

**GW - 140**

**MONITORING  
REPORTS**

**DATE:**

**2009**



2009  
ANNUAL MONITORING REPORT

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MAR 25 2010

Environmental Bureau  
Oil Conservation Division

**TNM SPS-11**  
NW ¼ SE ¼ of SECTION 18, TOWNSHIP 18 SOUTH, RANGE 36 EAST  
LEA COUNTY, NEW MEXICO  
PLAINS SRS NUMBER: TNM-SPS-11  
NMOCD Reference GW-0140

PREPARED FOR:

**PLAINS MARKETING, L.P.**  
333 CLAY STREET, SUITE 1600  
HOUSTON, TEXAS 77002

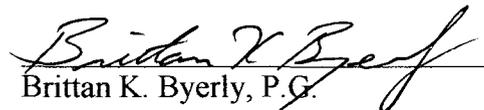


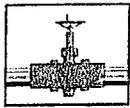
PREPARED BY:

**NOVA Safety and Environmental**  
2057 Commerce  
Midland, Texas 79703

March 2010

  
Ronald K. Rounsaville  
Senior Project Manager

  
Brittan K. Byerly, P.G.  
President



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March 22, 2010

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Mr. Edward Hansen  
New Mexico Oil Conservation Division  
Environmental Bureau  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

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Oil Conservation Division

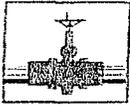
Re: Plains All American – 2009 Annual Monitoring Reports  
12 Sites in Lea County, New Mexico

Dear Mr. Hansen:

Plains All American is an operator of crude oil pipelines and terminal facilities in the state of New Mexico. Plains All American actively monitors certain historical release sites exhibiting groundwater impacts, consistent with assessments and work plans developed in consultation with the New Mexico Oil Conservation Division (NMOCD). In accordance with the rules and regulations of the NMOCD, Plains All American hereby submits our Annual Monitoring reports for the following sites:

34 Junc. to Lea Sta.	1R-0386	Section 21, Township 20 South, Range 37 East, Lea County
34 Junction South	1R-0456	Section 02, Township 17 South, Range 36 East, Lea County
Bob Durham	AP-0016	Section 32, Township 19 South, Range 37 East, Lea County
Darr Angell #1	AP-007	Section 11, Township 15 South, Range 37 East, Lea County
Darr Angell #2	AP-007	Section 11, Township 15 South, Range 37 East, Lea County Section 14, Township 15 South, Range 37 East, Lea County
Darr Angell #4	AP-007	Section 11, Township 15 South, Range 37 East, Lea County Section 02, Township 15 South, Range 37 East, Lea County
Denton Station	1R-0234	Section 14, Township 15 South, Range 37 East, Lea County
HDO-90-23	AP-009	Section 06, Township 20 South, Range 37 East, Lea County
SPS-11	GW-0140	Section 18, Township 18 South, Range 36 East, Lea County
TNM 97-04	GW-0294	Section 11, Township 16 South, Range 35 East, Lea County
TNM 97-17	AP-017	Section 21, Township 20 South, Range 37 East, Lea County
TNM 97-18	AP-0013	Section 28, Township 20 South, Range 37 East, Lea County

Nova Safety and Environmental (Nova) prepared these documents and has vouched for their accuracy and completeness, and on behalf of Plains All American, I have personally reviewed the documents and interviewed Nova personnel in order to verify the accuracy and completeness of these documents. It is based upon these inquiries and reviews that Plains All American submits the enclosed Annual Monitoring Reports for the above facilities.



PLAINS  
ALL AMERICAN

If you have any questions or require further information, please contact me at (575) 441-1099.

Sincerely,

Jason Henry  
Remediation Coordinator  
Plains All American

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MAR 25 2009

Environmental Bureau  
Oil Conservation Division

CC: Larry Johnson, NMOCD, Hobbs, NM

Enclosures

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Appendix A – Release Notification and Corrective Action (Form C-141)

### ENCLOSED ON DATA DISK

2009 Annual Monitoring Report

2009 Tables 1, 2 and 3 – Groundwater Elevation, BTEX, TPH and PAH Concentration Data

2009 Figures 1, 2A-2D, and 3A-3D

Electronic Copies of Laboratory Reports

Historic Table 1 and 2 – Groundwater Elevation and BTEX, TPH, PAH Concentration Tables

## **INTRODUCTION**

On behalf of Plains Marketing, L.P. (Plains), NOVA Safety and Environmental (NOVA) is pleased to submit this Annual Monitoring Report in compliance with the New Mexico Oil Conservation Division (NMOCD) letter of May 1998 requiring submittal of an Annual Monitoring Report by April 1 of each year. Beginning on May 29, 2004, project management responsibilities were assumed by NOVA. The TNM SPS-11 Release Site (the site), which was formerly the responsibility of Texas New Mexico Pipeline Company (TNM) and EOTT Energy Corporation (EOTT) which became Link Energy, is now the responsibility of Plains. This report is intended to be viewed as a complete document with text, figures, tables and appendices. The report presents the results of the quarterly groundwater monitoring events conducted in calendar year 2009 only. However, historical data tables as well as 2009 laboratory analytical reports are included on the enclosed data disk. Historic information prior to August 19, 1999 does not appear on the enclosed data disk because this data is unavailable. For reference, the Site Location Map is provided as Figure 1.

Groundwater monitoring was conducted during each quarter of 2009 to assess the levels and extent of dissolved phase constituents and Phase Separated Hydrocarbon (PSH). Each groundwater monitoring event consisted of measuring static water levels in monitor wells, checking for the presence of PSH on the water column and purging and sampling of each well exhibiting sufficient recharge. Groundwater samples from monitor wells containing a thickness of PSH greater than 0.01 foot were sampled during the 4<sup>th</sup> quarter of 2009, as per a NMOCD directive.

## **SITE DESCRIPTION AND BACKGROUND INFORMATION**

The site is located approximately 15 miles west of the town of Hobbs, New Mexico in the NW  $\frac{1}{4}$  of the SE  $\frac{1}{4}$  of Section 18, Township 18 South, Range 36 East. Observations in the field indicate the surface topography in the area of the site to be nearly flat. Ground cover consists of low grasses with few mesquite bushes. The predominant land usage is in the production of oil and gas and as livestock pasture.

According to the Site Investigation and Remedial Action Plan prepared by TNM and dated January 25, 1993, water from a utility well (SPS-11) belonging to Southwestern Public Service Company (SPS) was sampled on April 2, 1991. The analytical results indicated benzene concentrations were above the Environmental Protection Agency (EPA) drinking water standards. The water well was taken out of service in April 1991. A TNM pipeline adjacent to the water well was identified and a hydrocarbon surface stain was observed in the vicinity of utility well SPS-11. The staining was reportedly the result of a pipeline release prior to 1975. No detailed information from the previous pipeline owners or consultants with respect to the release date, volume of crude oil released, or pipeline repair is available, at this time. The Release Notification and Corrective Action (Form C-141) is provided as Appendix B.

Initial site investigation actions were performed for TNM and EOTT by previous consultants. A total of twenty-five soil borings/groundwater monitoring wells (MW-1 through MW-25) were

installed prior to October 1999, and six monitor wells were installed between May 2000 and December 2001. In 2004, two additional monitor wells (MW-32 and MW-33) were installed.

In March 2006, one soil boring (SB-106) was advanced and two monitor wells (MW-34 and MW-35) were installed. In September 2006, one soil boring (SB-206) was advanced and three monitor wells (MW-36, MW-37, and MW-38) were installed.

On November 27, 2007, two additional monitor wells (MW-39 and MW-40) were installed to further delineate the down gradient impact to groundwater.

Of the forty monitor wells installed at the site since project inception, two monitor wells (MW-5 and MW-8) could not be located in the available historic data. Monitor wells MW-20, MW-22, and MW-27 were plugged and abandoned September 14, 2005, after review of relevance and approval from the NMOCD.

There are currently thirty-five monitor wells on site.

## FIELD ACTIVITIES

### Product Recovery Efforts

Based on gauging data collected during the reporting period, a measurable thickness of PSH was detected in monitor wells MW-1, MW-4, MW-7 and former producing well PW-2. The maximum thickness of PSH in the monitor or producing wells was 2.80 feet as recorded in monitor well MW-4 on January 2, 2009. The average thickness of PSH in monitor wells exhibiting PSH and the out-of-service producing well is 1.03 feet. PSH data for the 2009 gauging events can be found in Table 1. PSH recovery is performed on a weekly schedule by manual recovery methods.

### Groundwater Monitoring

Quarterly monitoring events for the reporting period were performed according to the following sampling schedule, which was approved by the NMOCD in correspondence dated April 28, 2004 and amended by NMOCD correspondences dated June 22, 2005 and May 2, 2006.

NMOCD Approved Sampling Schedule					
MW-1	Quarterly	MW-15	Quarterly	MW-29	Quarterly
MW-2	Annually	MW-16	Quarterly	MW-30	Annually
MW-3	Annually	MW-17	Quarterly	MW-31	Annually
MW-4	Quarterly	MW-18	Semi-Annually	MW-32	Quarterly
MW-5	-	MW-19	Annually	MW-33	Quarterly
MW-6	Quarterly	MW-20	Plugged and Abandoned	MW-34	Quarterly
MW-7	Quarterly	MW-21	Annually	MW-35	Quarterly
MW-8	-	MW-22	Plugged and Abandoned	MW-36	Quarterly
MW-9	Quarterly	MW-23	Quarterly	MW-37	Quarterly
MW-10	Quarterly	MW-24	Quarterly	MW-38	Quarterly
MW-11	Quarterly	MW-25	Annually	MW-39	Quarterly
MW-12	Quarterly	MW-26	Quarterly	MW-40	Quarterly
MW-13	Annually	MW-27	Plugged and Abandoned		
MW-14	Quarterly	MW-28	Quarterly		

The site monitor wells were gauged and sampled on February 26-27, May 21-22, August 18, and December 9-10, 2009. During each sampling event, monitor wells were purged of a minimum of three well volumes of water or until the wells failed to produce water. Purging was performed using disposable polyethylene bailer for each well or electrical Grundfos pump and dedicated tubing. Groundwater was allowed to recharge and samples were collected using disposable Teflon samplers. Water samples were placed in clean glass containers provided by the laboratory and placed on ice in the field. Purge water was collected in a polystyrene tank and disposed of at a licensed disposal facility.

Locations of the monitor wells and the inferred groundwater gradient, which were constructed from measurements collected during quarterly sampling events performed in 2009, are depicted on Figures 2A through 2D, the Inferred Groundwater Gradient Maps. Groundwater elevation data for 2009 is provided as Table 1. Historic groundwater elevation data is provided on the enclosed data disk.

The most recent Inferred Groundwater Gradient Map, Figure 2D, indicates a general gradient of approximately 0.003 feet/foot to the southeast as measured between monitor wells MW-12 and MW-38. This is consistent with data presented on Figures 2A through 2C from earlier in the year. The corrected groundwater elevations ranged between 3,792.67 and 3,805.72 feet above mean sea level, in monitor well MW-38 on May 21, 2009 and in monitor well MW-14 on January 8, 2009, respectively. PSH data for the 2009 gauging events can be found in Table 1 and on Figures 3A through 3D.

## **LABORATORY RESULTS**

Based on the results of the groundwater monitoring and sampling activities over the past several years, it is reasonable to believe that the SPS-11 site appears to be composed of three separate release incidents. Each area is defined by impacted soil and groundwater but the areas are separated by clean wells supported by analytical data. For discussion purposes, we have identified the area to the northwest as "Area 1" and it consists of monitor wells MW-6, MW-9, MW-12, MW-13, MW-14, MW-15, MW-16, MW-23, MW-24 and MW-25. "Area 2" is the central area and it consists of monitor wells MW-1, MW-2, MW-3, MW-4, MW-7, MW-10, MW-11, MW-18, MW-19, MW-21, MW-39 and PW-2. "Area 3" is the area to the southeast and it consists of monitor wells MW-17, MW-26, MW-28, MW-29, MW-30, MW-31, MW-32, MW-33, MW-34, MW-35, MW-36, MW-38 and MW-40.

Monitor wells MW-1, MW-4 and MW-7 contained measurable PSH throughout the reporting period and were not sampled during the first three quarters of 2009.

Groundwater samples obtained during the quarterly sampling events of 2009 were delivered to TraceAnalysis, Inc. in Midland, Texas for determination of Benzene, Toluene, Ethylbenzene and Xylene (BTEX) constituent concentrations by EPA Method 8021B, and Polynuclear Aromatic Hydrocarbons (PAH) concentrations by EPA Method 8270C. Monitoring wells containing measurable amounts of PSH were analyzed for Total Petroleum Hydrocarbons (TPH) concentrations by EPA Method 8015M. A listing of BTEX and TPH constituent concentrations for 2009 are summarized in Table 2 and the PAH constituent concentrations for 2009 are

summarized in Table 3. Copies of the laboratory reports generated for 2009 are provided on the enclosed data disk. The quarterly groundwater sample results for BTEX constituent concentrations are depicted on Figures 3A through 3D.

