CMD :

ONGARD

01/05/04 13:53:07

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPN9

API Well No : 30 39 27528 Eff Date : 10-28-2003 WC Status : N

Pool Idn : 97232 WC BASIN MANCOS

OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21938 JICARILLA 96

Well No : 003R GL Elevation: 7081

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : B 12 26N 03W FTG 660 F N FTG 2500 F E P

Lot Identifier:

Dedicated Acre: 160.00

Lease Type : J

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/5/2004 Time: 01:54:16 PM

CMD :

ONGARD

01/05/04 13:52:58

OG6 I WCM

INQUIRE WELL COMPLETIONS

OGOMES -TPN9

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21938 JICARILLA 96

Well No : 003R GL Elevation: 7081

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : B 12 26N 03W FTG 660 F N FTG 2500 F E P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : J

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/5/2004 Time: 01:54:10 PM

Form	3	50-3
(Žugu	ıst	1999)

UNITED STATES DEPARTMENT OF THE INTERIOR RURFALLOF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0136 Expires: November 30, 2000

BUREAU OF LAND MANAGE	MENT	Expires: November 30, 2000			
APPLICATION FOR PERMIT TO DRIL	L OR REENTER	5. Lease Serial No.			
	THE THE PARTY OF T	Jicarilla Contract 96			
a. Type of Work X DRILL REEN	TER BLM	6. If Indian, Allotee or Tribe Name			
b. Type of Well Grand Well Grand Grand		Jicarilla Apache 7. Unit or CA Agreement Name and No.			
o. Type of Well Oil Well Gas Well Other	Single Zone _ Xultiple Zone	7. Unit of CA Agreement Name and No			
Name of Operator	V&V\.\	8. Lease Name and Well No.			
Energen Resources Corporation	DID ALBHOUFROUF N.M.	Jicarilla 96 3R			
a. Address	3b. Phone No. (include area code)	9. API Well No.			
2198 Bloomfield Highway, Farmington, NM 87401	505-325-6800	30-039-27528			
Location of Well (Report location clearly and in accordance with any S	State equirements)	10. Field and Pool, or Exploratory W.C. Bas Blanco MV/WC: 26N3W12B; Ga Flu			
At surface 660' FNL, 2500' FEL		Blanco MV/WC:26N3W12B;Gallu			
At proposed prod. zone	(A) (A)	11. Sec., T., R., M., or Blk. and Survey or Are			
· · ·	[w. ce 400	B Sec. 12, T26N, R03W, N.M.P.			
4. Distance in miles and direction from nearest town or post office*		12. County of Parish 13. State			
15 Miles North of Lir	ndrith; NM 5	INTO ALL IDA			
5. Distance from proposed*	16. No. of Acres in lease	Spacing Unit dedicated to this well			
location to nearest property or lease line, ft. 660'					
(Also to nearest drg. unit line, if any)	2530.72	160 munes 320/mV E/2			
,	19. Proposed Depth Lack 20.	BLM/BIA Bond No. on file			
5. Distance from proposed location* to nearest well, drilling, completed,	19. Proposed Depart	BENEDIA BOILD (10. OII LIC			
applied for, on this lease, ft. 2000	7588				
2000	7566				
1. Elevations (Show whether DF, KDB, RT, GL, etc.	22. Approximate date work will start*	23. Estimated duration			
7081' GL	November 2003	10 days			
	24. Attachments				
The following, completed in accordance with the requirements of Onshore (Oil and Gas Order No. 1, shall be attached to t	his form:			
. Well plat certified by a registered surveyor.	4. Bond to cover the operations	unless covered by an existing bond on file (see			
2. A Drilling Plan	Item 20 above).				
. A Surface Use Plan (if the location is on National Forest System Lands	, the 5. Operator certification.				
SUPO shall be filed with the appropriate Forest Service Office).	•	nation and/or plans as may be required by the			
	authorized officer.				
5.Signmature	Name (Printed/Typed)	Date			
5. Significature Vicki Town Colonii -					
Vicki Donaghay	Name (Printed/Typed) Vicki Donaghey	Date 09/27/02			
15. Signature Vicki Tova Gray File Production Assistant					
Production Assistant	Vicki Donaghey	09/27/02			
Production Assistant Approved by (Signautre)		09/27/02			
Production Assistant	Vicki Donaghey	09/27/02			
Production Assistant Approved by (Signautre) [9] David R. Sitzler	Vicki Donaghey	09/27/02			
Production Assistant Approved by (Signautre) 19/ David R. Sitzler Fitle Assistant Field Manager Application approval does not warrant or certify that the applicant holds	Vicki Donaghey Name (Printed/Typed) Office	09/27/02 Date OCT 2 8 200			
Production Assistant Approved by (Signautre) 19/ David R. Sitzler Fitle Assistant Field Manager	Vicki Donaghey Name (Printed/Typed) Office	09/27/02 Date OCT 2 8 200			

*(Instructions on Reverse)

HOLD CIDA FOR NSL

District I PD Box 1980, Hobbs, NM 88241-1980

District II PO Drawer OD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Ad., Aztec, NM 87410

District IV. PO 80x 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back

Submit to Appropriate District Office

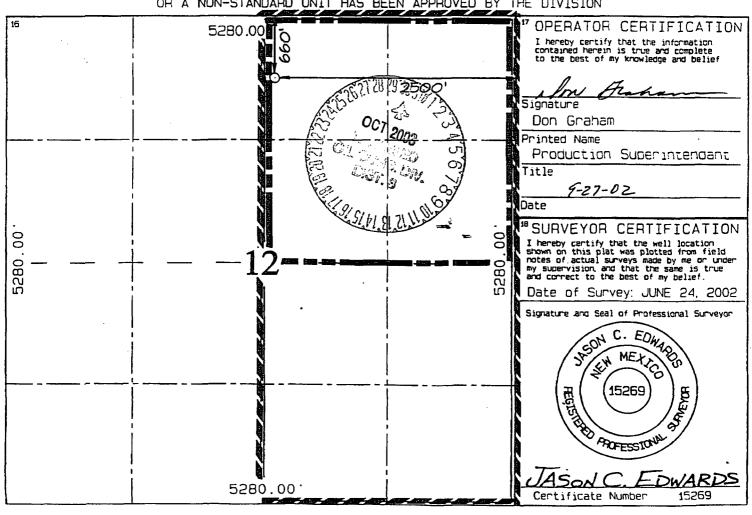
State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'Al	PI Number		723	*Pool Cod 319 / 9	7232	POOI Name Basin Mancos BLANCO MESAVERDE / WC:26N3W12B; GALLUP				LLUP (G)
219	Code			Property Name "Well Number JICARILLA 96 3R						
'0GRID N 16292			*Operator Name *Elevation ENERGEN RESOURCES CORPORATION 7081							
	¹⁰ Surface Location									
UL or lot no.	Section 12	26N	Range 3W	Lot Idn	Feet from the	NORTH 2500 FAST F				County RIO ARRIBA
		11 B	ottom	Hole L	ocation	If Different	From Surf	ace		
UL or lot no.	Section.	Township	Pange	Lot Ion	Feet from the	North/South line	Feet from the	East/Nes	t line	County
13 Dedicated Acres 160 acres 320.0 Acres - (E/2) (COLLUP) Masses										
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED										

