# 1R - 427 - 06

## REPORTS

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2010 1990 8505 N Big Spring, Suite 404 Midland, Texas 79701 Tel: 432-634-9257 E-mail: lpg@texerra.com

March 1<sup>st</sup>, 2010

Mr. Edward Hansen

New Mexico Energy, Minerals, & Natural Resources Oil Conservation Division, Environmental Bureau 1220 S. St. Francis Drive Santa Fe, New Mexico 87505

RE: Remediation Termination Request - Addendum

Rice Operating Company - EME SWD System: Jct. O-19

UL O, Sec 19, T 20S, R 37E

NMOCD Case Number: 1R427-06

Sent via E-mail & U.S. Certified Mail w/ Return Receipt No. 7007 0710 0003 0305 3828

#### Mr. Hansen:

This letter is in follow-up to the September 18, 2009 NMOCD request that Rice Operating Company (ROC) install and sample an up-gradient and down-gradient monitor well at the above-referenced location. Further information can be found in the ICP Report and Termination Request submitted to NMOCD for this project on behalf of ROC on July 27<sup>th</sup>, 2009.

The site location is given in Figure 1. On December 15, 2009, ROC installed two monitor wells (up-gradient MW-1 and down-gradient MW-2) as approximately shown in Figure 2. These were sampled on January 4<sup>th</sup> and 6<sup>th</sup>, 2010 and analyzed for chloride, sulfate, TDS and BTEX (Table 1, Appendix). BTEX analytes were below laboratory detection limits for samples from both monitor wells. Sulfates were slightly higher in the up-gradient monitor well (314 vs. 282 ppm). Chlorides were slightly higher in the downgradient monitor well (790 vs. 700 ppm) as were TDS (1,920 vs. 1,870 ppm).

The slight increases in chlorides and TDS in the down-gradient versus the up-gradient monitor wells are consistent with findings presented in the ICP Report referenced above:

- The contributed residual <u>soil chloride concentrations</u> were low (averaging 267 ppm, Figure 2);
- The predicted (modeled) maximum increase in groundwater chloride concentrations was low (<150 ppm, Figure 3 & Appendix).

EME Jct. O-19

It is also worth noting that a clay infiltration barrier has been installed at this site, which would inhibit the downward movement of residual chlorides.

This site is located within an area of regionally impaired groundwater quality, as indicated by the chloride values shown in Figure 4.

Taken together, <u>we believe</u> that these results indicate that this location and the surrounding area have pre-existing groundwater quality impairment, and that <u>the effects of past operations of the Jct. O-19 are insignificant</u>. We, therefore, request that this project be granted remediation termination or similar closure status.

Rice Operating Company is the service provider (agent) for the EME Salt Water Disposal (SWD) System and has no ownership of any portion of pipeline, well or facility. The EME SWD System is owned by a consortium of oil producers, System Parties, who provide all operating capital on a percentage ownership/usage basis.

We greatly appreciate your consideration of this request.

Sincerely,

L. Peter Galusky, Jr. Ph.D.

Copy: Rice Operating Company

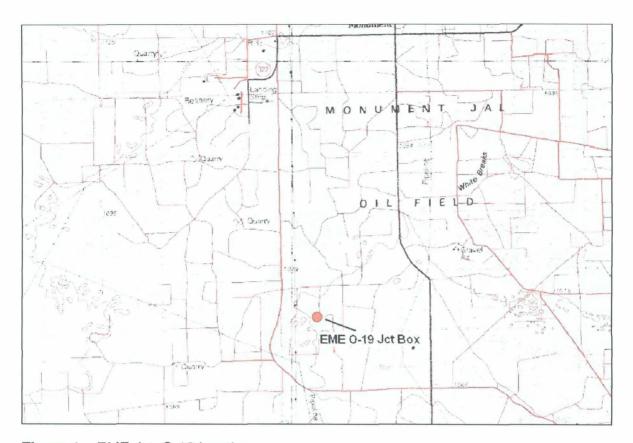
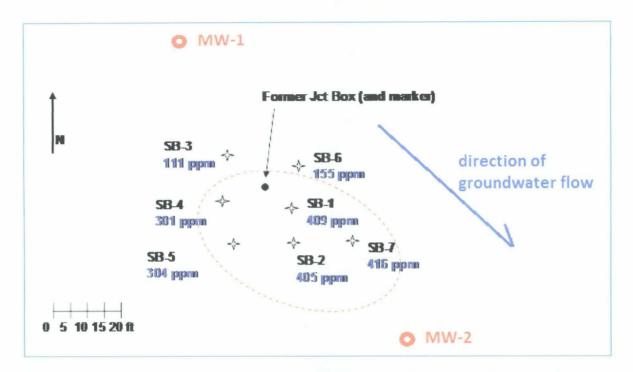