### **Area 1 Wells**

**Monitor well MW-6** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-9** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0551 mg/L during the 4<sup>th</sup> quarter to 0.2070 mg/L during the 3<sup>rd</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standard during all four quarters of the reporting period. Ethyl-benzene concentrations ranged from <0.005 mg/L during the 2<sup>nd</sup> quarter to 0.0113 mg/L during the 4<sup>th</sup> quarter of 2009. Ethyl-benzene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00149 mg/L), 1-methylnaphthalene (0.0013 mg/L), 2-methylnaphthalene (0.00042 mg/L) and dibenzofuran (0.000837 mg/L), which are below WQCC standards.

**Monitor well MW-12** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters to 0.0111 mg/L during the 1<sup>st</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during the 1<sup>st</sup> quarter of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Ethyl-benzene concentrations were below the MDL and NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters to 0.0237 mg/L during the 1<sup>st</sup> quarter of 2009. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-13** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirty-three consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-14** is sampled on a quarterly schedule and was inadvertently not sampled during the 1<sup>st</sup> quarter sampling event. Analytical results indicate benzene concentrations ranged

from 3.500 mg/L during the 3<sup>rd</sup> quarter to 5.400 mg/L during the 4<sup>th</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Ethyl-benzene concentrations ranged from 0.236 mg/L during the 3<sup>rd</sup> quarter to 0.286 mg/L during the 2<sup>nd</sup> quarter of 2009. Ethyl-benzene concentrations were below the NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Xylene concentrations were below the MDL and NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00746 mg/L), 1-methylnaphthalene (0.0121 mg/L), 2-methylnaphthalene (0.00844 mg/L), anthracene (0.00103 mg/L), phenanthrene (0.00101 mg/L) and dibenzofuran (0.00113 mg/L), which are below WQCC standards.

**Monitor well MW-15** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirty-two consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-16** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0033 mg/L during the 4<sup>th</sup> quarter to 0.0481 mg/L during the 1<sup>st</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during the 1<sup>st</sup> and 2<sup>nd</sup> quarters of the reporting period. Toluene concentrations ranged from 0.0022 mg/L during the 4<sup>th</sup> quarter to 0.0666 mg/L during the 1<sup>st</sup> quarter of 2009. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethyl-benzene concentrations ranged from <0.001 mg/L during the 3<sup>rd</sup> quarter to 0.018 mg/L during the 1<sup>st</sup> quarter of 2009. Ethyl-benzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 4<sup>th</sup> quarter to 0.0379 mg/L during the 1<sup>st</sup> quarter of 2009. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-23** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last forty-two consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-24** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 4<sup>th</sup> quarter to 0.0178 mg/L during the 1<sup>st</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during the 1<sup>st</sup> quarter of the reporting period. Toluene concentrations ranged from <0.001 mg/L during the 4<sup>th</sup> quarter to 0.0282 mg/L during the 1<sup>st</sup> quarter of 2009. Toluene concentrations were below

NMOCD regulatory standards during all four quarters of the reporting period. Ethyl-benzene concentrations ranged from <0.001 mg/L during the 4<sup>th</sup> quarter to 0.0262 mg/L during the 1<sup>st</sup> quarter of 2009. Ethyl-benzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 4<sup>th</sup> quarter to 0.0448 mg/L during the 1<sup>st</sup> quarter of 2009. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-25** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-seven consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

## **Area 2 Wells**

**Monitor well MW-1** is monitored on a quarterly schedule. Monitor well MW-1 was not sampled during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 0.71 feet, 0.43 feet and 0.74 feet were reported during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of 2009, respectively. Benzene concentrations were above the NMOCD regulatory standard during the 4<sup>th</sup> quarter of the reporting period with a concentration of 2.690 mg/L. Toluene concentrations were below NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period with a concentration of 0.578 mg/L. Ethyl-benzene concentrations were above NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period with a concentration of 1.28 mg/L. Xylene concentrations were above NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period with a concentration of 1.26 mg/L. Analytical results indicated a total TPH result of 56.9 mg/L. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for naphthalene (0.0744 mg/L), 1-methylnaphthalene (0.140 mg/L) and 2-methylnaphthalene (0.130 mg/L). Additional PAH constituents detected above MDLs include fluorene (0.0105 mg/L), phenanthrene (0.0155 mg/L) and dibenzofuran (0.0111 mg/L), which are below WQCC standards.

**Monitor well MW-2** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below laboratory method detection limits (MDL) and NMOCD regulatory standards of 0.01 mg/L for benzene, 0.75 mg/L for toluene, 0.75 mg/L for ethylbenzene and 0.62 for xylene during the 4<sup>th</sup> quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below regulatory standards for the last twenty-seven consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-3** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. The analytical results indicate BTEX

constituent concentrations have been below NMOCD regulatory standards for the last thirty-three consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-4** is monitored on a quarterly schedule. Monitor well MW-4 was not sampled during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period, due to the presence of PSH in the monitor well. PSH thicknesses of 2.00 feet, 1.05 feet and 2.25 feet were reported during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of 2009, respectively. Benzene concentrations were above the NMOCD regulatory standard during the 4<sup>th</sup> quarter of the reporting period with a concentration of 1.110 mg/L. Toluene concentrations were below NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period with a concentration of 0.272 mg/L. Ethyl-benzene concentrations were above NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period with a concentration of 1.670 mg/L. Xylene concentrations were above NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period with a concentration of 1.970 mg/L. Analytical results indicated a total TPH result of 280.0 mg/L. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for naphthalene (0.226 mg/L), 1-methylnaphthalene (0.616 mg/L) and 2-methylnaphthalene (0.578 mg/L). Additional PAH constituents detected above MDLs include phenanthrene (0.0766 mg/L) and dibenzofuran (0.0478 mg/L), which are below WQCC standards.

**Monitor well MW-7** is monitored on a quarterly schedule. Monitor well MW-7 was not sampled during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period, due to the presence of PSH. PSH thicknesses of 0.76 feet, 0.45 feet and 0.63 feet were reported during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of 2009, respectively. Benzene concentrations were above the NMOCD regulatory standard during the 4<sup>th</sup> quarter of the reporting period with a concentration of 2.470 mg/L. Toluene concentrations were below NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period with a concentration of 0.681 mg/L. Ethyl-benzene concentrations were above NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period with a concentration of 2.11 mg/L. Xylene concentrations were above NMOCD regulatory standards during the 4<sup>th</sup> quarter of the reporting period with a concentration of 1.480 mg/L. Analytical results indicated a total TPH result of 173.4 mg/L. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above WQCC Drinking Water Standards for naphthalene (1.27 mg/L), 1-methylnaphthalene (3.48 mg/L) and 2-methylnaphthalene (3.24 mg/L). Additional PAH constituents detected above MDLs include phenanthrene (0.461 mg/L) and dibenzofuran (0.284 mg/L), which are below WQCC standards.

**Monitor well MW-10** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and NMOCD regulatory standards for each BTEX constituent during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-11** is sampled on a quarterly schedule and was inadvertently not sampled during the 1<sup>st</sup> quarter sampling event. Analytical results indicate benzene concentrations ranged from 2.450 mg/L during the 2<sup>nd</sup> quarter to 3.430 mg/L during the 4<sup>th</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of

the reporting period. Toluene concentrations were below the NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Ethyl-benzene concentrations ranged from 0.499 mg/L during the 2<sup>nd</sup> quarter to 0.665 mg/L during the 4<sup>th</sup> quarter of 2009. Ethyl-benzene concentrations were below the NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Xylene concentrations ranged from <0.050 mg/L during the 4<sup>th</sup> quarter to 0.342 mg/L during the 3<sup>rd</sup> quarter of 2009. Xylene concentrations were below NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00621 mg/L), 1-methylnaphthalene (0.00664 mg/L), 2-methylnaphthalene (0.00103 mg/L) and dibenzofuran (0.00103 mg/L), which are below WQCC standards.

**Monitor well MW-18** is sampled on a semi-annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 2<sup>nd</sup> and 4<sup>th</sup> quarter sampling events. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last thirty-eight consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-19** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4<sup>th</sup> quarter of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-six consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-21** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-seven consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-39** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last nine consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

### **Area 3 Wells**

**Monitor well MW-17** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0015 mg/L during the 4<sup>th</sup> quarter to 0.0173 mg/L during the 1<sup>st</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during the 1<sup>st</sup> quarter of the reporting period. Toluene concentrations ranged from <0.001 mg/L during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters to 0.0119 mg/L during the 1<sup>st</sup> quarter of 2009. Toluene concentrations

were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from <0.001 mg/L during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters to 0.0092 mg/L during the 1<sup>st</sup> quarter of 2009. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 2<sup>nd</sup> and 4<sup>th</sup> quarters to 0.0258 mg/L during the 1<sup>st</sup> quarter of 2009. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-26** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.3680 mg/L during the 2<sup>nd</sup> quarter to 0.5030 mg/L during the 1<sup>st</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards all four quarters of the reporting period. Toluene concentrations ranged from 0.0310 mg/L during the 4<sup>th</sup> quarter to 0.231 mg/L during the 1<sup>st</sup> quarter of 2009. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0408 mg/L during the 4<sup>th</sup> quarter to 0.148 mg/L during the 1<sup>st</sup> quarter of 2009. Ethylbenzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.010 mg/L during the 3<sup>rd</sup> quarter to 0.178 mg/L during the 1<sup>st</sup> quarter of 2009. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00128 mg/L), which is below WQCC standards.

**Monitor well MW-28** is sampled on a quarterly schedule and was inadvertently not sampled during the 1<sup>st</sup> quarter sampling event. Analytical results indicate benzene concentrations ranged from 0.8950 mg/L during the 4<sup>th</sup> quarter to 1.250 mg/L during the 1<sup>st</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Ethylbenzene concentrations ranged from 0.0639 mg/L during the 4<sup>th</sup> quarter to 0.158 mg/L during the 2<sup>nd</sup> quarter of 2009. Ethylbenzene concentrations were below the NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Xylene concentrations were below the MDL and NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00315 mg/L), 1-methylnaphthalene (0.00217 mg/L), 2-methylnaphthalene (0.000988 mg/L) and dibenzofuran (0.000758 mg/L), which are below WQCC standards.

**Monitor well MW-29** is sampled on a quarterly schedule and was inadvertently not sampled during the 1<sup>st</sup> quarter sampling event. Analytical results indicate benzene concentrations ranged from 1.000 mg/L during the 4<sup>th</sup> quarter to 1.180 mg/L during the 3<sup>rd</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Toluene concentrations were below the MDL and NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Ethylbenzene concentrations ranged from 0.236 mg/L during the 4<sup>th</sup> quarter to 0.316 mg/L during the 3<sup>rd</sup> quarter of 2009. Ethylbenzene concentrations were below the NMOCD regulatory standards

during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Xylene concentrations ranged from <0.010 mg/L during the 4<sup>th</sup> quarter to 0.1320 mg/L during the 1<sup>st</sup> quarter of 2009. Xylene concentrations were below the NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.0136 mg/L), 1-methylnaphthalene (0.00668 mg/L), 2-methylnaphthalene (0.00332 mg/L) and dibenzofuran (0.00125 mg/L), which are below WQCC standards.

**Monitor well MW-30** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-seven consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-31** is sampled on an annual schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during the 4<sup>th</sup> quarter sampling event. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty-seven consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-32** is sampled on a quarterly schedule and was inadvertently not sampled during the 1<sup>st</sup> quarter sampling event. Analytical results indicate benzene concentrations ranged from 1.660 mg/L during the 4<sup>th</sup> quarter to 2.430 mg/L during the 2<sup>nd</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Toluene concentrations ranged from <0.010 mg/L during the 3<sup>rd</sup> quarter to 0.115 mg/L during the 2<sup>nd</sup> quarter of 2009. Toluene concentrations were below NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Ethyl-benzene concentrations ranged from 0.0478 mg/L during the 4<sup>th</sup> quarter to 0.166 mg/L during the 2<sup>nd</sup> quarter of 2009. Ethyl-benzene concentrations were below the NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. Xylene concentrations ranged from <0.010 mg/L during the 3<sup>rd</sup> and 4<sup>th</sup> quarters to 0.257 mg/L during the 2<sup>nd</sup> quarter of 2009. Xylene concentrations were below NMOCD regulatory standards during the 2<sup>nd</sup>, 3<sup>rd</sup> and 4<sup>th</sup> quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.00284 mg/L), 1-methylnaphthalene (0.00181 mg/L) and dibenzofuran (0.000877 mg/L), which are below WQCC standards.