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

WELL NAME: Jicarilla 96 #3R

LOCATION: 660' FNL, 2500' FEL, Section 12, T26N, R3W, Rio Arriba, New Mexico

FIELD: Blanco Mesaverde/Wildcat:26N3W12B; Mancos ELEVATION: 7081'

FORMATION TOPS:

Surface	San Jose	Huerfanito Benonite	4133
Nacimiento	2133	Cliff House	5413
Ojo Alamo	3193	Menefee	5483
Kirtland	3398	Point Lookout	5788
Fruitland	3443	Mancos Shale	6073
Pictured Cliffs	3608	Gallup El Vadombr	6813
Lewis	3813	, -	
		Total Depth	7588

LOGGING PROGRAM:

Open Hole Logs:

Surface to intermediate: NONE

Inter TD to total depth: Temp/HRI/CNT, LDT/GR

Mud Logs:

3600' to total depth

Coring:

None

Natural Gauges:

Every 500' from intermediate TD to total depth

<u>MUD PROGRAM</u>: Fresh water low solids mud from surface to intermediate TD (9.0 - 9.2 PPG). Air/mist from intermediate casing point to total depth.

CASING PROGRAM:

HOLE SIZE	<u>DEPTH</u>	CSG SIZE	<u>WT.</u>	<u>GRADE</u>
12-1/4"	200'	9-5/8"	36#	J-55
8-3/4"	4013'	7"	23#	J-55
6-1/4"	3863'-7588'	4-1/2"	11.6#	J-55

TUBING PROGRAM:

7500' 2 3/8 4.7# J-55

WELLHEAD: 11" 3000 x 9 5/8" casing head. 11" 3000 x 7 1/16" 3000 xmas tree.

BOP SPECIFICATIONS:

An 11" 2000 psi minimum double gate BOP stack (Figure 1) will be used following nipple up of casing head. During air drilling operations, a Shaffer Type 50 or equivalent rotating head will be installed on top of the stack. A 2" nominal, 2000 psi minimum choke manifold will be used. An upper Kelly Cock valve with handle available and drill string valve to fit each drill string will be available on the rig floor during drilling operations.

CEMENTING:

9 5/8 surface casing - Cement with 110 sxs Class B Cement with 1/4" Flocele/sx and 2% calcium chloride (130 cu. ft. of slurry, 100% excess to circulate to surface). WOC 12 hrs. Test casing to 600# for 30 minutes.

Texas Pattern Guide Shoe on bottom with centralizers on the first three joints.

7" intermediate casing - cement with 405 sks 65/35 Class B Poz with 6% gel, 2% calcium chloride, 10% gilsonite, and 1/4# flocele/sk. Tail with 100 sks Class B w/2% calcium chloride, 10% gilsonite and 1/4# flocele/sk. (905 cu. Ft. of slurry, 50% excess to circulate to surface). WOC 12 hrs. If cement does not circulate, run temperature survey in 8 hrs. to determine TOC. Test casing to 1200 psi for 30 minutes.

Cement nose guide shoe on bottom with a self-fill insert float valve on top of shoe joint. 8 bow spring centralizers spaced every 2nd joint off bottom. Two turbolating centralizers at the base of the Ojo Alamo.

4 1/2 Production Liner

Cement with 455 sks 50/50 poz with 2% gel, 5 PPS gilsonite, .4% halad - 9 and 1/4# flocele/sk (574 cu. Ft., 50% excess to intermediate casing). WOC 18 hrs prior to completion.

Cement nose guide shoe on bottom with float collar on top of shoe joint. Liner hanger will have a neopreme packoff on top.

OTHER INFORMATION:

- 1) The Blanco Mesaverde and Gallup Dakota will be completed and downhole commingled.
- 2) No abnormal temperatures or pressures are anticipated.
- 3) Anticipated pore pressure for the Gallup is 900, Mesa Verde is 800, Pictured Cliffs is 500 and the Fruitland 400 psi.
- 4) If lost circulation is encountered, sufficient LCM will be added to the mud system to maintain well control.
- 5) This gas is dedicated.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

<u>Jicarilla Contract 96</u>

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
					4

Do not use this form for abandoned well. Use Fort			48	Jicarilla	Apache
SUBMIT IN TRIPLICATE -	Other instructions on	reverse side			CA/Agreement, Name and/or No
Type of Well Oil Well				8. Well Name Jicarilla	
Energen Resources Corporation	· · · · · · · · · · · · · · · · · · ·		C 3	9. API Well N	No.
3a. Address	l l	Phone No. (include an	ea code)	30-039-275	528
2198 Bloomfield Highway, Farmington 4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	505-325-6800	5 K	10. Field and Blanco Mes	Pool, or Exploratory Area saverde
660' FNL, 2500' FEL, Sec. 12, T26N	, RO3W, N.M.P.M.			11. County or	
40 CUECK APPROPRIATE	POY/ES TO INDICA	TE MATURE OF M	IÓTICE DEDC	Rio Arriba	
12. CHECK APPROPRIATE	BOX(ES) TO INDICA			JKI, UK UI	HER DATA
TYPE OF SUBMISSION			E OF ACTION		
X Notice of Intest	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Палр	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	:	Other
Final Abandonment Notice	X Change Plans	Plug and Abandon	Temporarily	y Abandon	
	Convert to Injection	Plug Back	Water Disp	osal	casing change
CORRECTED SUNDRY: CORRECTED FOOTA		i to 32.3# H-40	Cement vo	lumes will	03the same. RECEIVED REAL BUILDERGUE
					AN IO: II
I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title			
Vicki Donaghey		Produc	tion Assista	int	
Vicki Magkay		Date 10/31/03			
U ()THI	S SPACE FOR FEDER	AL OR STATE OF	ICE USE		
Approved by 5 David & State Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	of this notice does not warran	Title IVISION Of Mu	ılti-Resou	rces	ateNOV 2 0 2003

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

Jj	ca	CH	<u> 1a</u>	Co	ont	ra	ct	:	96	
_	1						_			

SUNDRY NOTICES Do not use this form for	Jicarilla Contract 96 6 If Indian, Allottee or Tribe Name				
abandoned well. Use For					
SUBMIT IN TRIPLICATE -	Other instructions	on reverse side		Jicarilla 7. If Unit or C	APACHE A/Agreement, Name and/or No
· · · · · · · · · · · · · · · · · · ·					
1. Type of Well Oil Well X Gas Well Other				8. Well Name	
2. Name of Operator				Jicarilla	96 3R
Energen Resources Corporation	· .			9. API Well N	0.
3a. Address 2198 Bloomfield Highway, Farmington	NM 87401	3b. Phone No. (<i>include are</i> 505-325-6800	a code)	30-039-275	28 Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey I		300 023 0000		Blanco Mes	
660' FNL, 2500' FEL, Sec. 12, T26N	, R03W, N.M.P.M.				
				11. County or Rio Arriba	•
12. CHECK APPROPRIATE	BOX(ES), TO IND	ICATE NATURE OF N	 OTICE, REPO		
TYPE OF SUBMISSION			E OF ACTION		
X Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Shut-Off
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	n	Well Integrity
·	Casing Repair	New Construction	Recomplete		Other
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily	•	
	Convert to Injectio	n Plug Back	Water Disp	OSAI	casing change
testing has been completed. Final Abandonment I determined that the final site is ready for final inspection. CORRECTED SUNDRY: CORRECTED FOOTA We plan on changing the surface of	etion.) AGES & API#	·			
				Nov 2	6 P. S.
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Vicki Donaghey		Title Produc	tion Assist	ant	
Vicki Domakou		Date 10/31/03	3		
О Отн	S SPACE FOR FED	ERAL OR STATE OF	FICE USE		
Approved by		Title		D	ate
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations.	o those rights in the sub	varrant or Office ject lease	····	1	·