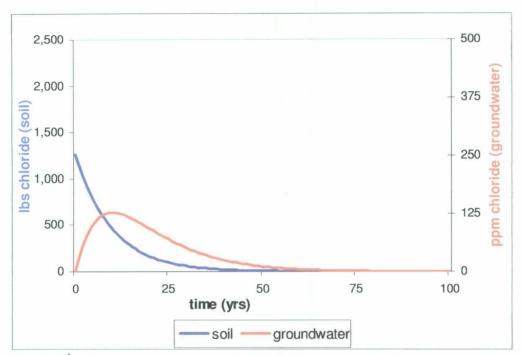
Figure 1 – EME Jct. O-19 location.



**Figure 2** – Approximate locations of monitor wells and soil bores relative to the former junction box. The average field-measured, depth-averaged soil chloride concentrations are given for depths 0 to 20 ft bgs (to the water table capillary fringe). The dashed, red ellipse approximates the area (of 2,120 sq ft) encompassing average soil chloride concentrations greater than 250 ppm. The average soil chloride concentration from the sample points within this affected area is 367 ppm. It assumed that the natural background depth-averaged soil chloride concentration is 100 ppm. We thus calculate the increase in depth-averaged residual soil chlorides due to the former junction box to be 267 ppm (367 ppm – 100 ppm).

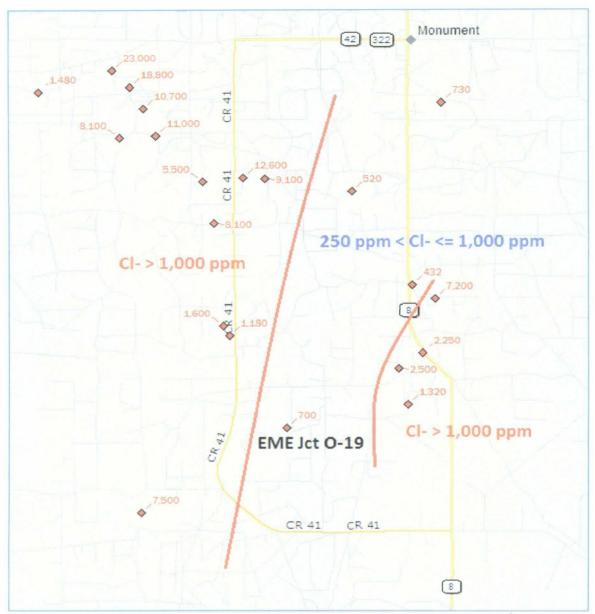
	CI-	SO <sub>4</sub>	TDS	Benzene	Toluene	Ethyl Benzene	Total Xylenes
<b>MW-1</b> (up)	700	314	1,870	<0.001	<0.001	<0.001	<0.003
MW-2 (down)	790	282	1,920	<0.001	<0.001	<0.001	<0.003

**Table 1** – Analyte concentrations (all in ppm) for up-gradient monitor well (MW-1) and down-gradient monitor well (MW-2) sampled on January 4<sup>th</sup> and 6<sup>th</sup>, 2010.



**Figure 3**<sup>1</sup> – Estimated change in <u>baseline</u> groundwater chloride concentrations (right axes) over time within a hypothetical plume originating at the former junction box and extending down-gradient for 250 ft and having a maximum width of 100 ft. <u>The maximum anticipated elevation in groundwater chlorides</u> in a reference plume of 250 ft in length by 100 ft in width due to the former junction box <u>is less than 150 ppm</u>.

<sup>&</sup>lt;sup>1</sup> Previously submitted to NMOCD as Figure 8 in ICP Report of 7-27-09.



**Figure 4** – EME regional groundwater chloride concentrations (in ppm) – 4<sup>th</sup> quarter, 2009. Groundwater chloride concentrations exceed **1,000 ppm** in the western and east-southeastern portions of the area shown. Groundwater chloride concentrations in the middle section of the region are estimated to range between **250 and 1,000 ppm**. The location of the EME Jct. O-19 up-gradient monitor well (MW-1) is shown (indicating 700 ppm) in the middle section of the map. Data used in this map were taken from Rice Operating Company files and from NMOCD public domain records.