**Monitor well MW-33** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last twenty consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-34** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 4<sup>th</sup> quarter to 0.4200 mg/L during the 1<sup>st</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period. Toluene, ethyl-benzene and xylene concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-35** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0098 mg/L during the 4<sup>th</sup> quarter to 0.0560 mg/L during the 2<sup>nd</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period. Toluene concentrations ranged from <0.001 mg/L during the 3<sup>rd</sup> and 4<sup>th</sup> quarters to 0.0126 mg/L during the 1<sup>st</sup> quarter of 2009. Toluene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. Ethyl-benzene concentrations ranged from <0.001 mg/L during the 3<sup>rd</sup> and 4<sup>th</sup> quarters to 0.0305 mg/L during the 1<sup>st</sup> quarter of 2009. Ethyl-benzene concentrations were below the NMOCD regulatory standards during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 4<sup>th</sup> quarter to 0.0711 mg/L during the 1<sup>st</sup> quarter of 2009. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-36** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0305 mg/L during the 4<sup>th</sup> quarter to 0.2670 mg/L during the 1<sup>st</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene, ethyl-benzene and xylene concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated elevated concentrations above MDLs for naphthalene (0.000516 mg/L), which is below WQCC standards.

**Monitor well MW-37** is sampled on a quarterly schedule and analytical results indicate BTEX constituent concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last fourteen consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-38** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from <0.001 mg/L during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters to 0.0070 mg/L during the 4<sup>th</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene, ethyl-benzene and xylene concentrations were below the MDL and the NMOCD regulatory standard for each BTEX constituent during all four quarters of the reporting period. The analytical results indicate BTEX constituent concentrations have been below NMOCD regulatory standards for the last fourteen

consecutive quarters. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

**Monitor well MW-40** is sampled on a quarterly schedule and analytical results indicate benzene concentrations ranged from 0.0795 mg/L during the 4<sup>th</sup> quarter to 0.2240 mg/L during the 2<sup>nd</sup> quarter of 2009. Benzene concentrations were above NMOCD regulatory standards during all four quarters of the reporting period. Toluene and ethyl-benzene concentrations were below the MDL and the NMOCD regulatory standard during all four quarters of the reporting period. Xylene concentrations ranged from <0.001 mg/L during the 4<sup>th</sup> quarter to 0.0613 mg/L during the 2<sup>nd</sup> quarter of 2009. Xylene concentrations were below NMOCD regulatory standards during all four quarters of the reporting period. PAH analysis during the 4<sup>th</sup> quarter sampling event indicated no elevated concentrations were detected above the respective MDLs.

Laboratory analytical results were compared to NMOCD regulatory limits based on the New Mexico groundwater standards found in section 20.6.2.3103 of the New Mexico Administrative Code.

## **SUMMARY**

This report presents the results of monitoring and sampling activities during the annual reporting period of 2009. Currently, there are thirty-five groundwater monitor wells (MW-1 through MW-40, excluding MW-5, MW-8, MW-20, MW-22, and MW-27) in three apparent separate plumes on site. The most recent Groundwater Gradient Map indicates a general gradient of approximately 0.003 feet/foot to the southeast.

Based on gauging data collected during the reporting period, a measurable thickness of PSH was only detected in Area 2 in monitor wells MW-1, MW-4, MW-7 and former producing well PW-2. The maximum thickness of PSH in monitor or producing well was 2.80 feet as recorded in monitor well MW-4 on January 2, 2009. The average thickness of PSH in monitor wells exhibiting PSH and the out-of-service producing well is 1.03 feet. PSH data for the 2009 gauging events can be found in Table 1. PSH recovery is performed on a weekly schedule by manual recovery methods.

Monitor wells MW-1, MW-4 and MW-7 contained measurable PSH and were not sampled during the 1<sup>st</sup>, 2<sup>nd</sup> and 3<sup>rd</sup> quarters of the reporting period. Monitor wells MW-7 contained measurable PSH during the 4<sup>th</sup> quarter of the reporting period and was sampled as per the NMOCD directive.

Review of laboratory analytical results from samples collected from monitor wells within Area 1 indicates BTEX constituent concentrations are below NMOCD regulatory standards in five of the ten monitor wells within Area 1. Review of PAH analysis indicates an increasing trend in constituent concentrations in one monitor well (MW-9), a decreasing trend in two monitor wells (MW-6 and MW-14) and non-detect concentrations in seven monitor wells (MW-12, MW-13, MW-15, MW-16, MW-23, MW-24 and MW-25).

Review of laboratory analytical results from samples collected from monitor wells within Area 2 indicates BTEX constituent concentrations are below NMOCD regulatory standards in seven of the eleven monitor wells within Area 2. Review of PAH analysis indicates an increasing trend in constituent concentrations in four monitor wells (MW-1, MW-4, MW-7 and MW-11), and non-detect concentrations in seven monitor wells (MW-2, MW-3, MW-10, MW-18, MW-19, MW-21 and MW-39).

Review of laboratory analytical results from samples collected from monitor wells within Area 3 indicates BTEX constituent concentrations are below NMOCD regulatory standards in five of the fourteen monitor wells within Area 3. Review of PAH analysis indicates an increasing trend in constituent concentrations in three monitor wells (MW-28, MW-29 and MW-32), a decreasing trend in two monitor wells (MW-26 and MW-36) and non-detect concentrations in nine monitor wells (MW-17, MW-30, MW-31, MW-33, MW-34, MW-35, MW-37, MW-38 and MW-40).

### **ANTICIPATED ACTIONS**

Groundwater monitoring and weekly PSH recovery will continue in 2010. An Annual Monitoring Report will be submitted to the NMOCD before April 1, 2011.

Based on the results of the PAH analysis over the past several years, NOVA recommends that further PAH analysis be conducted only on those monitor wells (MW-1, MW-4, MW-7, MW-9, MW-11, MW-14, MW-26, MW-28, MW-29 and MW-32) which have historically exhibited elevated constituents near or above the WQCC standards.

Plains is currently requesting site access to install an additional delineation monitor well east of the monitor well MW-40.

### **LIMITATIONS**

NOVA has prepared this Annual Monitoring Report to the best of its ability. No other warranty, expressed or implied, is made or intended.

NOVA has examined and relied upon documents referenced in the report and has relied on oral statements made by certain individuals. NOVA has not conducted an independent examination of the facts contained in referenced materials and statements. We have presumed the genuineness of the documents and that the information provided in documents or statements is true and accurate. NOVA has prepared this report, in a professional manner, using the degree of skill and care exercised by similar environmental consultants. NOVA also notes that the facts and conditions referenced in this report may change over time and the conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

This report has been prepared for the benefit of Plains. The information contained in this report, including all exhibits and attachments, may not be used by any other party without the express consent of NOVA and/or Plains.

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rrounsaville@novatraining.cc

# Figures



**Figure 1**  
**Site Location Map**  
 Plains Marketing, L.P.  
 SPS-11  
 Lea County, NM

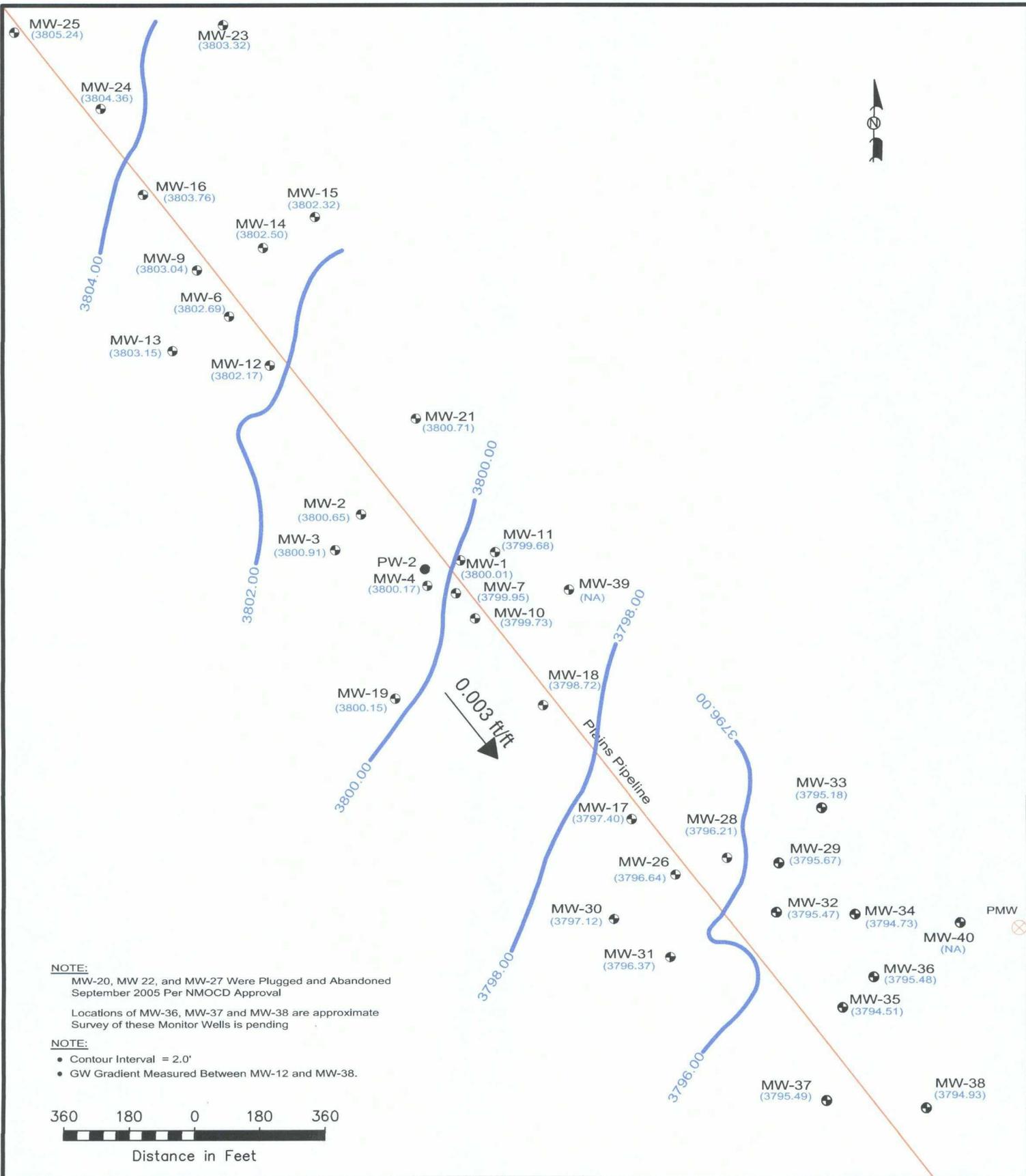
NMOCD Reference # GW-0140

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Scale: NTS	Prep By: CDS	Checked By: RKR
February 20, 2005	NW1/4 SE1/4 Sec 18 T16S R06E	
Lat. N32° 44' 50.3" Long. W103° 23' 36.5"		