Form	31	60	-3
(Augu	ıst	19	50)

*(Instructions on Reverse)

TED STATES DEPARTMANT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0136 Expires: November 30, 2000

	Ser 🗒	JOIGE TO OF LE	THE INTENTION	AITEIAI			1			
<u>,</u>	- APPLICAT	ION FOR PEF	RMIT TO DRII.	L OR RE	ENTER!	EIVED		5. Lease Seria		.tt 0C
- APPLICATION FOR PERMIT TO DRILL OR REENTIRUE IVEU						Jicarilla Contract 96 6. If Indian, Allotee or Tribe Name				
ia. Type of Work	X	DRILL	☐ REENT	ΓER	L	, L				
lb. Type of Well				02	0 OCT _	2 AM 7: 1	1	Jicaril	<u>la Apa</u>	che
	Oil Well	X Gas Well	Other			Muntiple Zor		7. Unit or CA	Agreeme	ent Name and No.
2. Name of Operator				010	ALBUC	OERQUE. N	.M.	8. Lease Name	and We	li No.
Energen Resour	rces Corpora	ition		135	Dhone Me	o. (include area co		Jicaril		3R
	7 4 402		194 07401	30		•	,uc)	9. API Well N		
2198 Bloomfie 4. Location of Well	(Papert location	rarmington,	. NM 8/4UL	tata aquina		-325-6800		30.030	<u>7-37</u>	278
	•	_	or aunce with uny 3	iaie equirei	menis	3 4 5 6 D		10. Field and Po	ool, or Ex	coloratory
At surface 660)' FNL, 2500)' FEL		,			7	Blanco	MV/WC:	26N3W12B; Ga1 3lk. and Survey or A
At proposed prod.	zone			f_{r}^{\prime}	daya Sana	No. 33 "	9			-
·				150		20.	209			, RO3W, N.M.I
14. Distance in miles a	nd direction from	nearest town or p	ost office*	100		749	-531	12. County or F		13.State
		15 Miles	North of Lin				1	Rio Arriba	<u> </u>	NM
15. Distance from pro				16. No	of Acres in	n lease	17/Sp	acing Unit dedi	cated to t	this well
location to neares property or lease		660	•	\ \ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\		, , ,	∤ ÿ			
(Also to nearest d				l	2530	0.72: (1)	1		320	
18. Distance from pro				19. Pro	posed Dep	th The The Party of the Party o	20.BI	.M/BIA Bond	No. on fi	ile
to nearest well, di	rilling, completed,				-,					
applied for, on thi	is lease, ft.	2000'			758	8				
21. Elevations (Show	whether DF, KDF	, RT, GL, etc.		22. At	pproximate	date work will sta	urt*	23. Estima	ted dura	tion
7081' GL				November 2003			days			
		<u> </u>		24. Attac	hments			<u>-</u>		
The following, comple	eted in accordance	e with the requirer	nents of Onshore C			l, shall be attache	d to this	form:		
		•		1						
1. Well plat certified	l by a registered s	urveyor.				' '	tions unl	less covered by	an existii	ng bond on file (see
 A Drilling Plan A Surface Use Pl 	an (if the location	is on Motional Eo	most Contain I ands		Item 20 abo	ve). or certification.				
		priate Forest Serv					nformati	on and/or plans	se may l	e required by the
0010 3 00 1-	viio appro	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ľ		zed officer.		on and or pure		or required by the
25.Sign u ature				Name (Pr	rinted/Typed	d)			Date	
Minhi	Dome	alotti		Vicki	Donaghe	v				09/27/02
Title	10014	Think		VICKI	Dunagne	<u>y</u>			<u> </u>	03121102
		0 0	•							
Production										
Approved by (Signatur	tre) RS	2		Name (Pi	rinted/Typed	d) :			Date 0	CT 2 8 2003
Title)		Office					 	
	Ass istant	Field Ma	nager	Office						
Application approval				egal or equ	ritable title	to those rights in	the sub	ject lease which	h would	entitle the applicant
conduct operations th	ercon.									
Conditions of approve	ai, if any, are attac	hed.								
Title 18 U.S.C. Section	on 1001 and Title	43 II S C Section	1212 make it	ime for a	u nerson lo	andingly and will		nales to amenda		
States any false, fictit	ious or fraudulent	statements or ren	resentations as to a	nv matter v	y person kno within its inc	owingiy and Willi isdiction	uily to fi	nake to any dep	arment (or agency of the Un
		14 P								

Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

licanilla Anacha

<u>Jicarilla Contract 96</u>

6. If Indian, Allottee or Tribe Name

	Joicai il la Apache
NPI ICATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or

SUBMIT IN TRIPLICATE - C		7. If Unit or CA	/Agreement, Name and/or N		
Type of Well Oil Well				8. Well Name ar Jicarilla 90	5 3R
 3a. Address 2198 Bloomfield Highway, Farmington, 4. Location of Well (Footage, Sec., T., R., M., or Survey D. 	30-039-2635	ol, or Exploratory Area			
660 2500				11. County or P Rio Arriba	NM
12. CHECK APPROPRIATE	BOX(ES) TO INC		E OF ACTION		ER DATA
TYPE OF SUBMISSION X Notice of Intent Subsequent Report	Acidize Alter Casing	Deepen Fracture Treat		n (Start/Resume)	Water Shut-Off Well Integrity
	te	Other			

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Plug and Abandon

Temporarily Abandon

Water Disposal

Y Change Plans

Convert to Injection

Final Abandonment Notice

We plan on changing the surface casing from 36# J-55 to 32.3# H-40. Cement volumes will stay the same.





casing change

I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title		=		
Name (Printed/Typed) Vicki Donaghey	Production Assistant				
Vicki Domosky	Date 06/24/03				
O THE SPACE FOR FE	DERAL OR STATE OFFICE USE				
Approved by /s/ David R. Sitzler	Division of Multi-Resources	Date	OCT	2 8	3 2003
Conditions of approval, if any, are attached. Approval of this notice does not certify that the applicant holds legal or equitable title to those rights in the su which would entitle the applicant to conduct operations thereon.	warrant or office object lease				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Monday, January 05, 2004

30-039-26572-00-00

30-039-25291-00-00

JICARILLA 96

JICARILLA 96

008B

003A

ENERGEN RESOURCES CORPOR

ENERGEN RESOURCES CORPOR

From this rend out, it appears that Section 1, 2, 11, and 12 are all in Well Selection Criteria Quick Print the Quartle 46 Lease

