

3R-1008

General Correspondence

Date 3/30/10

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: BLOOMFIELD YARD CATHODIC
8. Well Number #3R-1008
9. OGRID Number 5380
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CATHODIC PROTECTION WELL	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator XTO Energy Inc.	
3. Address of Operator 382 CR 3100 AZTEC, NM 87410	
4. Well Location Unit Letter A : feet from the line and feet from the line Section 28 Township 29-N Range 11-W NMPM NMPM County SAN JUAN	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

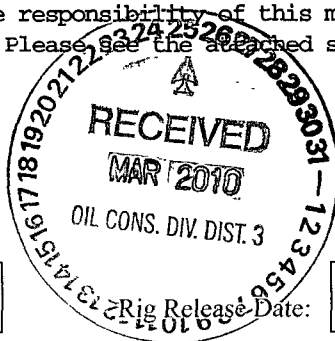
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. is transferring the responsibility of this monitor well to NMCD per Charlie Perrin's approval @ 2:25 p.m., 03/12/2010. Please see the attached summary of the work that was performed in this well prior to the transfer.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dolena C Johnson TITLE REGULATORY COMPLIANCE TECH DATE 03/23/2010
Type or print name DOLENA JOHNSON E-mail address: dee_johnson@xtoenergy.com PHONE 505-333-3100

For State Use Only

APPROVED BY Charlie Perrin TITLE SUPERVISOR DISTRICT # 3 DATE MAR 30 2010
Conditions of Approval (if any):



Site Summary

Site Name: Masden Gas Com 01 Cathodic Well

Report Date:

Site Name Masden Gas Com 01 Cathodic Well	Type Cathodic Well	Current Status	Sub Status	Construction Contact
State/Province New Mexico	County San Juan	Area	District Farmington	

3/2/2010 00:00				
Activity Start Date 3/2/2010	Activity End Date 3/2/2010	Department		

Summary
Cont'd AFE 905742 to P&A cathodic well. MIRU Mote Rig #209. SITP @ 1" 175 psig. Bd 1" tbg. F. O BO, 50 BPW. Press dropd fr/175 - 75 psig. Ppd dwn tbg w/25 gals Class G cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx). Starting pmp press @ 75 psig. Ending pmp press @ 300 psig SWI @ 12:15 p.m. WOC.

Recd approval for cmtng 1" poly pipe fr/Charlie Perrin w/NMOCD 3/1/10 @ 3:30 p.m. Rpt operations to cmt 1" poly pipe begining to Charlie Parriin & Kelly Roberts w/NMOCD 9:15 a.m. 3/2/10.

3/3/2010 00:00				
Activity Start Date 3/3/2010	Activity End Date 3/3/2010	Department		

Summary
DO plastic wire and cmt fr/8' - 55'. DO form fr/ 56' - 110' w/6-1/4" bit. Circ & cond hole. TOH w/drl string. SDFN.

Recd approval fr/Charlie Perrin, Kelly Roberts, and Brandon Powell @ 12:35 p.m. 3/3/10 for casing inst chngs to go fr/7" csg to 100' to 4-1/2" csg to 100' & fr/4-1/2" prod csg to 2-7/8" prod csg.

3/4/2010 00:00				
Activity Start Date 3/4/2010	Activity End Date 3/4/2010	Department		

Summary
TIH w/6-1/4" bit & 2-7/8" drl pipe to 112'. Circ & cond well. TOH w/2-7/8" drl pipe & 6-1/4" bit. TIH w/4-1/2" GS & 5 jts, 4-1/2", 10.5#, J-55, ST & C csg. MIRU BJ Serv cmt equip. Estb @ 1.5 BPM & 50 psig w/2 BFW. Cmt 4-1/2" csg w/20 sxs Type III cmt & 2% CaCl & 1/4# cello flake(mixed @ 15.0 ppg, 1.46 cu ft/sx yeild, 29.20 cu/ft). Ppd dwn csg w/5.0 bbls cmt. Dropd cmt plug. Flshd w/1.5 BFW @ 1.5 BPM. Bmpd plug @ 300 psig. Circ fr/csg vlv w/2 bbs cmt. SWI. RDMO BJ Serv cmt equip. Monica Kuehling w/NMOCD on loc & witnessed operations. Recd approval fr/Kelly Roberts w/NMOCD 3/4/10 @ 1:30 p.m. to cmt 2-7/8" csg 3/5/10 if drl out of well & wtr flw is accomplished. SDFN.

3/5/2010 00:00				
Activity Start Date 3/5/2010	Activity End Date 3/5/2010	Department		

Summary
TIH w/3-7/8" blade bit, XO, 4 jts 2-7/8" DP. Tg TOC @ 89'. DO Rubber plug & 20" cmt. Drill form fr/112' - 338' (TD). Drillng break fr/305' - 310' (FR 24 gpm FW). Circ & cond hole 1 hr. TOH & LD w/10 jts DP, XO & bit. PU & TIH w/2-7/8" flt shoe & 10 jts 2-7/8, 6.4#, J-55, EUE 8rd tbg w/TDC fr/XTO stock for csg. LD csg w/donut as follows; Flt shoe @ 325'. EOT @ 326'. MIRU BJ Serv cmt equip. Estb circ dwn csg fr/BH vlv w/3 BFW @ 2.0 BPM & 65 psig. Cmt 2-7/8" csg w/40 sxs Type III cmt w/2% CaCl (mixed @ 15.2 ppg, 1.27 cu ft/sx yield, 50.80 cu/ft). Ppd dwn csg w/9.0 bbls cmt @ 2.0 BPM & 180 psig. Flshd w/1.8 BFW @ 1.0 BPM & 550 psig. Bmpd plug @ 700 psig. Circ w/3 bbls cmt fr/BH vlv. RDMO cmt equip. RDMO MO-TE #209 Drilling Rig. Kelly Roberts fr/NMOCD on loc & witnessed operations.

3/11/2010 11:00				
Activity Start Date 3/11/2010	Activity End Date 3/11/2010	Department		

Summary
MIRU Weather ford WLU. Ran GR/Neutron log fr/319.5' to 200', GR/CCL log fr/319.5' to surf. Perf w/spiral strip gun fr/306' - 316' (10 holes). Estb wtr flw to surf. POH w/strip gun. RDMO WLU. Estb Monitor Well For NMOCD completed

3/12/2010 15:00				
Activity Start Date 3/12/2010	Activity End Date 3/12/2010	Department Construction		

Summary
Keystone Oilfield Service (Fernando) Mvd in for work on cathodic well. Spread ¼ road base around WH, rmv mstr vlv & inst 2" vlv, and inst WH guard. Job compl Rprt to Charlie Parrin w/NMOCD that cathodic well w/4-1/2" surf csg @ 100' set & cmt'd & 2-7/8" csg @ 326' is set & cmt. Well is perforated fr/306' - 316' & wtr flw is estbd. SWI press @ 75 psig. Charlie Parrin w/NMOCD approved transfer of responsiblity of well fr/XTO Energy to NMOCD 3/12/10 @ 2:25 p.m. FR for Masden Gas Com #1 Cathodic well.