**NOVA Safety and Environmental**



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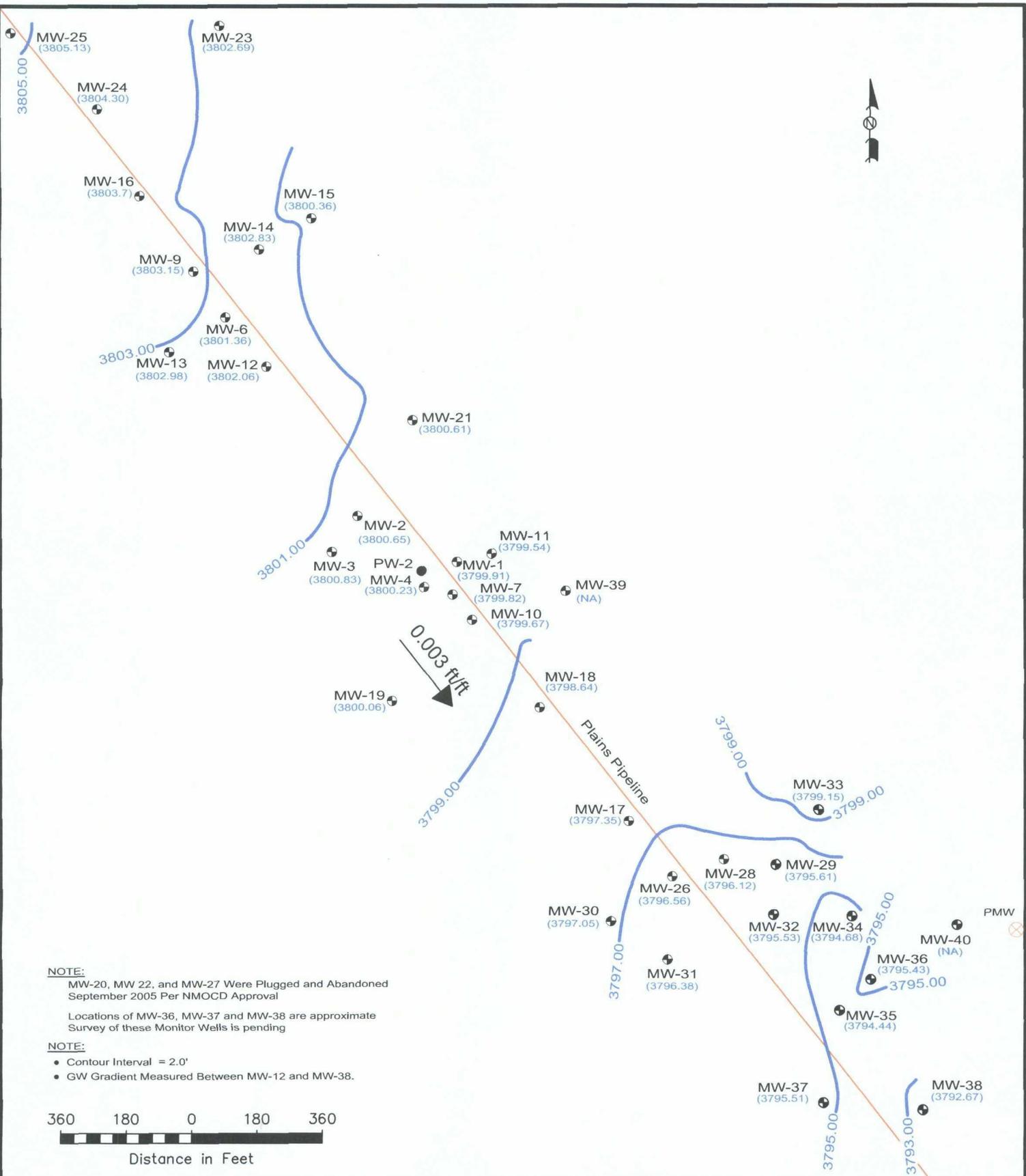
- Monitoring Well Location
- Soil Boring Location
- Producing Well Location
- Proposed Monitoring Well Location
- PMW
- Groundwater Gradient and Magnitude
- Groundwater Gradient Contour Line
- Groundwater Elevation (feet)

**Figure 2A**  
**Inferred Groundwater Gradient Map**  
 (02/26/2009 thru 02/27/2009)  
 Plains Marketing, L.P.  
 TNM SPS-11  
 Lea County, NM

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 432.520.7720  
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Scale: 1" = 360'	Drawn By: SAT	Checked By: TJL
June 6, 2009	NW1/4 SE1/4 Sec 18 T18S R36E	Lat. N32° 44' 50.3" Long. W103° 23' 38.5"

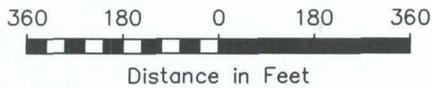


**NOTE:**  
 MW-20, MW 22, and MW-27 Were Plugged and Abandoned September 2005 Per NMOCDC Approval

Locations of MW-36, MW-37 and MW-38 are approximate Survey of these Monitor Wells is pending

**NOTE:**

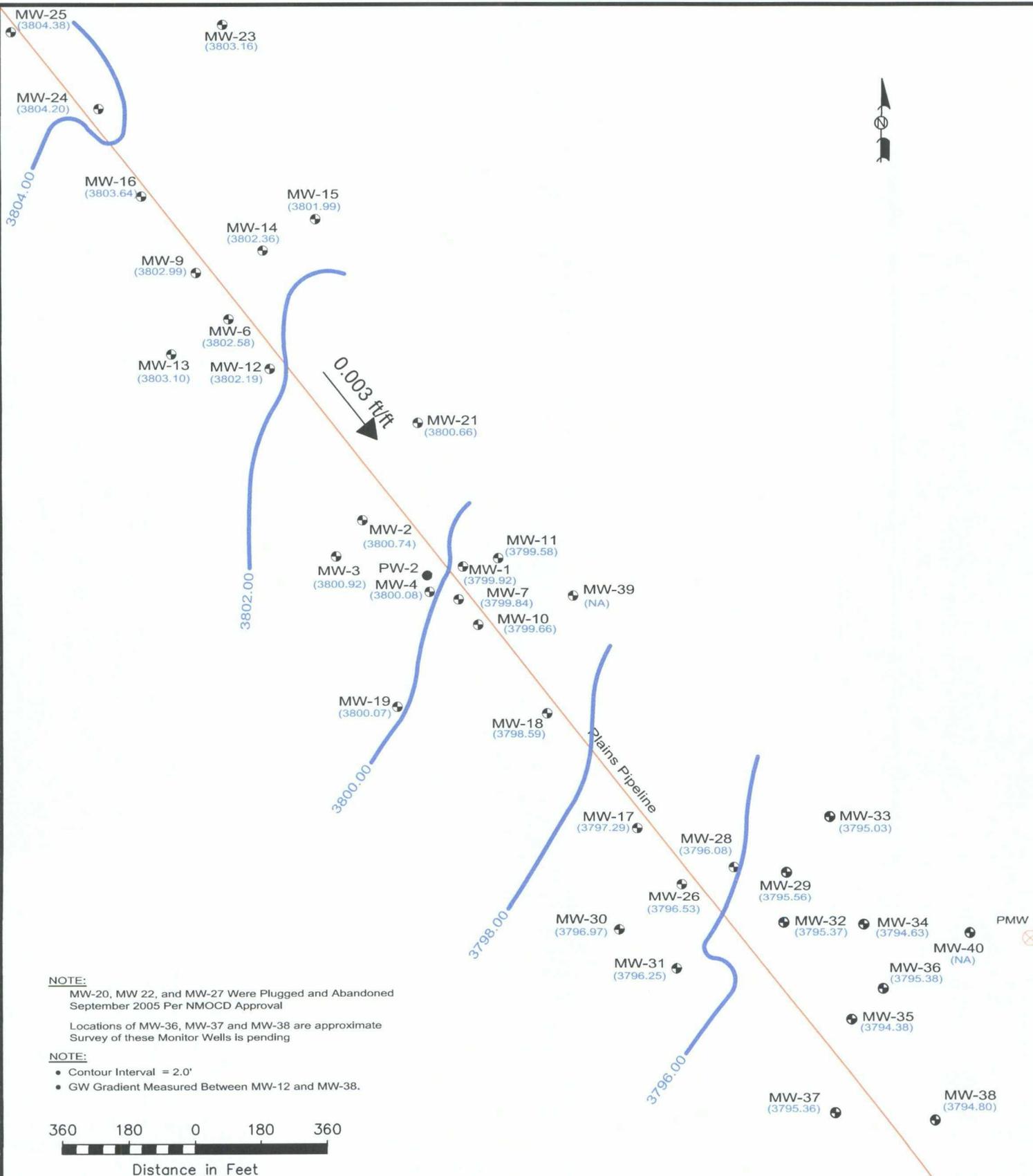
- Contour Interval = 2.0'
- GW Gradient Measured Between MW-12 and MW-38.



LEGEND:	
	Monitoring Well Location
	Soil Boring Location
	Producing Well Location
	Proposed Monitoring Well Location
	Groundwater Gradient and Magnitude
	Groundwater Gradient Contour Line
	Groundwater Elevation (feet)

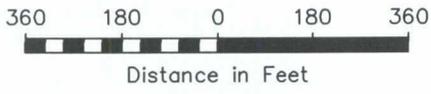
**Figure 2B**  
**Inferred Groundwater**  
**Groundwater Gradient Map**  
 (05/21/2009)  
 Plains Marketing, L.P.  
 TNM SPS-11  
 Lea County, NM

			2057 Commerce Drive Midland, Texas 79703 432.520.7720 <a href="http://www.novasafetyandenvironmental.com">www.novasafetyandenvironmental.com</a>
Scale: 1" = 360'	Drawn By: SAT	Checked By: TJL	
June 6, 2009	NW1/4 SE1/4 Sec 18 T18S R36E	Lat. N32° 44' 50.3" Long. W103° 23' 38.5"	



**NOTE:**  
 MW-20, MW 22, and MW-27 Were Plugged and Abandoned September 2005 Per NMOCD Approval  
 Locations of MW-36, MW-37 and MW-38 are approximate Survey of these Monitor Wells is pending

**NOTE:**  
 • Contour Interval = 2.0'  
 • GW Gradient Measured Between MW-12 and MW-38.



**LEGEND:**

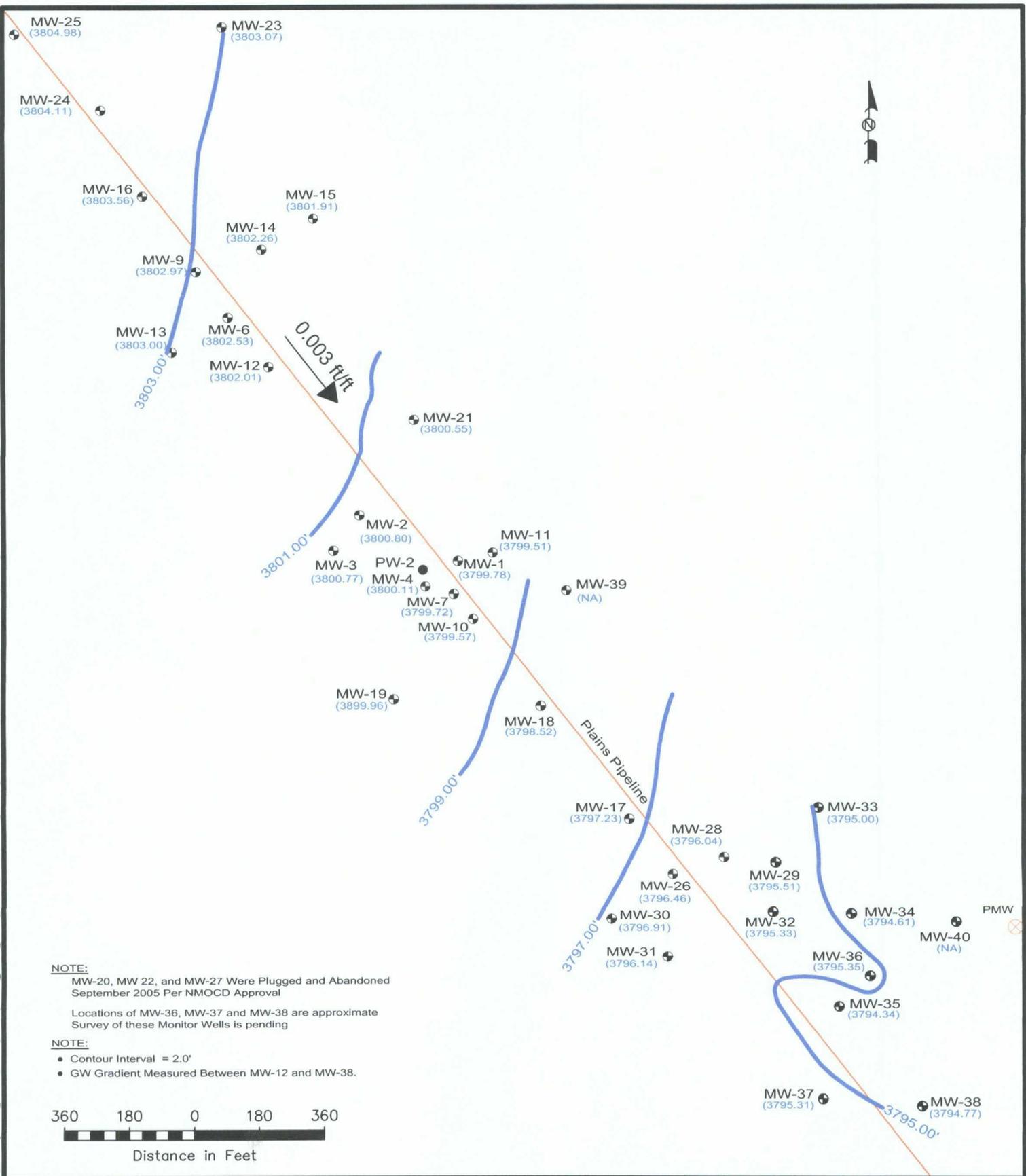
	Monitoring Well Location
	Soil Boring Location
	Producing Well Location
	Proposed Monitoring Well Location
	Groundwater Gradient and Magnitude
	Groundwater Gradient Contour Line
	Groundwater Elevation (feet)

**Figure 2C**  
**Inferred Groundwater Gradient**  
**Groundwater Gradient Map**  
 (08/18/2009)  
**Plains Marketing, L.P.**  
**TNM SPS-11**  
**Lea County, NM**