(Field No = 21938) Typ Stat County Rng Ft N/S Ft E/W UICPrmt Well Name and No. **Operator Name** Surf UL Sec Twp API Well # through 990 N 30-039-21236-00-00 JICARILLA 96 007A **ENERGEN RESOURCES CORPOR** G Rio Arriba D 1 26 N 3 007B **ENERGEN RESOURCES CORPOR** G Α Rio Arriba J Ε 1 26 N 3 2330 N 1145 W 30-039-26571-00-00 JICARILLA 96 30-039-26855-00-00 JICARILLA 96 004R **ENERGEN RESOURCES CORPOR** G Α Rio Arriba J G 1 26 N 3 1350 N 2450 W NSL-4703 1560 S 2340 E NSL-4815 30-039-26888-00-00 JICARILLA 96 4 004Y **ENERGEN RESOURCES CORPOR** G Α Rio Arriba 26 N 3 2360 S 1980 W 30-039-26891-00-00 JICARILLA 96 007C **ENERGEN RESOURCES CORPOR** G Α Rio Arriba J Κ 1 26 N 3 30-039-06659-00-00 JICARILLA 96 007 **ENERGEN RESOURCES CORPOR** G Α Rio Arriba J М 26 N 3 990 S 990 W DHC-204 30-039-06659-00-00 JICARILLA 96 007 ENERGEN RESOURCES CORPOR G Α Rio Arriba J М 1 26 N 3 990 S 990 W DHC-204 F G С 0 1 26 N 3 30-039-26322-00-00 JICARILLA 96 004A ENERGEN RESOURCES CORPOR Rio Arriba 750 S 1980 E 002 G Rio Arriba 2 26 N 3 990 N DHC-106 30-039-06755-00-00 JICARILLA 96 ENERGEN RESOURCES CORPOR Α 990 E 2 30-039-06755-00-00 JICARILLA 96 002 **ENERGEN RESOURCES CORPOR** G Rio Arriba Α 26 N 3 990 N 990 E DHC-106 006C G С 2 26 N 3 1970 W 30-039-26549-00-00 JICARILLA 96 **ENERGEN RESOURCES CORPOR** Α Rio Arriba 990 N Ε 2 30-039-21165-00-00 JICARILLA 96 006A **ENERGEN RESOURCES CORPOR** G Α Rio Arriba 26 N 3 1530 N 990 W DHC-925 Ε 2 26 N 30-039-21165-00-00 006A **ENERGEN RESOURCES CORPOR** G Rio Arriba .1 3 1530 N 990 W DHC-925 JICARILLA 96 Α 2 30-039-26827-00-00 JICARILLA 96 002C ENERGEN RESOURCES CORPOR G Α Rio Arriba J G 26 N 3 1750 N 1825 E 002B 2 26 N 2430 S 1265 E 30-039-26552-00-00 JICARILLA 96 **ENERGEN RESOURCES CORPOR** G Α Rio Arriba J 3 Rio Arriba 2 30-039-26552-00-00 JICARILLA 96 002B **ENERGEN RESOURCES CORPOR** G Α 26 N 3 2430 S 1265 E 2 30-039-26551-00-00 JICARILLA 96 006B **ENERGEN RESOURCES CORPOR** G .1 Κ 26 N 3 2155 S 1845 W Α Rio Arriba 2 30-039-06660-00-00 JICARILLA 96 006 ENERGEN RESOURCES CORPOR G Α Rio Arriba J М 26 N 3 990 S 990 W DHC-243 2 30-039-06660-00-00 JICARILLA 96 006 **ENERGEN RESOURCES CORPOR** G Α Rio Arriba J Μ 26 N 3 990 S 990 W DHC-243 30-039-82347-00-00 009 ENERGEN RESOURCES CORPOR G O 2 26 N 3 JICARILLA 96 Α Rio Arriba 890 S 1750 E Р 2 30-039-21237-00-00 JICARILLA 96 002A **ENERGEN RESOURCES CORPOR** G Α Rio Arriba J 26 N 3 990 S 990 E В 3 30-039-26573-00-00 JICARILLA 96 001B **ENERGEN RESOURCES CORPOR** G Α Rio Arriba J 11 26 N 720 N 1775 E G D 3 30-039-21238-00-00 JICARILLA 96 005A ENERGEN RESOURCES CORPOR Rio Arriba J 11 26 N 1190 N 790 W DHC-106 G 3 1980 W 30-039-26587-00-00 JICARILLA 96 005B ENERGEN RESOURCES CORPOR Α Rio Arriba 11 26 N 2240 N G Н 30-039-06601-00-00 JICARILLA 96 001 ENERGEN RESOURCES CORPOR Α Rio Arriba J 11 26 N 3 1650 N 990 E DHC-225 G Н 3 30-039-06601-00-00 JICARILLA 96 001 **ENERGEN RESOURCES CORPOR** Α Rio Arriba 11 26 N 1650 N 990 E DHC-225 30-039-06540-00-00 JICARILLA 96 010 **ENERGEN RESOURCES CORPOR** G Ρ Rio Arriba 11 26 N 3 1450 S 990 E 001C **ENERGEN RESOURCES CORPOR** G 26 N 3 30-039-26585-00-00 JICARILLA 96 Α Rio Arriba 11 2200 S 1870 E **ENERGEN RESOURCES CORPOR** G М 26 N 3 30-039-06534-00-00 JICARILLA 96 005 Α. Rio Arriba J 11 990 S 990 W DHC-241 3 30-039-06534-00-00 JICARILLA 96 005 **ENERGEN RESOURCES CORPOR** G Α Rio Arriba J М 11 26 N 990 S 990 W DHC-241 30-039-27311-00-00 JICARILLA 96 005C **ENERGEN RESOURCES CORPOR** G Rio Arriba J Ν 26 N 3 660 S NSL-4859 Α 11 2600 W ENERGEN RESOURCES CORPOR Р 26 N 3 990 S 30-039-21259-00-00 JICARILLA 96 001A G Α Rio Arriba J 11 990 E JICARILLA 96 003R **ENERGEN RESOURCES CORPOR** G В 12 26 N 3 2500 E 30-039-27528-00-00 Ν Rio Arriba J 660 N 30-039-27528-00-00 JICARILLA 96 003R **ENERGEN RESOURCES CORPOR** G Ν Rio Arriba J В 12 26 N 3 660 N 2500 E 30-039-26353-00-00 JICARILLA 96 003R **ENERGEN RESOURCES CORPOR** G C Rio Arriba J В 12 26 N 3 890 N 1685 E 30-039-21273-00-00 JICARILLA 96 008A ENERGEN RESOURCES CORPOR G Α Rio Arriba J D 12 26 N 3 990 N 1190 W Ε 30-039-26572-00-00 JICARILLA 96 008B **ENERGEN RESOURCES CORPOR** G J 12 26 N 3 Α Rio Arriba 1980 N 685 W DHC-286

> G Α

G

Α

Rio Arriba

Rio Arriba

Ε

12

12

26 N

26 N

3

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1980 N

1650 S

685 W

1850 E

DHC-286

DHC-924

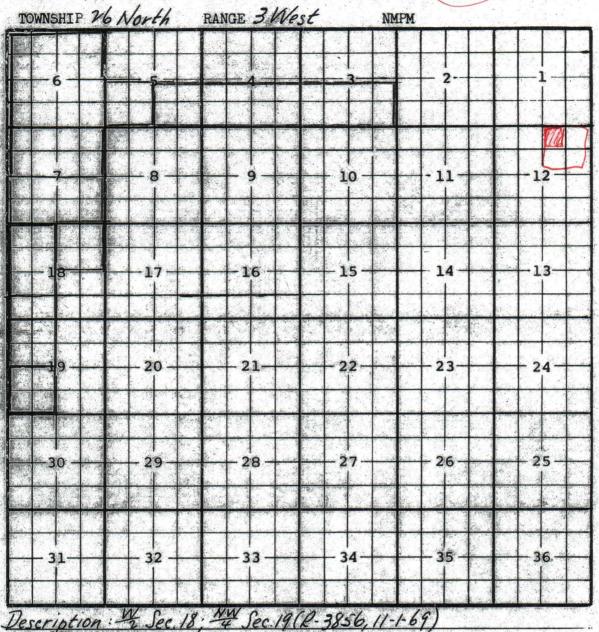
Page 2

Monday, January 05, 2004

Well Selection Criteria Quick Print

(Field_No = 21938)