#### **APPENDIX**

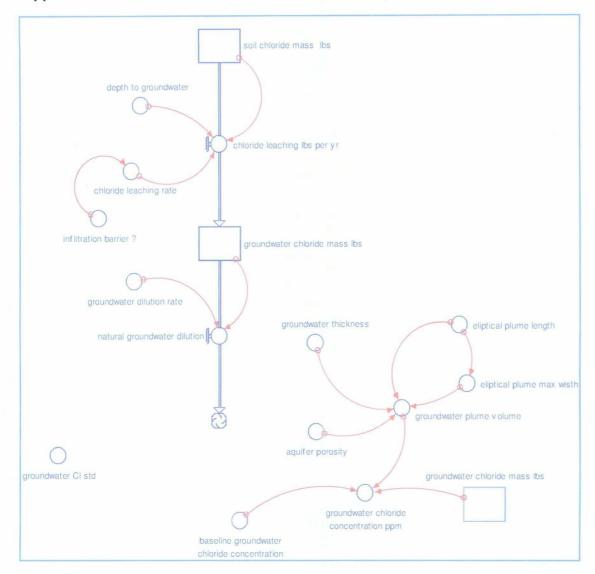
#### A - Groundwater Chloride Model

- A-1 Conceptual Rationale
- A-2 Equations

### **B - Groundwater Laboratory Analysis Reports**

- B-1 Up-gradient monitor well (MW-1) inorganic analyses.
- B-2 Up-gradient monitor well (MW-1) BTEX analyses.
- B-3 Down-gradient monitor well (MW-2) inorganic analyses.
- B-4 Down-gradient monitor well (MW-2) BTEX analyses.

Appendix A-1<sup>2</sup> – Groundwater Chloride Model Conceptual Rationale



<sup>&</sup>lt;sup>2</sup> Previously submitted to NMOCD as Figure 6 in ICP Report of 7-27-09

#### Appendix A-23 - Groundwater Chloride Model Equations

```
groundwater chloride mass lbs(t) = groundwater chloride mass lbs(t - dt) +
(chloride leaching lbs per yr-natural groundwater dilution) * dt
INIT groundwater_chloride_mass_lbs = 0
INFLOWS:
chloride_leaching_lbs_per_yr =
(chloride leaching rate/depth to groundwater)*soil chloride mass lbs
OUTFLOWS:
natural_groundwater_dilution =
groundwater_chloride_mass_lbs*groundwater_dilution_rate
soil chloride mass lbs(t) = soil chloride mass <math>lbs(t - dt) + (-dt) 
chloride leaching lbs per vr) * dt
INIT soil chloride mass lbs = 1,258
OUTFLOWS:
chloride leaching lbs per yr =
(chloride_leaching_rate/depth_to_groundwater)*soil_chloride_mass_lbs
aguifer porosity = 0.3
baseline groundwater chloride concentration = 0
chloride_leaching_rate = IF(infiltration_barrier_?=0) THEN 2.0 ELSE 2.0/20
depth to groundwater = 20
eliptical plume length = 250
eliptical plume max wisth = eliptical plume length/2.5
groundwater_chloride_concentration ppm =
119962*(groundwater_chloride_mass_lbs)/(groundwater_plume_volume*7.5)+baseline_gr
oundwater_chloride_concentration
groundwater_Cl_std = 250
groundwater_dilution rate = 0.1
groundwater_plume volume =
(3.14*(eliptical_plume_length/2)*(eliptical_plume_max_wisth/2)*groundwater_thickness)*
aquifer porosity
groundwater thickness = 10
infiltration_barrier_? = 0
```

<sup>&</sup>lt;sup>3</sup> Previously submitted to NMOCD as Figure 7 in ICP Report of 7-27-09



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR RICE OPERATING COMPANY ATTN: HACK CONDER 122 WEST TAYLOR HOBBS, NM 88240 FAX TO: (575) 397-1471

Receiving Date: 01/05/10 Reporting Date: 01/07/10 Project Number: NOT GIVEN

Project Name: EME JUNCTION 0-19

Project Location: T20S R37E SEC19 O~ LEA CO., N.M.

Sampling Date: 01/04/10 Sample Type: WATER

Sample Condition: COOL & INTACT

Sample Received By: JH

Analyzed By: HM

Analysis Date:		01/05/10	01/05/10	01/05/10
H18984-1	MONITOR WELL #1	700	314	1,870
			*****	
and the second s				
Quality Control		500	38.2	NF
True Value QC		500	40.0	NF
% Recovery		100	95.4	NF
Relative Percer	nt Difference	2.0	1.6	3.0

METHOD: Standard Methods, EPA 4500-CIB 375.4 160.1 Not accredited for Chloride, Sulfate and TDS.