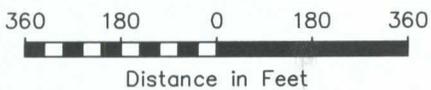
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Scale: 1" = 360'	Drawn By: SAT	Checked By: RKR
October 03, 2009	NW1/4 SE1/4 Sec 18 T18S R36E	Lat. N32° 44' 50.3" Long. W103° 23' 38.5"



**NOTE:**  
 MW-20, MW 22, and MW-27 Were Plugged and Abandoned  
 September 2005 Per NMOCD Approval  
 Locations of MW-36, MW-37 and MW-38 are approximate  
 Survey of these Monitor Wells is pending

**NOTE:**  
 • Contour Interval = 2.0'  
 • GW Gradient Measured Between MW-12 and MW-38.



**LEGEND:**

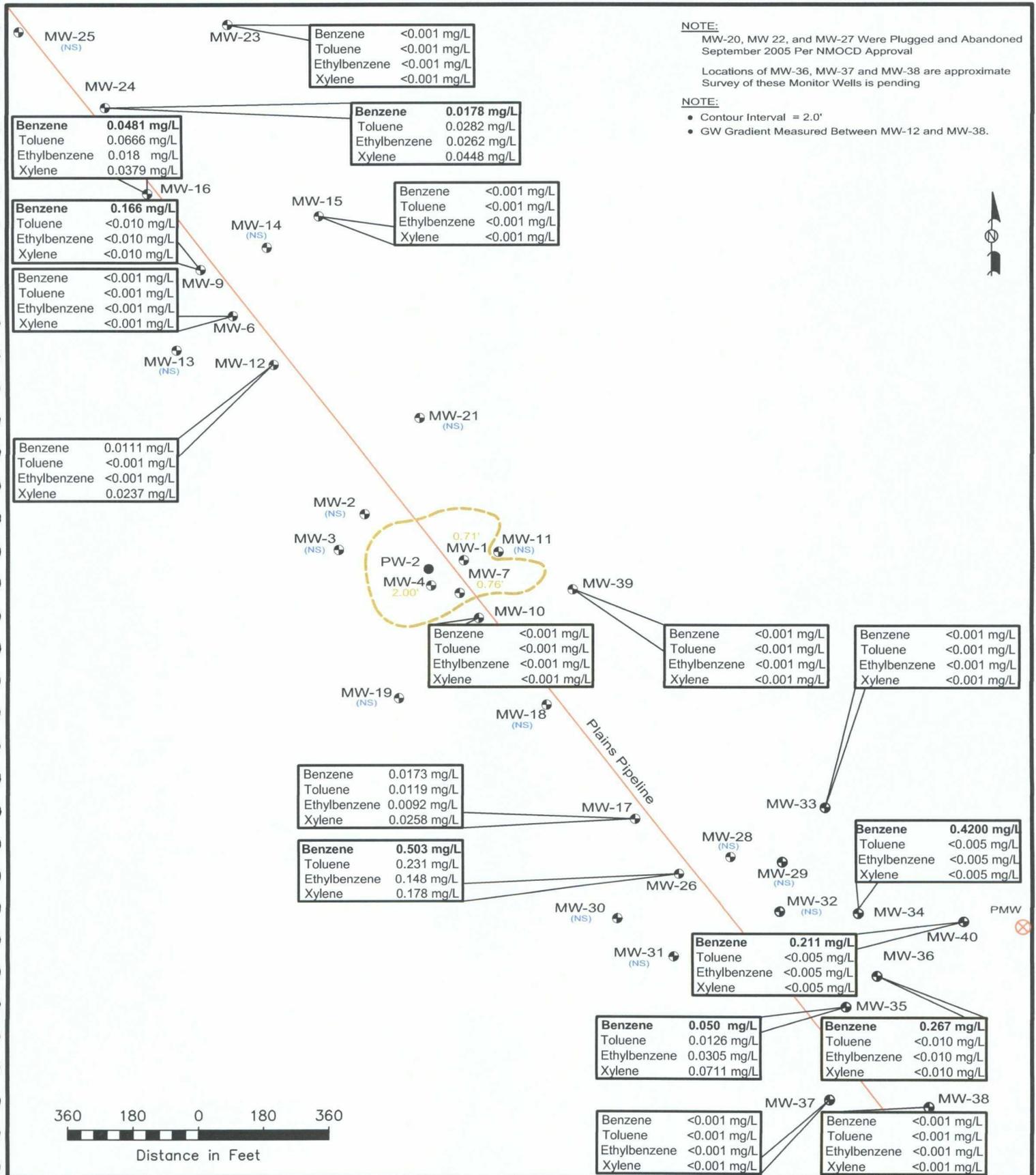
	Monitoring Well Location
	Soil Boring Location
	Producing Well Location
	Proposed Monitoring Well Location
	PMW
	Groundwater Gradient and Magnitude
	Groundwater Gradient Contour Line
	Groundwater Elevation (feet)

Figure 2D  
 Inferred Groundwater  
 Gradient Map  
 (12/09/09) through (12/10/09)  
 Plains Marketing, L.P.  
 TNM SPS-11  
 Lea County, NM



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Scale: 1" = 360'	Drawn By: SAT	Checked By: RKR
January 20, 2010	NW1/4 SE1/4 Sec 18 T18S R36E	Lat. N32° 44' 50.3" Long. W103° 23' 38.5"



**LEGEND:**

- Monitoring Well Location
- Soil Boring Location
- Producing Well Location
- Proposed Monitoring Well Location
- (NS) Not Sampled
- Inferred PSH Extent
- <0.001 Constituent Concentration (mg/L)
- 0.01' PSH Thickness (Feet)

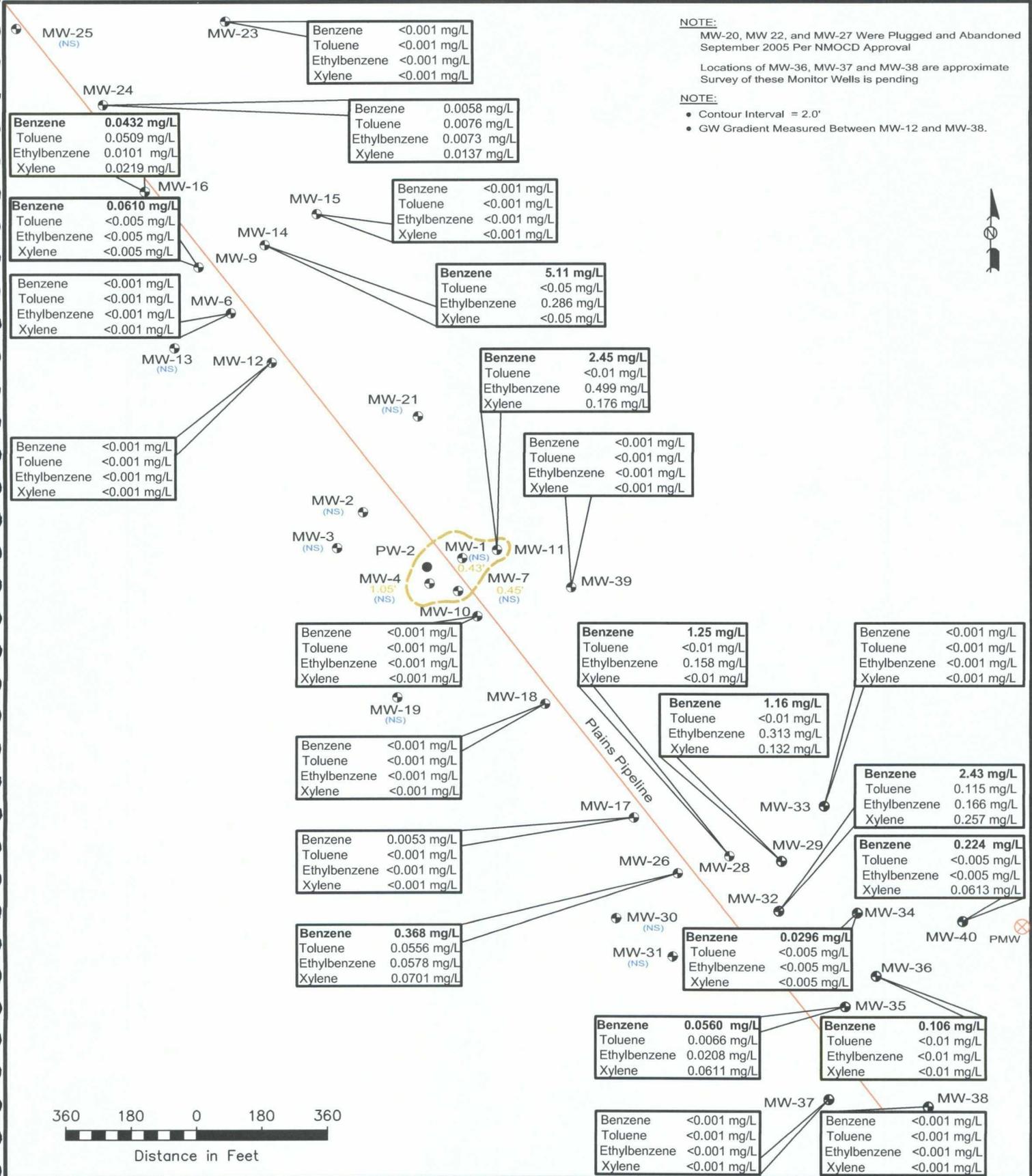
**Figure 3A**  
 Groundwater Concentration and Inferred PSH Extent Map (2/26/09 thru 2/27/09)  
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 TNM SPS-11  
 Lea County, NM

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Scale: 1" = 360'  
 Drawn By: SAT  
 Checked By: RKR

February 19, 2010  
 NW1/4 SE1/4 Sec 18 T18S R36E  
 Lat. N32° 44' 50.3" Long. W103° 23' 38.5"



MW-25  
(NS)

MW-23

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

MW-24

Benzene 0.0432 mg/L  
 Toluene 0.0509 mg/L  
 Ethylbenzene 0.0101 mg/L  
 Xylene 0.0219 mg/L

Benzene 0.0058 mg/L  
 Toluene 0.0076 mg/L  
 Ethylbenzene 0.0073 mg/L  
 Xylene 0.0137 mg/L

MW-16

Benzene 0.0610 mg/L  
 Toluene <0.005 mg/L  
 Ethylbenzene <0.005 mg/L  
 Xylene <0.005 mg/L

MW-15

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

MW-14

MW-9

Benzene 5.11 mg/L  
 Toluene <0.05 mg/L  
 Ethylbenzene 0.286 mg/L  
 Xylene <0.05 mg/L

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

MW-6

MW-13  
(NS)

MW-12

Benzene 2.45 mg/L  
 Toluene <0.01 mg/L  
 Ethylbenzene 0.499 mg/L  
 Xylene 0.176 mg/L

MW-21  
(NS)

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

MW-2  
(NS)

MW-3  
(NS)

PW-2

MW-1  
(NS)  
0.43'

MW-11

MW-4  
1.05'  
(NS)

MW-7  
0.45'  
(NS)

MW-39

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

Benzene 1.25 mg/L  
 Toluene <0.01 mg/L  
 Ethylbenzene 0.158 mg/L  
 Xylene <0.01 mg/L

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

MW-19  
(NS)

MW-18

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

Benzene 1.16 mg/L  
 Toluene <0.01 mg/L  
 Ethylbenzene 0.313 mg/L  
 Xylene 0.132 mg/L

Benzene 2.43 mg/L  
 Toluene 0.115 mg/L  
 Ethylbenzene 0.166 mg/L  
 Xylene 0.257 mg/L

MW-17

MW-33

Benzene 0.0053 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

MW-26

MW-28

MW-29

Benzene 0.224 mg/L  
 Toluene <0.005 mg/L  
 Ethylbenzene <0.005 mg/L  
 Xylene 0.0613 mg/L

Benzene 0.368 mg/L  
 Toluene 0.0556 mg/L  
 Ethylbenzene 0.0578 mg/L  
 Xylene 0.0701 mg/L

MW-30  
(NS)

MW-32

Benzene 0.0296 mg/L  
 Toluene <0.005 mg/L  
 Ethylbenzene <0.005 mg/L  
 Xylene <0.005 mg/L

MW-31  
(NS)

MW-34

MW-40  
PMW

Benzene 0.0560 mg/L  
 Toluene 0.0066 mg/L  
 Ethylbenzene 0.0208 mg/L  
 Xylene 0.0611 mg/L

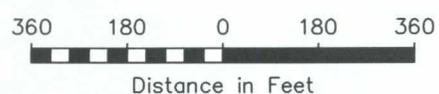
Benzene 0.106 mg/L  
 Toluene <0.01 mg/L  
 Ethylbenzene <0.01 mg/L  
 Xylene <0.01 mg/L