API Well #	Well Name and No.		Operator Name	Тур	Stat	County	Surf	UL	Sec	Twp	Rng	Ft N/S	Ft E/W	UICPrmt
30-039-25291-00-00	JICARILLA 96	003A	ENERGEN RESOURCES CORPOR	G	Α	Rio Arriba	J	J	12	26 N	3	1650 S	1850 E	DHC-924
30-039-26843-00-00	JICARILLA 96	008C	ENERGEN RESOURCES CORPOR	G	Α	Rio Arriba	J	Κ	12	26 N	3	2480 S	1750 W	
30-039-06535-00-00	JICARILLA 96	800	ENERGEN RESOURCES CORPOR	G	Α	Rio Arriba	J	М	12	26 N	3	990 S	990 W	DHC-204
30-039-06535-00-00	JICARILLA 96	800	ENERGEN RESOURCES CORPOR	G	Α	Rio Arriba	J	М	12	26 N	3	990 S	990 W	DHC-204
30-039-26354-00-00	JICARILLA 96	003B	ENERGEN RESOURCES CORPOR	G	Α	Rio Arriba	J	0	12	26 N	3	660 S	1980 E	



Description: - Sec. 18; - F Jec. 19(R-3856, 11-1-69)

Ext: 90 Sec. 19(R-4260, 3-1-72) FxT: 1/2 Sec. 7 (R-6056, 8-1-79)

Ext: No Sec. 18 (R-2046, 8-6-82) Extisoly sec. 5, A11 sec. 6, 1/2 sec. 7 (R-8412, 3-24-87)

Ext: 5/2 Sec. 3, 1/2 Sec. 4, 5 94 Sec. 5 (K-11445, 9-5-00)

CMD :

ONGARD

01/05/04 13:58:43

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPN9

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21938 JICARILLA 96

Well No : 003A GL Elevation: 7150

U/L Sec Township Range North/South East/West Prop/Act(P/A)

--- --- -----

B.H. Locn : J 12 26N 03W FTG 1650 F S FTG 1850 F E A

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : J

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/5/2004 Time: 01:59:50 PM

Page: 1 Document Name: untitled

CMD: ONGARD 01/05/04 13:58:48
OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPN9

Page No: 1

API Well No : 30 39 25291 Eff Date : 11-16-1993

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

Prop Idn : 21938 JICARILLA 96 Well No : 003A

Spacing Unit : 55652 OCD Order : Simultaneous Dedication: Sect/Twp/Rng : 12 26N 03W Acreage : 320.00 Revised C102? (Y/N) :

Dedicated Land:

Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn A 12 26N 03W 40.00 N IN B 12 26N 03W 40.00 N IN G 12 26N 03W 40.00 N IN H 12 26N 03W 40.00 N IN I 12 26N 03W 40.00 N INJ 12 26N 03W 40.00 N IN O 12 26N 03W 40.00 N IN 12 26N 03W 40.00 N IN

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 1/5/2004 Time: 01:59:54 PM

Page: 1 Document Name: untitled

CMD : ONGARD

OG6IPRD INQUIRE PRODUCTION BY POOL/WELL 01/05/04 13:58:56

OGOMES -TPN9

Page No: 1

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 25291 Report Period - From : 01 2002 To : 11 2003

		- :									
API	We]	ll No	Property	Name		odn. /YY	Days Prod	Production Gas		; Water	Well Stat
30	39	25291	JICARILLA	96	01	02	31	252	14	30	F
30	39	25291	JICARILLA	96	02	02	28	136			F
30	39	25291	JICARILLA	96	03	02	31	83			F
30	39	25291	JICARILLA	96	04	02	30	218			F
30	39	25291	JICARILLA	96	05	02	30	766	14	80	F
30	39	25291	JICARILLA	96	06	02	30	509	3	80	F
30	39	25291	JICARILLA	96	07	02	31	583	2	140	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/5/2004 Time: 02:00:02 PM

Page: 1 Document Name: untitled

CMD: ONGARD 01/05/04 13:58:59

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN9

Page No: 2

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 25291 Report Period - From : 01 2002 To : 11 2003

		 -									
API	Wel	ll No	Property	Name			Days Prod	Production Gas	n Volumes Oil	s Water	Well Stat
											
30	39	25291	JICARILLA	96	08	02	31	370	8		F
30	39	25291	JICARILLA	96	09	02	30	23		40	F
30	39	25291	JICARILLA	96	10	02	31	144			F
30	39	25291	JICARILLA	96	11	02	30	160	8		F
30	39	25291	JICARILLA	96	12	02	31	274	7		F
30	39	25291	JICARILLA	96	01	03	31	259	3	200	F
3.0	39	25291	JICARILLA	96	02	03	28	244	9	410	ਸ

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/5/2004 Time: 02:00:04 PM

Page: 1 Document Name: untitled

CMD: ONGARD 01/05/04 13:59:00

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN9

Page No: 3

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 25291 Report Period - From : 01 2002 To : 11 2003

		 -							- 			
API	₩e]	ll No	Property	Nam	ne		odn. /YY	Days Prod		tion Volume: Oil	s Water	Well Stat
30	 39	25291	JICARILLA	96		03	03					S
30	39	25291	JICARILLA	96		04	03					S
.30	39	25291	JICARILLA	96		05	03	31	856	23	160	F
30	39	25291	JICARILLA	96		06	03	30	747			F
30	39	25291	JICARILLA	96		07	03	31	1324		1840	F
30	.39	25291	JICARILLA	96		08	03	31	2064	2	140	F
30	39	25291	JICARILLA	96		09	03	30	529	27	1120	F
								-				
		Repo	orting Per:	iod	Total	(Gas,	Oil) :	10188	120	4320	

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/5/2004 Time: 02:00:05 PM

Page: 1 Document Name: untitled

CMD: ONGARD 01/05/04 13:59:01

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN9

Page No: 4

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 25291 Report Period - From : 01 2002 To : 11 2003

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat

30 39 25291 JICARILLA 96 10 03 31 647 80 F

Reporting Period Total (Gas, Oil): 10188 120 4320

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/5/2004 Time: 02:00:06 PM

CMD :

ONGARD

01/05/04 13:59:16

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPN9

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 162928 ENERGEN RESOURCES CORPORATION

Prop Idn : 21938 JICARILLA 96

Well No : 003B GL Elevation: 7170

U/L Sec Township Range North/South East/West Prop/Act(P/A)

B.H. Locn : O 12 26N 03W FTG 660 F S FTG 1980 F E P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : J

