave., Suite 1500 Tulsa, OK 74136

(918) 491-4838 office (918) 491-4854 fax

michelle.hanson@apachecorp.com

From: Brooks, David K., EMNRD [mailto:david.brooks@state.nm.us]

Sent: Monday, February 08, 2010 10:48 AM

To: Hanson, Michelle

Subject: NSL Applications: EW Walden #16; H Corrigan #22; Chesterfield #3; Owen B #13

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Sincerely

David K. Brooks Legal Examiner

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