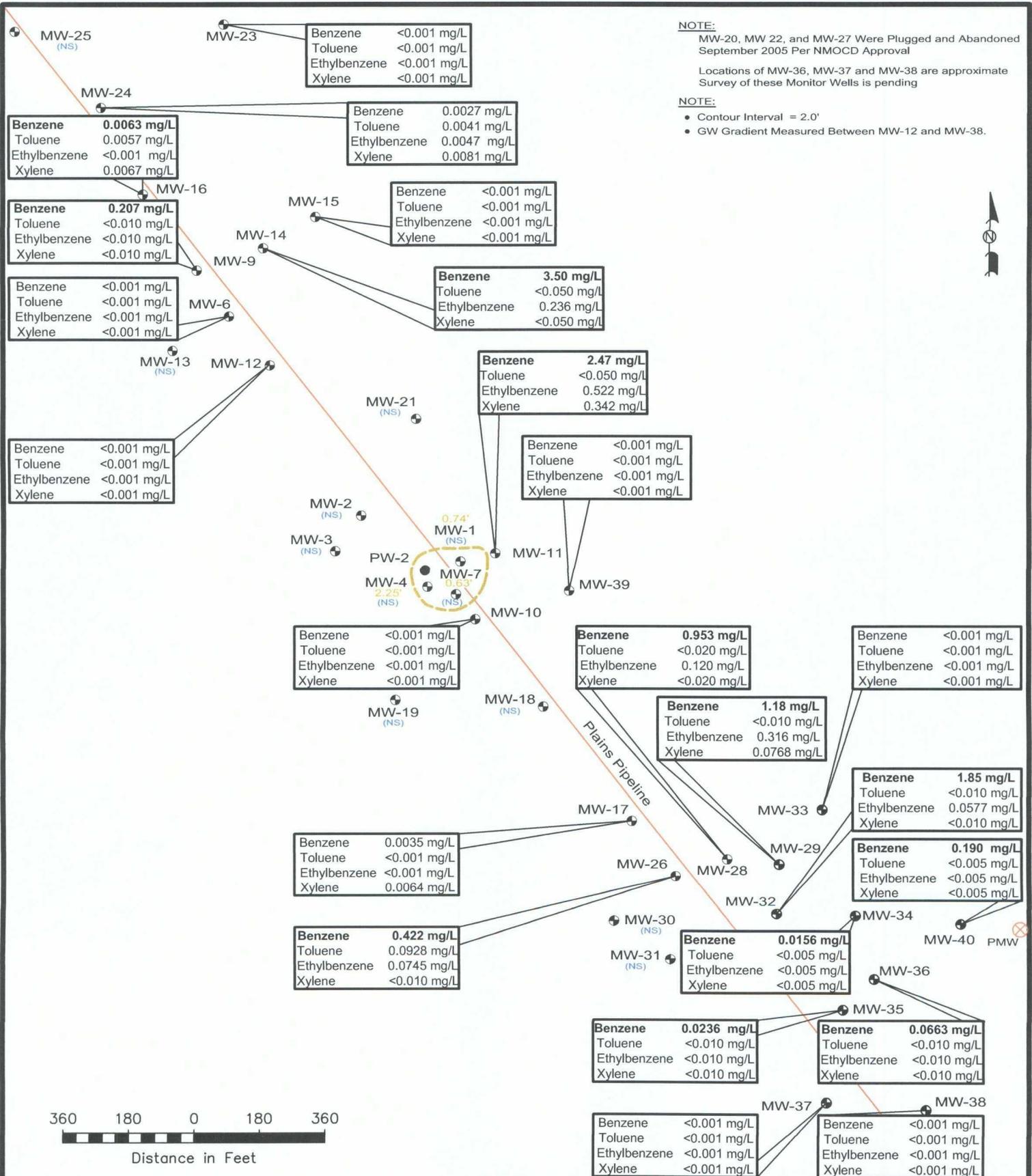
MW-37

MW-38

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L

Benzene <0.001 mg/L  
 Toluene <0.001 mg/L  
 Ethylbenzene <0.001 mg/L  
 Xylene <0.001 mg/L





**LEGEND:**

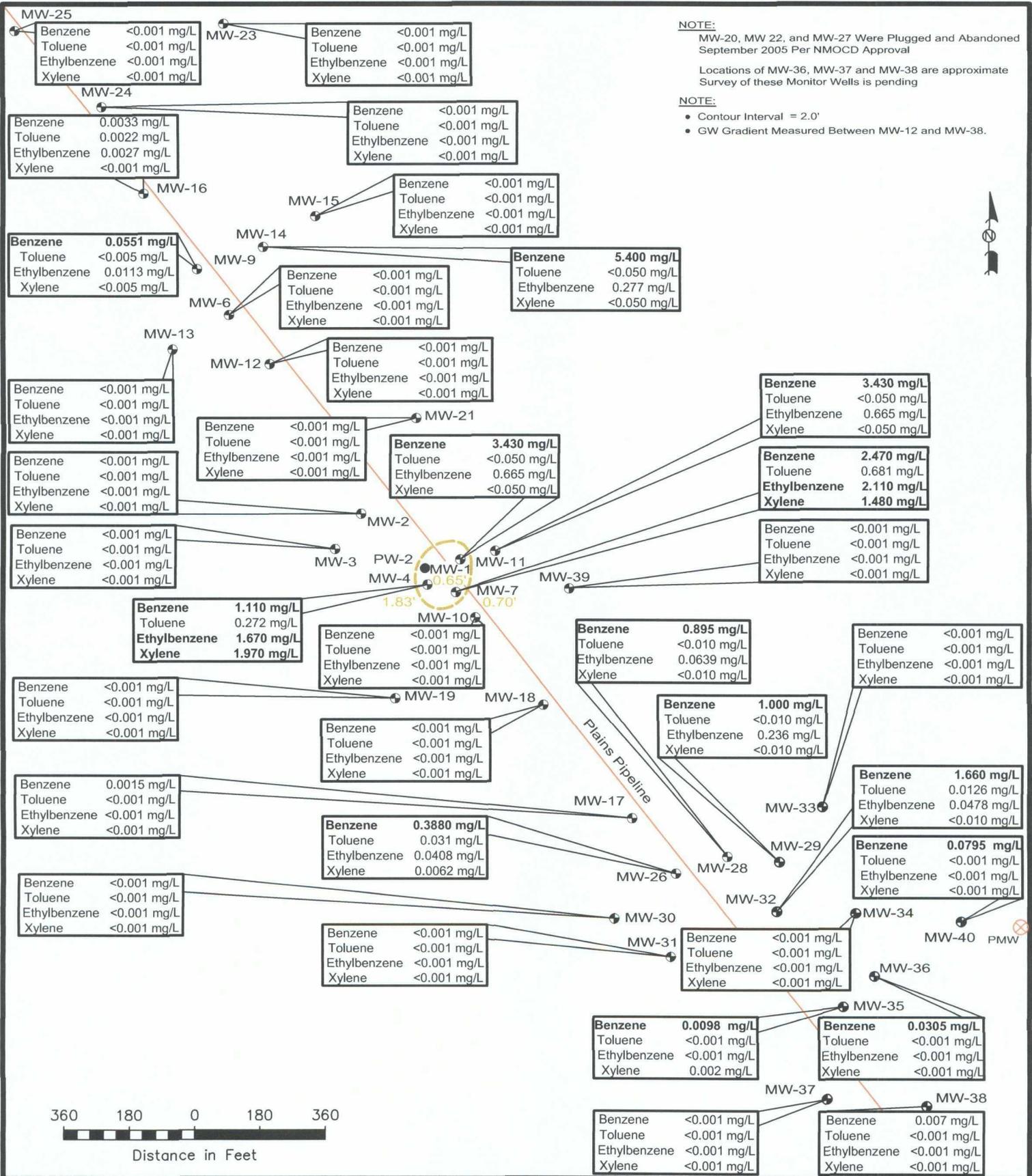
- Monitoring Well Location
- Soil Boring Location
- Producing Well Location
- Proposed Monitoring Well Location
- (NS) Not Sampled
- Inferred PSH Extent
- <0.001 Constituent Concentration (mg/L)
- 0.01' PSH Thickness (Feet)

**Figure 3C**  
 Inferred PSH Extent and  
 BTEX Concentration Map  
 Map (08/18/2009)  
 Plains Marketing, L.P.  
 TNM SPS-11  
 Lea County, NM

**NOVA**  
 safety and environmental

2057 Commerce Drive  
 Midland, Texas 79703  
 432.520.7720  
 www.novasafetyandenvironmental.com

Scale: 1" = 360'	Drawn By: SAT	Checked By: RKR
October 15, 2009	NW1/4 SE1/4 Sec 18 T18S R36E	Lat. N32° 44' 50.3" Long. W103° 23' 38.5"



MW-25

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-23

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-24

Benzene	0.0033 mg/L
Toluene	0.0022 mg/L
Ethylbenzene	0.0027 mg/L
Xylene	<0.001 mg/L

MW-16

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-15

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-14

Benzene	0.0551 mg/L
Toluene	<0.005 mg/L
Ethylbenzene	0.0113 mg/L
Xylene	<0.005 mg/L

MW-9

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-6

Benzene	5.400 mg/L
Toluene	<0.050 mg/L
Ethylbenzene	0.277 mg/L
Xylene	<0.050 mg/L

MW-13

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-12

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-21

Benzene	3.430 mg/L
Toluene	<0.050 mg/L
Ethylbenzene	0.665 mg/L
Xylene	<0.050 mg/L

MW-2

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-3

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-11

Benzene	3.430 mg/L
Toluene	<0.050 mg/L
Ethylbenzene	0.665 mg/L
Xylene	<0.050 mg/L

MW-1

Benzene	3.430 mg/L
Toluene	<0.050 mg/L
Ethylbenzene	0.665 mg/L
Xylene	<0.050 mg/L

MW-2

Benzene	2.470 mg/L
Toluene	0.681 mg/L
Ethylbenzene	2.110 mg/L
Xylene	1.480 mg/L

MW-7

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-10

Benzene	1.110 mg/L
Toluene	0.272 mg/L
Ethylbenzene	1.670 mg/L
Xylene	1.970 mg/L

MW-4

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-39

Benzene	0.895 mg/L
Toluene	<0.010 mg/L
Ethylbenzene	0.0639 mg/L
Xylene	<0.010 mg/L

MW-33

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-19

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-18

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-32

Benzene	1.000 mg/L
Toluene	<0.010 mg/L
Ethylbenzene	0.236 mg/L
Xylene	<0.010 mg/L

MW-34

Benzene	1.660 mg/L
Toluene	0.0126 mg/L
Ethylbenzene	0.0478 mg/L
Xylene	<0.010 mg/L

MW-17

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-26

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-28

Benzene	0.3880 mg/L
Toluene	0.031 mg/L
Ethylbenzene	0.0408 mg/L
Xylene	0.0062 mg/L

MW-29

Benzene	0.0795 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-30

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-31

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-32

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-34

Benzene	0.0795 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-36

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-37

Benzene	0.0098 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	0.002 mg/L

MW-38

Benzene	0.0305 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-40

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-35

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-35

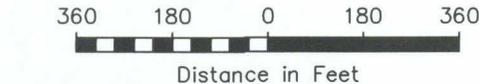
Benzene	0.007 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-35

Benzene	<0.001 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L

MW-35

Benzene	0.007 mg/L
Toluene	<0.001 mg/L
Ethylbenzene	<0.001 mg/L
Xylene	<0.001 mg/L



**LEGEND:**  
 ● Monitoring Well Location  
 ○ Soil Boring Location  
 ○ Producing Well Location  
 ⊗ Proposed Monitoring Well Location  
 (NS) Not Sampled

**Figure 3D Inferred PSH Extent and BTEX Concentration Map (12/09/2009) through (12/10/09) Plains Marketing, L.P. TNM SPS-11 Lea County, NM**

**NOVA**  
 safety and environmental

2057 Commerce Drive  
 Midland, Texas 79703  
 432.520.7720  
 www.novasafetyandenvironmental.com

Scale: 1" = 360'  
 Drawn By: SAT  
 Checked By: RKR  
 January 20, 2010  
 NW1/4 SE1/4 Sec 18 T18S R36E  
 Lat. N32° 44' 50.3" Long. W103° 23' 38.5"