Chemist ) Wear

Date

H18984 RICE

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Appendix B1 - Up-gradient monitor well (MW-1) inorganic analyses.



PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR RICE OPERATING COMPANY ATTN: HACK CONDER 122 W. TAYLOR HOBBS, NM 88240 FAX TO: (575) 397-1471

Receiving Date: 01/05/10 Reporting Date: 01/07/10

Project Number: NOT GIVEN
Project Name: EME JUNCTION 0-19

Project Location: T20S-R37E-SEC19 O- LEA CO., NM

Sampling Date: 01/04/10 Sample Type: WATER

Sample Condition, COOL & INTACT

Sample Received By: JH

Analyzed By: ZL

			ETHYL	TOTAL
	BENZENE	TOLUENE	BENZENE	XYLENES
LAB NUMBE SAMPLE ID	(mg/L)	(mg/L)	(mg/L)	(mg/L)

ANALYSIS DATE	01/06/10	01/06/10	01/06/10	01/06/10
H18984-1 MONITOR WELL 1	<0.001	<0.001	<0.001	<0.003
Quality Control	0.044	0.044	0.045	0.139
True Value QC	0.050	0.050	0.050	0.150
% Recovery	88.0	88.0	90.0	92.7
Relative Percent Difference	2.1	2.2	2.1	2.7

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,

AND TOTAL XYLENES.

Chemist

01/08/10 Date

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising, whether cases in contract or for, shall be limited to the amount pain by client of analyses. All claims, including made in writing and occurred within limity (10) days after completion of the applicable centers, in 19 Person 19 Cardinal within limity (10) days after completion of the applicable centers, in 19 Person 19 Cardinal Licentarium.

Appendix B2 - Up-gradient monitor well (MW-1) BTEX analyses.



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ANALYTICAL RESULTS FOR RICE OPERATING COMPANY ATTN: HACK CONDER 122 WEST TAYLOR HOBBS, NM 88240 FAX TO: (575) 397-1471

Receiving Date: 01/08/10

Reporting Date: 01/13/10 Project Number: NOT GIVEN

Project Name: EME JUNCTION 0-19

Project Location: T20S R37E SEC19 O~ LEA CO., N.M.

Sampling Date: 01/06/10

Sample Type: WATER

Sample Condition: COOL & INTACT

Sample Received By: AB

Analyzed By: HM

4500-CIB

375.4

160.1

		CI <sup>-</sup>	SO <sub>4</sub>	TDS
LAB NO.	SAMPLE ID	(mg/L)	(mg/L)	(mg/L)

Analysis Date	•	01/11/10	01/11/10	01/10/10
H19015-1	MONITOR WELL #2	790	282	1,920
			+	****
Quality Contro	1	500	39.6	NR
True Value Q		500	40.0	NR
% Recovery		100	98.9	NR
Relative Perce	ent Difference	2.0	3.6	3.0

Not accredited for Chloride, Sulfate and TDS.

METHOD: Standard Methods, EPA

H19015 RICE

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Appendix B3 – Down-gradient monitor well (MW-2) inorganic analyses.



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ANALYTICAL RESULTS FOR RICE OPERATING COMPANY ATTN: HACK CONDER 122 W. TAYLOR HOBBS, NM 88240 FAX TO: (575) 397-1471

Receiving Date: 01/08/10 Reporting Date: 01/11/10 Project Number: NOT GIVEN

Project Name: EME JUNCTION 0-19

Project Location: T20S-R37E-SEC19 O~ LEA CO., NM

Sampling Date: 01/06/10 Sample Type: WATER

Sample Condition: COOL & INTACT

Sample Received By: AB

Analyzed By: ZL

ETHYL TOTAL BENZENE TOLUENE BENZENE XYLENES LAB NUMBE SAMPLE ID (mg/L) (mg/L) (mg/L) (mg/L)

ANALYSIS DATE	01/08/10	01/08/10	01/08/10	01/08/10
H19015-1 MONITOR WELL #2	<0.001	<0.001	<0.001	<0.003
Quality Control	0.048	0.046	0.048	0.135
True Value QC	0,050	0.050	0.050	0.150
% Recovery	96.0	92.0	96.0	90.0
Relative Percent Difference	2.0	2.1	2.0	2.6

METHOD: EPA SW-846 8021B

TEXAS NELAP CERTIFICATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE,

AND TOTAL XYLENES.

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