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/5/2004 Time: 02:00:22 PM

Page: 1 Document Name: untitled

CMD: ONGARD 01/05/04 13:59:20

OG6ACRE C102-DEDICATE ACREAGE OGOMES -TPN9

Page No : 1

API Well No : 30 39 26354 Eff Date : 11-16-1993

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

Prop Idn : 21938 JICARILLA 96 Well No : 003B

Spacing Unit : 55652 OCD Order : Simultaneous Dedication:

Sect/Twp/Rng : 12 26N 03W Acreage : 320.00 Revised C102? (Y/N)

Dedicated Land:

Base U/L Sec Twp Rng Acreage L/W Ownership Lot Idn 40.00 N Α 12 26N 03W IN 12 26N 03W 40.00 N В IN 12 26N 03W 40.00 N IN Н 12 26N 03W 40.00 N IN Ι 12 26N 03W 40.00 N IN12 26N 03W 40.00 N IN 0 12 26N 03W 40.00 IN N 12 26N 03W 40.00 N IN

E0005: Enter data to modify or PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GOTO PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 LAND PF11 NXTSEC PF12 RECONF

Date: 1/5/2004 Time: 02:00:26 PM

Page: 1 Document Name: untitled

ONGARD 01/05/04 13:59:29 CMD :

OG6IPRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN9

Page No: 1

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 26354 Report Period - From : 01 2002 To : 11 2003

API	We]	ll No	Property	Name			Days Prod	Productio Gas		Water	Well Stat
30	39	26354			01	02					S
30			JICARILLA	96			28	6159	104	530	F
30	39	26354	JICARILLA	96	03	02	31	5079	86	260	F
30	39	26354	JICARILLA	96	04	02	30	3550	50	320	F
30	39	26354	JICARILLA	96	05	02	30	3200	19	210	F
30	39	26354	JICARILLA	96	06	02	30	2236	27	90	F
30	39	26354	JICARILLA	96	07	02	31	2266	19	200	F

Reporting Period Total (Gas, Oil) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/5/2004 Time: 02:00:35 PM

CMD: ONGARD 01/05/04 13:59:32

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN9

Page No: 2

OGRID Identifier: 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 26354 Report Period - From : 01 2002 To : 11 2003

		 -		- -								
API	We]	ll No	Property	Name		odn. /yy	Days Prod	Pro Gas	duction	Volumes Oil	Water	Well Stat
30	39	26354	JICARILLA	96	08	02	31	2186		30	60	F
30	39	26354	JICARILLA	96	09	02	30	2208		22	120	F
30	39	26354	JICARILLA	96	10	02	31	2208		27	100	F
30	39	26354	JICARILLA	96	11	02	30	1181		8	800	F
30	39	26354	JICARILLA	96	12	02	31	730		4	50	F
30	39	26354	JICARILLA	96	01	03	31	2452		33	260	F
30	39	26354	JICARILLA	96	02	03	28	1711		49	120	F

Reporting Period Total (Gas, Oil) :

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/5/2004 Time: 02:00:37 PM

Page: 1 Document Name: untitled

CMD: 01/05/04 13:59:33

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN9

Page No: 3

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 26354 Report Period - From : 01 2002 To : 11 2003

API	We	ll No	Property	Name	Pro	odn.	Days	Product	ion Volum	nes	Well
					MM,	/YY	Prod	Gas	Oil	Water	Stat
30	39	26354	JICARILLA	96	03	03	31	2463	26	80	F
30	39	26354	JICARILLA	96	04	03	30	2162	7	160	F
30	39	26354	JICARILLA	96	05	03	31	2320	42	120	F
30	39	26354	JICARILLA	96	06	03	30	2100	22		F
30	39	26354	JICARILLA	96	07	03	31	2036	29	20	F
30	39	26354	JICARILLA	96	08	03	31	2092	13	80	F
30	39	26354	JICARILLA	96	09	03	30	1881	22	70	F
										. – – – – –	
		Repo	orting Per:	iod Total	(Gas,	Oil) :	52199	659	3890	

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/5/2004 Time: 02:00:38 PM

Page: 1 Document Name: untitled

CMD: ONGARD 01/05/04 13:59:34

OG61PRD INQUIRE PRODUCTION BY POOL/WELL OGOMES -TPN9

Page No: 4

OGRID Identifier : 162928 ENERGEN RESOURCES CORPORATION

Pool Identifier : 72319 BLANCO-MESAVERDE (PRORATED GAS)

API Well No : 30 39 26354 Report Period - From : 01 2002 To : 11 2003

API Well No Property Name Prodn. Days Production Volumes Well MM/YY Prod Gas Oil Water Stat

Reporting Period Total (Gas, Oil): 52199 659 3890

E0049: User may continue scrolling.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06 CONFIRM

PF07 BKWD PF08 FWD PF09 PF10 NXTPOOL PF11 NXTOGD PF12

Date: 1/5/2004 Time: 02:00:39 PM

CMD :

ONGARD

01/05/04 14:00:20

OG6IWCM

INQUIRE WELL COMPLETIONS

OGOMES -TPN9

API Well No : 30 39 6624 Eff Date : 09-13-1963 WC Status : P

Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)

OGRID Idn : 214263 PRE-ONGARD WELL OPERATOR

Prop Idn : 30041 PRE-ONGARD WELL

Well No : 003 GL Elevation: 7109

U/L Sec Township Range North/South East/West Prop/Act(P/A)

___ ___ ____

B.H. Locn : A 12 26N 03W FTG 990 F N FTG 990 F E

Lot Identifier:
Dedicated Acre:
Lease Type : J.

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

M0025: Enter PF keys to scroll

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06

PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

Date: 1/5/2004 Time: 02:01:30 PM

-	•	Budget Bureau No. 42-H-309.3. Approval expires 12-31-55.
em 9-831 b April 1952) Sec tion 12 (SI	UBMIT IN TRIPLICATE)	Indian Agency Jine 1112 20
0	UNITED STATES	Contract # 96 Tr. 169
	MENT OF THE INTERIOR	Allottee
	EOLOGICAL SURVEY	Lease No. 31642 11 a "E"
SUNDRY NOTICE	ES AND REPORTS OF	N WELLS
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER	SHUT-OFF
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOT	ING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF.	SUBSEQUENT REPORT OF ALTER	ING CASING
IOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRI	LLING OR REPAR
OFICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABAND	ONMENT
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
OTICE OF INTENTION TO ABANDON WELL		
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J. KIIV	***************************************	y29 ,, 19 37
(H Sig, and Sea No.) (Twp.)	(Range) (Meridian)	
Blanco		on Mexico
(Field)	(County or Subdivision)	(State of Tecnitory)
e elevation of the derrick floor above	sea level is 7119 ft.	1 2 -
	DETAILS OF WORK	83
ate names of and espected depths to objective sands;	show sizes, weights, and lengths of proposed ca	sines: indicate muddinalobe, ettodos
repese to drill the above is. We expect to test the he if indicative of oil of AND Pictured Cliffs	and all other important proposed work) • well to a Total Dept • fellowing senses at t • gas shows ###################################	h of 6300° With later he following approxim
Mosa Yerdo	53001	
spect to test any other	somes that appear prod	betive of oil or sec.
NO PROGRAM: Approximately ely 300 ex coment, approx	And de 10-74. Sale	eas ceries s/these
era an ex comess, espace	Thereth and, or 1-21	o- impormentato casta
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ely 200 ex cement on bot		
alt 200 et cacatt. La Mil		
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U. S. GOVERNMENT PRINTING OFFICE 10-84975-7

Midland, Toxas

Address.

NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and/or Gas Proration Plat

Form C-128

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Section 12

Approved against D-31-60.

U. S. LAND OFFICE SERVICE F 96
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UNITED STATES

GEOLOGICAL SURVEY OUT 31 1957

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1-57 He-Perforate 54" Liner 5816-64", 5892"-5895" with 6 shots per ft. Frep. to Re Free with 80,000 Wale. 2-57 Re-Free 2 sets Ness Verde Perf. with 80,000 Gals. CP-2100-600#. Using 120

3-57 Prog 2 sets Mesa Verde Parf, after 60,000 Gale, Sandwaterfree jetted 250 B.M

-57 Perf. 51" Liner 5443-5448", 5463-5468", 5470-5475", 5467-5464" & 5646-5654". Set bridge Plug G 5700". Sandwaterfruc 5 sets Heat Verde Perf. with 30,000

Gals, GP-3000-1500f, Using 100 rubber balls. Flowed back 600 SLM 3 hrs.
7-57 From 5 top sets Mens Verds Perf. after 30,000 Gals Sandw.terfres, jet 600 ELM 2k hr.
at 5695'. Gas insufficient to measure. Palled Bridge Fing 5 7500'. Perf. 7-5/6" Casing 3632-3644' and 3655-3694' in Pictured Cliffs. Set Bridge Fing 6 3779'.
Sandmatesfrres with 20,000 Gals. GP-1200-13096, Using 50 tubber 5 lis. Flow 4 Jet 50

500 Bim 32 hrs. Gas Insufficient to measure.
6-57 From :intured Cliffs after 20,000 Gale Bardwaterfrae jetted 50 Bim 24 hrs.

9-37 Fulled wridge Plug 0 3779'. Set Beker Prod. Pkr. 0 5410'. Bunning Mess Verde the & Gas Lift Valves to complete.

released 10-9-57. Both somes 5/1 to connect up Gas Lift Velves.

14-57 both somes flow 175 EUN in 45 hrs. Cas on Mess Varde Heasured 1947 MCF per day.
Fintured Cliffs measured RGG MCF now day.

-57 "ottential test Mess Verde, S/I 8 Days, TP-1601s. Flow 3 hrs. A8/64" ch. TP-1078. Gas measured 1377 MCF Our day. Calculated open flow. Totential 1403 MCF nor day. From Pictured Cliffs part. S/I 8 days. CP-1146s. TW-1148s.

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (MALL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

1721	NEBY BEOLUCCI	CINC AN ALLOWARD FO	Hobbs New Mexico	October 28, 1957 (Date)
agnolia.Po	etroleum Comp	any Jicarilla (Lesse		, , ,
Unit Letter	, Sec <u>12</u>	, T 26N , R 3 W	, NMPM., Undesignated	Pictured Cliffs Pool
	rriba ndicate location:	Elevation 7169	9-8-57 Date Drilling Total Depth 6030	PBTD 5977
D C	950 A 3 990	PRODUCING INTERVAL -	Name of Prod. Form	designated Pistured Glif
E F	G H	Open Hole	Depth Casing Shoe 6030	Depth Tubing 3579
L K	JI	· ·	bbls_oil,bbls water	
MN	0 P		re Treatment (after recovery of vo	Chake
ubing ,Casing Size	and Gementing Rec	Natural Prod. Test:	MCF/Day; Hours flowed back pressure, etc.):	
10 3/4	302 200	Choke Size 3/4" Metho	d of Testing: Back Pressure	
9	012 200 fop	sand): 20.000 gal	(Give amounts of materials used, water & 20,000 # sand Date first new oil run to tanks	
В	7778 100 7ttcm 5030 250	Oil Transporter		
		Gomeo	tion,	- ALLEWAY
	ertify that the in	formation given above is true	and complete to the best of my legislation with the many of the company of the co	ma Company DIST. 3
		N COMMISSION	By: Il 6 Mar Inc. (Signal)	May (
_	Signed Emer	y C. Arnou	Title Bistrict Superinte Send Communication	ndent, Netural Gas ns regarding well to:
ide Supervi	sor Dist. # 3		Name Hagnolia Petr	oleum Company
	•		Address Hobbs, New Man	e E. Robinson, Jr.

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.,		:	• •	****	Hobbs, New Mexico	October	28, 1957
				_	(Place)		(Date)
Mignol	a Petrol	eran Comp	any Jie	erilla "H"	A WELL KNOWN AS:, Well No. # 3 LT-M	in NE 1/2	MB 1/2
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					Box 2406	Morri en	
	·. 			•	AddressAttn: Nr.	Lee E. Robins	on, Jr.
2 Jo 2	Page			•	KIA A A A A A A A A A A A A A A A A A A	erraserver imag	Mictosoft

THE APPLICATION OF MAGNOLIA PETROLEUM COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS JICARILLA WELL NO. "H" 3 LOCATED IN THE NE/4 NE/4 OF SECTION 12, TOWNSHIP 26 NORTH, RANGE 3 WEST, NMPM, RIO ARRIBA COUNTY, NEW MEXICO, IN SUCH A MANNER AS TO PRODUCE GAS FROM AN UNDESIGNATED PICTURED CLIFFS GAS POOL AND GAS FROM THE BLANCO MESAVERDE POOL.

OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) Magnolia Petroleum Company, made application to the New Mexico Oil Conservation Commission on November 4, 1957, for permission to dually complete its Jicarilla Well No. "H" 3 located in the NE/4 NE/4 of Section 12, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from an undesignated Pictured Cliffs gas pool and gas from the Blanco-Mesaverde Gas Pool.

Now, on this 17th day of November, 1957, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Magnolia Petroleum Company, be and the same is hereby authorized to dually complete its Jicarilla Well No. "H" 3 located in the NE/4 NE/4 of Section 12, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to produce gas from an undesignated Pictured Cliffs gas pool and gas from the Blanco Mesaverde Gas Pool, through parallel strings of tubing.

PROVIDED HOWEVER. That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well-bore, either within or outside the casing, of gas, oil and gas, or oil produced from either or both of the separate strata,

PROVIDED HOWEVER, That prior to the actual dual completion the operator shall make pressure tests of the casing to prove that no casing leaks exist. In the event a casing leak is apparent the operator shall take appropriate steps to adequately repair the leak. The results of these tests shall be reported to the Commission on Form C-103.

PROVIDED FURTHER, That upon the actual dual completion of such subject well applicant shall submit to the appropriate District Office of the Commission copies of Oil Conservation Commission Form C-103, Form C-104, Form C-110, and Form C-122, outlining the information required on those forms by existing Rules and Regulations, and two copies of the electric log of the well.