# Tables

TABLE 1

## 2009 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.

SPS - 11

LEA COUNTY, NEW MEXICO

NMOC REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 1	01/02/09	3859.08	58.75	60.73	1.98	3800.03
MW - 1	01/08/09	3859.08	58.95	59.66	0.71	3800.02
MW - 1	01/14/09	3859.08	59.02	59.61	0.59	3799.97
MW - 1	02/12/09	3859.08	58.62	60.60	1.98	3800.16
MW - 1	02/19/09	3859.08	58.81	60.81	2.00	3799.97
MW - 1	02/26/09	3859.08	58.96	59.67	0.71	3800.01
MW - 1	03/04/09	3859.08	58.92	60.00	1.08	3800.00
MW - 1	03/16/09	3859.08	59.06	60.04	0.98	3799.87
MW - 1	03/19/09	3859.08	58.85	60.57	1.72	3799.97
MW - 1	03/24/09	3859.08	58.82	60.79	1.97	3799.96
MW - 1	04/08/09	3859.08	59.05	60.06	1.01	3799.88
MW - 1	04/15/09	3859.08	58.89	60.47	1.58	3799.95
MW - 1	04/17/09	3859.08	59.04	60.04	1.00	3799.89
MW - 1	04/21/09	3859.08	59.02	60.01	0.99	3799.91
MW - 1	04/29/09	3859.08	58.94	60.24	1.30	3799.95
MW - 1	05/06/09	3859.08	59.03	59.77	0.74	3799.94
MW - 1	05/20/09	3859.08	59.00	60.15	1.15	3799.91
MW - 1	05/22/09	3859.08	59.11	59.54	0.43	3799.91
MW - 1	05/27/09	3859.08	59.02	59.97	0.95	3799.92
MW - 1	06/01/09	3859.08	59.00	60.16	1.16	3799.91
MW - 1	06/09/09	3859.08	59.08	59.81	0.73	3799.89
MW - 1	06/17/09	3859.08	59.02	60.05	1.03	3799.91
MW - 1	06/23/09	3859.08	59.04	60.02	0.98	3799.89
MW - 1	06/30/09	3859.08	58.91	60.62	1.71	3799.91
MW - 1	07/10/09	3859.08	59.02	60.01	0.99	3799.91
MW - 1	07/13/09	3859.08	59.08	59.53	0.45	3799.93
MW - 1	07/17/09	3859.08	59.00	60.01	1.01	3799.93
MW - 1	07/24/09	3859.08	59.01	59.91	0.90	3799.94
MW - 1	07/28/09	3859.08	59.08	59.54	0.46	3799.93
MW - 1	08/04/09	3859.08	59.00	59.91	0.91	3799.94
MW - 1	08/12/09	3859.08	59.02	59.94	0.92	3799.92
MW - 1	08/18/09	3859.08	59.05	59.79	0.74	3799.92
MW - 1	08/20/09	3859.08	59.03	59.84	0.81	3799.93
MW - 1	08/26/09	3859.08	59.04	59.95	0.91	3799.90
MW - 1	09/02/09	3859.08	59.02	59.86	0.84	3799.93
MW - 1	09/09/09	3859.08	59.05	59.73	0.68	3799.93
MW - 1	09/14/09	3859.08	59.08	59.63	0.55	3799.92
MW - 1	09/21/09	3859.08	59.09	59.69	0.60	3799.90
MW - 1	10/01/09	3859.08	59.06	59.94	0.88	3799.89
MW - 1	10/08/09	3859.08	59.04	59.81	0.77	3799.92
MW - 1	10/14/09	3859.08	59.10	59.68	0.58	3799.89
MW - 1	10/21/09	3859.08	59.01	60.53	1.52	3799.84
MW - 1	10/28/09	3859.08	59.08	59.97	0.89	3799.87
MW - 1	10/29/09	3859.08	59.17	59.47	0.30	3799.87
MW - 1	11/04/09	3859.08	59.12	59.70	0.58	3799.87
MW - 1	11/11/09	3859.08	59.15	59.85	0.70	3799.83
MW - 1	11/19/09	3859.08	59.14	59.85	0.71	3799.83
MW - 1	12/02/09	3859.08	59.10	60.25	1.15	3799.81
MW - 1	12/10/09	3859.08	59.20	59.85	0.65	3799.78

TABLE 1

## 2009 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 SPS - 11  
 LEA COUNTY, NEW MEXICO  
 NMOCD REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 2	02/27/09	3860.76	-	60.11	0.00	3800.65
MW - 2	05/21/09	3860.76	-	60.11	0.00	3800.65
MW - 2	08/18/09	3860.76	-	60.02	0.00	3800.74
MW - 2	12/09/09	3860.76	-	59.96	0.00	3800.80
MW - 3	02/27/09	3861.15	-	60.24	0.00	3800.91
MW - 3	05/21/09	3861.15	-	60.32	0.00	3800.83
MW - 3	08/18/09	3861.15	-	60.23	0.00	3800.92
MW - 3	12/09/09	3861.15	-	60.38	0.00	3800.77
MW - 4	01/02/09	3859.62	58.92	61.72	2.80	3800.28
MW - 4	01/08/09	3859.62	59.07	60.41	1.34	3800.35
MW - 4	01/14/09	3859.62	59.10	60.09	0.99	3800.37
MW - 4	02/12/09	3859.62	59.23	61.21	1.98	3800.09
MW - 4	02/19/09	3859.62	59.95	61.33	1.38	3799.46
MW - 4	02/26/09	3859.62	59.15	61.15	2.00	3800.17
MW - 4	03/04/09	3859.62	60.00	61.38	1.38	3799.41
MW - 4	03/16/09	3859.62	59.98	61.29	1.31	3799.44
MW - 4	03/19/09	3859.62	58.93	61.52	2.59	3800.30
MW - 4	03/24/09	3859.62	58.94	61.61	2.67	3800.28
MW - 4	04/08/09	3859.62	59.99	61.30	1.31	3799.43
MW - 4	04/15/09	3859.62	58.96	61.39	2.43	3800.30
MW - 4	04/17/09	3859.62	59.97	61.26	1.29	3799.46
MW - 4	04/21/09	3859.62	59.95	61.23	1.28	3799.48
MW - 4	04/29/09	3859.62	59.00	61.30	2.30	3800.28
MW - 4	05/06/09	3859.62	59.48	61.38	1.90	3799.86
MW - 4	05/20/09	3859.62	59.07	61.17	2.10	3800.24
MW - 4	05/22/09	3859.62	59.23	60.28	1.05	3800.23
MW - 4	05/27/09	3859.62	59.07	61.02	1.95	3800.26
MW - 4	06/01/09	3859.62	59.16	60.59	1.43	3800.25
MW - 4	06/09/09	3859.62	59.36	60.89	1.53	3800.03
MW - 4	06/17/09	3859.62	59.03	61.12	2.09	3800.28
MW - 4	06/23/09	3859.62	59.94	61.26	1.32	3799.48
MW - 4	06/30/09	3859.62	59.06	61.06	2.00	3800.26
MW - 4	07/10/09	3859.62	59.26	61.11	1.85	3800.08
MW - 4	07/13/09	3859.62	59.15	60.26	1.11	3800.30
MW - 4	07/17/09	3859.62	59.27	61.10	1.83	3800.08
MW - 4	07/24/09	3859.62	59.05	60.90	1.85	3800.29
MW - 4	07/28/09	3859.62	59.13	60.32	1.19	3800.31
MW - 4	08/04/09	3859.62	59.03	60.90	1.87	3800.31
MW - 4	08/12/09	3859.62	59.02	60.90	1.88	3800.32
MW - 4	08/18/09	3859.62	59.20	61.45	2.25	3800.08
MW - 4	08/20/09	3859.62	59.00	61.28	2.28	3800.28
MW - 4	08/26/09	3859.62	59.05	61.00	1.95	3800.28
MW - 4	09/02/09	3859.62	59.02	61.10	2.08	3800.29
MW - 4	09/09/09	3859.62	59.10	60.75	1.65	3800.27
MW - 4	09/14/09	3859.62	59.13	60.51	1.38	3800.28
MW - 4	09/21/09	3859.62	59.12	60.69	1.57	3800.26
MW - 4	10/01/09	3859.62	59.10	60.97	1.87	3800.24

TABLE 1

## 2009 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 SPS - 11  
 LEA COUNTY, NEW MEXICO  
 NMOC REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 4	10/08/09	3859.62	59.39	60.05	0.66	3800.13
MW - 4	10/14/09	3859.62	59.14	60.66	1.52	3800.25
MW - 4	10/21/09	3859.62	59.08	61.45	2.37	3800.18
MW - 4	10/28/09	3859.62	59.12	61.08	1.96	3800.21
MW - 4	10/29/09	3859.62	59.29	60.35	1.06	3800.17
MW - 4	11/04/09	3859.62	59.31	60.25	0.94	3800.17
MW - 4	11/11/09	3859.62	59.19	60.75	1.56	3800.20
MW - 4	11/19/09	3859.62	59.19	60.76	1.57	3800.19
MW - 4	12/02/09	3859.62	59.13	61.25	2.12	3800.17
MW - 4	12/10/09	3859.62	59.24	61.07	1.83	3800.11
MW - 6	02/26/09	3862.47	-	59.78	0.00	3802.69
MW - 6	05/21/09	3862.47	-	61.11	0.00	3801.36
MW - 6	08/18/09	3862.47	-	59.89	0.00	3802.58
MW - 6	12/09/09	3862.47	-	59.94	0.00	3802.53
MW - 7	01/02/09	3859.31	59.16	60.26	1.10	3799.99
MW - 7	01/08/09	3859.31	59.24	59.78	0.54	3799.99
MW - 7	01/14/09	3859.31	59.34	59.70	0.36	3799.92
MW - 7	02/12/09	3859.31	59.23	60.22	0.99	3799.93
MW - 7	02/19/09	3859.31	59.21	60.30	1.09	3799.94
MW - 7	02/26/09	3859.31	59.25	60.01	0.76	3799.95
MW - 7	03/04/09	3859.31	59.32	60.39	1.07	3799.83
MW - 7	03/16/09	3859.31	59.39	60.43	1.04	3799.76
MW - 7	03/19/09	3859.31	59.22	60.42	1.20	3799.91
MW - 7	03/24/09	3859.31	59.23	60.48	1.25	3799.89
MW - 7	04/08/09	3859.31	59.40	60.41	1.01	3799.76
MW - 7	04/15/09	3859.31	59.28	60.32	1.04	3799.87
MW - 7	04/17/09	3859.31	59.42	60.36	0.94	3799.75
MW - 7	04/21/09	3859.31	59.43	60.34	0.91	3799.74
MW - 7	04/29/09	3859.31	59.26	60.56	1.30	3799.86
MW - 7	05/06/09	3859.31	59.33	60.02	0.69	3799.88
MW - 7	05/20/09	3859.31	59.33	60.17	0.84	3799.85
MW - 7	05/22/09	3859.31	59.42	59.87	0.45	3799.82
MW - 7	05/27/09	3859.31	59.35	60.10	0.75	3799.85
MW - 7	06/01/09	3859.31	59.40	59.77	0.37	3799.85
MW - 7	06/09/09	3859.31	59.42	59.78	0.36	3799.84
MW - 7	06/17/09	3859.31	59.41	59.73	0.32	3799.85
MW - 7	06/23/09	3859.31	59.43	60.39	0.96	3799.74
MW - 7	06/30/09	3859.31	59.40	59.77	0.37	3799.85
MW - 7	07/10/09	3859.31	59.35	59.95	0.60	3799.87
MW - 7	07/13/09	3859.31	59.36	59.79	0.43	3799.89
MW - 7	07/17/09	3859.31	59.37	59.94	0.57	3799.85
MW - 7	07/24/09	3859.31	59.34	60.01	0.67	3799.87
MW - 7	07/28/09	3859.31	59.37	59.73	0.36	3799.89
MW - 7	08/04/09	3859.31	59.32	59.82	0.50	3799.92
MW - 7	08/12/09	3859.31	59.36	60.00	0.64	3799.85
MW - 7	08/18/09	3859.31	59.38	60.01	0.63	3799.84
MW - 7	08/20/09	3859.31	59.35	60.04	0.69	3799.86