-2-Order No. DC-463

PROVIDED FURTHER. That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata, and further, be equipped with all necessary connections required to permit recording meters to be installed and used at any time as may be required by the Commission or its representatives, in order that natural gas, oil, or oil and gas from each separate stratum may be accurately measured and the gas—oil or gas—liquid ratio thereof determined, and

PROVIDED FURTHER. That the operator shall make any and all tests, including segregation and packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Blanco-Mesaverde Pool, commencing in the year 1958, and whenever the packer is disturbed, but not excluding any other tests and/or determinations as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of effect operators if any there be at their election, and the results of each test, properly attested to by the applicant herein and all witnesses, shall be filed with the Commission within fifteen (15) days after the completion of such tests, and further, that applicant shall file with the Commission in duplicate a packer-setting affidavit, which affidavit shall be due within fifteen (15) days of the dual completion or whenever the packer is disturbed, and

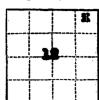
PROVIDED FURTHER. That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata, and a special report of production, gas-oil ratio or gas-liquid ratio, and reservoir pressure determination for each producing zone or stratum immediately following completion.

IT IS FURTHER ORDERED. That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr., Secretary-Director Form 9-881 b (April 1952)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Ag	ency	
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SUNDRY NOTICES AND REPORTS ON WELLS

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(1463)/4/63)/4/63)/6/63	Moves & Pulles Squares Spectral 3580/37	Pictured Chi d through No. 15 cas commi- 15 cas commi-	ds, show sixes, weights, yes, and all other imports (15) tubing fire newarth tubing i en top of po	nd lengths of proposed casings; int proposed work) m 3765' 50 cam 5146/3895' shor 5360/3420' 4 3640/3636'	the last training to the contract	EGUN Balo B
/3/63 /A/63 /A/63 //6/63	Hove 4 Pulled Squares Spotted 3780/37	n & riggel w Ploturel Chi I through the 5 max common 100°, spectal Standard Tel	is, and all other imports If whiting fire ten top of your 1.10 cast casts 1.45 casts from the	nd lengths of proposed casings; int proposed work) 13 3555 . 130 case 5446/3595 . 1320/3436 .	the last training to the contract	1.000
/3/63 /A/63 /A/63 //6/63 //2/63	Hoves & Pulled Squares Spatted 3780/37 Shot & Spatted	Pictured Chi I through No I through No I through No I say compa 100°, spotted Storvered 7-9	is, and all other imports If the tunking fire remarks fulking I to top of you 1 10 one common I/I can appropriate I/I can appropr	nd lengths of proposed casings; in proposed work) m 3565°. 36 cast 5446/5695°. minus 5360/5440°. minus 5360/5440°. minus 5360/3440°. minus 5360°. minus 5360°.	the last training to the contract	ni. 5.
/3/63 /A/63 /A/63 //A/63 //13/63	Hovel & Publica Squares & System & Syst	2 & played up Plotured Chi d through No 15 nex count 90°. spetted recovered 7-5 20 cer count oters pipe m	de show sizes, weights, its, and all other imports Fig. tubulang fire newership inching i on top of year i do one cannot i/6° conting fire is of markets incomment is also markets in the incomment in also markets in al	nd lengths of proposed easings; int proposed work) 1 30 case 5446/3895' 1 30 case 5446/3895' 1 3210/3636' 1 3210/365' 1	the last training to the contract	1050°
/3/63 /A/63 /A/63 //A/63 //A2/63	Hoves & Publics Squares of Spectral Spectra Spectra Spectra Spectra Spectra	Pictured Chi d through No. 15 nex comme 100°. Spotte 200° cox comme 200° cox comme	is, and all other imports to, and all other imports from tubuling fire newards tubuling i on top of ye i 10 one cannot s/6° canling fr it os gurface memors & close i A subcorpe	nd lengths of proposed easings; int proposed work) 19 one 9440/3095' 19 one 9440/3095' 19 1210/3096' 19 1066' 10 1066'	the last training to the contract	24135 24135 24135 34
/3/63 /A/63 /6/63 //22/63	Hove to Publication of the Publi	Pictured Chicago of the control of t	is, and all other imports is, and all other imports is and all other imports is the service full day is the service f	nd lengths of proposed easings; int proposed work) 19 our Ship/Sigs* 19 our Ship/Sigs* 19 our Ship/Sigs* 19 19 our Ship 10 our	the last training to the contract	1050*
/3/63 /4/63 /4/63 //6/63 //12/63	Hovel & Publica System & Spectral System & Spect	n & riegal up Plotural Chi d through the 5 nex common 100°. Spotted recovered 7-5 120 cen common ctes, pipe to then Sh. Passe's	de show sizes, weights, its, and all other imports If the tending five servers to the of year occurs I 10 one occurs I 10	nd lengths of proposed casings; int proposed work) m 3565°. 36 cast \$446/3895°. mhere 5360/3416°. mare 5360/3416°. mare 1666°. Sported fination 10-3/4° cast 10-646. mare 1666°. Aported fination capangular incomes upon 1666°.	the last training to the contract	1000° 1000°
/3/63 /A/63 /A/63 //A/63 //13/63	Hoves in Publication of the Publ	Pictured Chi d through No d through No d through No d through No d potto storyered 7-j 10 car count otes, pipe m ion Unit a pi	is, and all other imports its, and all other imports its tending fire reversit tending its top of yea its top of yea its on any cannot its of conting fire its of conting its of	nd lengths of proposed casings; in proposed work) 1 3565'. 250 cas: \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	the last training to the contract	1000 P
/3/63 /4/63 /6/63 /13/63	Pulled Squares Spotted 3580/37 Short & Spotted by short Filled w	n & riegoù u Pieteral Chi d through No i 5 nez empe 100's spettel resevent 7-5 i 10 eus eus etes, pipe m ien Unit à pi hen 21 Pass's	its tubing from the land of your control of your control of your control of the land of th	m 3565'. 30 am 5440/3895'. shar 5360/3430'. A 3220/3636'. am 1660'. Aportud faction 10-3/4" am mod lecenter excep- mod lecente	FIFTY N	MACON CONTRACTOR CONTR
/3/63 /4/63 /6/63 /13/63	Pulled Squares Spotted 3580/37 Short & Spotted by short Filled w	Pictured Chica through the first country of work must receive.	the tubing from the second tenth of purities of purities for the second	m 3565'. 30 am 5440/3895'. shar 5360/3430'. A 3220/3636'. am 1660'. Aportud faction 10-3/4" am mod lecenter excep- mod lecente	the last training to the contract	LOSO*
/3/63 /A/63 /6/63 //13/63	Pulled Squares Spotted 3580/37 Short & Spotted by short Filled w	n & riegoù u Pieteral Chi d through No i 5 nez empe 100's spettel resevent 7-5 i 10 eus eus etes, pipe m ien Unit à pi hen 21 Pass's	the tubing from the second tenth of purities of purities for the second	m 3565'. 30 am 5440/3895'. shar 5360/3430'. A 3220/3636'. am 1660'. Aportud faction 10-3/4" am mod lecenter excep- mod lecente	Final press \$500 pt Spotted \$5 can compa A fur 22 rests A fur 22 rests A fur 22 rests A fur 22 rests	MACON
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/3/63 /A/63 /6/63 //13/63	Pulled Squares Spotted 3580/37 Short & Spotted by short Filled w	The target of the control of work must receive the contro	the tubing from the second tenth of purities of purities for the second	m 3565'. 30 am 5440/3895'. shar 5360/3430'. A 3220/3636'. am 1660'. Aportud faction 10-3/4" am mod lecenter excep- mod lecente	A STATE OF THE PARTY OF THE PAR	1050°
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Wes & Mesos 5 Springs