TABLE 1

## 2009 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 SPS - 11  
 LEA COUNTY, NEW MEXICO  
 NMOCD REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 7	08/26/09	3859.31	59.35	60.08	0.73	3799.85
MW - 7	09/02/09	3859.31	59.35	60.04	0.69	3799.86
MW - 7	09/09/09	3859.31	59.40	59.78	0.38	3799.85
MW - 7	09/14/09	3859.31	59.39	59.79	0.40	3799.86
MW - 7	09/21/09	3859.31	59.40	59.90	0.50	3799.84
MW - 7	10/01/09	3859.31	59.38	60.07	0.69	3799.83
MW - 7	10/08/09	3859.31	59.42	59.78	0.36	3799.84
MW - 7	10/14/09	3859.31	59.42	59.89	0.47	3799.82
MW - 7	10/21/09	3859.31	59.42	60.05	0.63	3799.80
MW - 7	10/28/09	3859.31	59.41	59.99	0.58	3799.81
MW - 7	10/29/09	3859.31	59.46	59.87	0.41	3799.79
MW - 7	11/04/09	3859.31	59.45	59.90	0.45	3799.79
MW - 7	11/11/09	3859.31	58.45	59.96	1.51	3800.63
MW - 7	11/19/09	3859.31	59.45	59.99	0.54	3799.78
MW - 7	12/02/09	3859.31	59.47	60.16	0.69	3799.74
MW - 7	12/10/09	3859.31	59.49	60.19	0.70	3799.72
MW - 9	02/26/09	3861.88	-	58.84	0.00	3803.04
MW - 9	05/22/09	3861.88	-	58.73	0.00	3803.15
MW - 9	08/18/09	3861.88	-	58.89	0.00	3802.99
MW - 9	12/10/09	3861.88	-	58.91	0.00	3802.97
MW - 10	02/26/09	3860.58	-	60.85	0.00	3799.73
MW - 10	05/21/09	3860.58	-	60.91	0.00	3799.67
MW - 10	08/18/09	3860.58	-	60.92	0.00	3799.66
MW - 10	12/09/09	3860.58	-	61.01	0.00	3799.57
MW - 11	02/26/09	3860.00	-	60.32	0.00	3799.68
MW - 11	05/22/09	3860.00	-	60.46	0.00	3799.54
MW - 11	08/18/09	3860.00	-	60.42	0.00	3799.58
MW - 11	12/10/09	3860.00	-	60.49	0.00	3799.51
MW - 12	02/26/09	3863.10	-	60.93	0.00	3802.17
MW - 12	05/21/09	3863.10	-	61.04	0.00	3802.06
MW - 12	08/18/09	3863.10	-	60.91	0.00	3802.19
MW - 12	12/09/09	3863.10	-	61.09	0.00	3802.01
MW - 13	02/27/09	3862.44	-	59.29	0.00	3803.15
MW - 13	05/21/09	3862.44	-	59.46	0.00	3802.98
MW - 13	08/18/09	3862.44	-	59.34	0.00	3803.10
MW - 13	12/09/09	3862.44	-	59.44	0.00	3803.00
MW - 14	01/02/09	3862.95	-	60.41	0.00	3802.54
MW - 14	01/08/09	3862.95	-	57.23	0.00	3805.72
MW - 14	02/12/09	3862.95	-	60.44	0.00	3802.51
MW - 14	02/19/09	3862.95	-	60.46	0.00	3802.49
MW - 14	02/26/09	3862.95	-	60.45	0.00	3802.50
MW - 14	03/04/09	3862.95	-	60.57	0.00	3802.38
MW - 14	03/16/09	3862.95	-	60.60	0.00	3802.35
MW - 14	03/19/09	3862.95	-	60.63	0.00	3802.32

TABLE 1

## 2009 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 SPS - 11  
 LEA COUNTY, NEW MEXICO  
 NMOCD REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 14	03/24/09	3862.95	-	60.53	0.00	3802.42
MW - 14	04/08/09	3862.95	-	60.62	0.00	3802.33
MW - 14	04/15/09	3862.95	-	60.51	0.00	3802.44
MW - 14	04/17/09	3862.95	-	60.58	0.00	3802.37
MW - 14	04/21/09	3862.95	-	60.56	0.00	3802.39
MW - 14	04/29/09	3862.95	-	60.54	0.00	3802.41
MW - 14	05/06/09	3862.95	-	60.54	0.00	3802.41
MW - 14	05/22/09	3862.95	-	60.62	0.00	3802.33
MW - 14	06/01/09	3862.95	-	60.56	0.00	3802.39
MW - 14	06/09/09	3862.95	-	60.62	0.00	3802.33
MW - 14	06/23/09	3862.95	-	60.56	0.00	3802.39
MW - 14	06/30/09	3862.95	-	60.59	0.00	3802.36
MW - 14	07/10/09	3862.95	-	60.53	0.00	3802.42
MW - 14	07/17/09	3862.95	-	60.52	0.00	3802.43
MW - 14	07/24/09	3862.95	-	60.54	0.00	3802.41
MW - 14	08/04/09	3862.95	-	60.52	0.00	3802.43
MW - 14	08/18/09	3862.95	-	60.59	0.00	3802.36
MW - 14	08/26/09	3862.95	-	62.50	0.00	3800.45
MW - 14	10/08/09	3862.95	-	60.52	0.00	3802.43
MW - 14	12/10/09	3862.95	-	60.69	0.00	3802.26
MW - 15	02/26/09	3861.70	-	59.38	0.00	3802.32
MW - 15	05/21/09	3861.70	-	61.34	0.00	3800.36
MW - 15	08/18/09	3861.70	-	59.71	0.00	3801.99
MW - 15	12/09/09	3861.70	-	59.79	0.00	3801.91
MW - 16	02/26/09	3863.15	-	59.39	0.00	3803.76
MW - 16	05/21/09	3863.15	-	59.48	0.00	3803.67
MW - 16	08/18/09	3863.15	-	59.51	0.00	3803.64
MW - 16	12/10/09	3863.15	-	59.59	0.00	3803.56
MW - 17	02/26/09	3859.17	-	61.77	0.00	3797.40
MW - 17	05/21/09	3859.17	-	61.82	0.00	3797.35
MW - 17	08/18/09	3859.17	-	61.88	0.00	3797.29
MW - 17	12/10/09	3859.17	-	61.94	0.00	3797.23
MW - 18	02/27/09	3859.98	-	61.26	0.00	3798.72
MW - 18	05/21/09	3859.98	-	61.34	0.00	3798.64
MW - 18	08/18/09	3859.98	-	61.39	0.00	3798.59
MW - 18	12/09/09	3859.98	-	61.46	0.00	3798.52
MW - 19	02/27/09	3862.30	-	62.15	0.00	3800.15
MW - 19	05/21/09	3862.30	-	62.24	0.00	3800.06
MW - 19	08/18/09	3862.30	-	62.23	0.00	3800.07
MW - 19	12/09/09	3862.30	-	62.34	0.00	3799.96
MW - 21	02/27/09	3862.30	-	61.59	0.00	3800.71
MW - 21	05/21/09	3862.30	-	61.69	0.00	3800.61
MW - 21	08/18/09	3862.30	-	61.64	0.00	3800.66
MW - 21	12/09/09	3862.30	-	61.75	0.00	3800.55

TABLE 1

## 2009 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 SPS - 11  
 LEA COUNTY, NEW MEXICO  
 NMOCD REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW - 23	02/26/09	3862.44	-	59.12	0.00	3803.32
MW - 23	05/21/09	3862.44	-	59.75	0.00	3802.69
MW - 23	08/18/09	3862.44	-	59.28	0.00	3803.16
MW - 23	12/09/09	3862.44	-	59.37	0.00	3803.07
MW - 24	02/26/09	3864.36	-	60.00	0.00	3804.36
MW - 24	05/21/09	3864.36	-	60.06	0.00	3804.30
MW - 24	08/18/09	3864.36	-	60.16	0.00	3804.20
MW - 24	12/09/09	3864.36	-	60.25	0.00	3804.11
MW - 25	02/27/09	3864.16	-	58.92	0.00	3805.24
MW - 25	05/21/09	3864.16	-	59.03	0.00	3805.13
MW - 25	08/18/09	3864.16	-	59.78	0.00	3804.38
MW - 25	12/09/09	3864.16	-	59.18	0.00	3804.98
MW - 26	02/27/09	3858.79	-	62.15	0.00	3796.64
MW - 26	05/22/09	3858.79	-	62.23	0.00	3796.56
MW - 26	08/18/09	3858.79	-	62.26	0.00	3796.53
MW - 26	12/10/09	3858.79	-	62.33	0.00	3796.46
MW - 28	02/26/09	3858.60	-	62.39	0.00	3796.21
MW - 28	05/22/09	3858.60	-	62.48	0.00	3796.12
MW - 28	08/18/09	3858.60	-	62.52	0.00	3796.08
MW - 28	12/10/09	3858.60	-	62.56	0.00	3796.04
MW - 29	02/27/09	3858.54	-	62.87	0.00	3795.67
MW - 29	05/22/09	3858.54	-	62.93	0.00	3795.61
MW - 29	08/18/09	3858.54	-	62.98	0.00	3795.56
MW - 29	12/10/09	3858.54	-	63.03	0.00	3795.51
MW - 30	02/27/09	3858.35	-	61.23	0.00	3797.12
MW - 30	05/21/09	3858.35	-	61.30	0.00	3797.05
MW - 30	08/18/09	3858.35	-	61.38	0.00	3796.97
MW - 30	12/09/09	3858.35	-	61.44	0.00	3796.91
MW - 31	02/27/09	3858.52	-	62.15	0.00	3796.37
MW - 31	05/21/09	3858.52	-	62.14	0.00	3796.38
MW - 31	08/18/09	3858.52	-	62.27	0.00	3796.25
MW - 31	12/09/09	3858.52	-	62.38	0.00	3796.14
MW-32	02/26/09	3858.07	-	62.60	0.00	3795.47
MW-32	05/22/09	3858.07	-	62.54	0.00	3795.53
MW-32	08/18/09	3858.07	-	62.70	0.00	3795.37
MW-32	12/10/09	3858.07	-	62.74	0.00	3795.33
MW-33	02/26/09	3858.36	-	63.23	0.00	3795.13
MW-33	05/21/09	3858.36	-	59.21	0.00	3799.15
MW-33	08/18/09	3858.36	-	63.33	0.00	3795.03
MW-33	12/09/09	3858.36	-	63.36	0.00	3795.00

TABLE 1

## 2009 - GROUNDWATER ELEVATION DATA

PLAINS MARKETING, L.P.  
 SPS - 11  
 LEA COUNTY, NEW MEXICO  
 NMOC REFERENCE NUMBER GW-0140

WELL NUMBER	DATE MEASURED	CASING WELL ELEVATION	DEPTH TO PRODUCT	DEPTH TO WATER	PSH THICKNESS	CORRECTED GROUND WATER ELEVATION
MW-34	02/27/09	3857.91	-	63.18	0.00	3794.73
MW-34	05/22/09	3857.91	-	63.23	0.00	3794.68
MW-34	08/18/09	3857.91	-	63.28	0.00	3794.63
MW-34	12/10/09	3857.91	-	63.30	0.00	3794.61
MW-35	02/26/09	3857.16	-	62.65	0.00	3794.51
MW-35	05/22/09	3857.16	-	62.72	0.00	3794.44
MW-35	08/18/09	3857.16	-	62.78	0.00	3794.38
MW-35	12/10/09	3857.16	-	62.82	0.00	3794.34
MW-36	02/27/09	3858.80	-	63.32	0.00	3795.48
MW-36	05/22/09	3858.80	-	63.37	0.00	3795.43
MW-36	08/18/09	3858.80	-	63.42	0.00	3795.38
MW-36	12/10/09	3858.80	-	63.45	0.00	3795.35
MW-37	02/26/09	3857.69	-	62.20	0.00	3795.49
MW-37	05/21/09	3857.69	-	62.18	0.00	3795.51
MW-37	08/18/09	3857.69	-	62.33	0.00	3795.36
MW-37	12/09/09	3857.69	-	62.38	0.00	3795.31
MW-38	02/26/09	3855.95	-	61.02	0.00	3794.93
MW-38	05/21/09	3855.95	-	63.28	0.00	3792.67
MW-38	08/18/09	3855.95	-	61.15	0.00	3794.80
MW-38	12/09/09	3855.95	-	61.18	0.00	3794.77
MW-39	02/26/09		-	61.89	0.00	
MW-39	05/21/09		-	61.95	0.00	
MW-39	08/18/09		-	61.95	0.00	
MW-39	12/09/09		-	62.02	0.00	
MW-40	02/27/09		-	63.94	0.00	
MW-40	05/22/09		-	63.99	0.00	
MW-40	08/18/09		-	64.05	0.00	
MW-40	12/10/09		-	64.08	0.00	
PW-2	01/02/09		57.20	57.26	0.06	
PW-2	01/08/09		52.17	52.23	0.06	
PW-2	02/19/09		57.16	57.35	0.19	
PW-2	03/04/09		57.26	57.39	0.13	
PW-2	03/16/09		57.28	57.42	0.14	
PW-2	03/19/09		57.19	57.23	0.04	
PW-2	03/24/09		57.18	57.56	0.38	
PW-2	04/08/09		57.30	57.41	0.11	
PW-2	04/17/09		57.28	57.41	0.13	
PW-2	04/21/09		57.27	57.40	0.13	
PW-2	04/29/09		57.20	57.34	0.14	

**TABLE 1**

**2009 - GROUNDWATER ELEVATION DATA**

**PLAINS MARKETING, L.P.  
SPS - 11  
LEA COUNTY, NEW MEXICO  
NMOCD REFERENCE NUMBER GW-0140**

<b>WELL NUMBER</b>	<b>DATE MEASURED</b>	<b>CASING WELL ELEVATION</b>	<b>DEPTH TO PRODUCT</b>	<b>DEPTH TO WATER</b>	<b>PSH THICKNESS</b>	<b>CORRECTED GROUND WATER ELEVATION</b>
PW-2	05/06/09		57.22	57.44	0.22	
PW-2	05/27/09		57.28	57.30	0.02	
PW-2	06/01/09		57.28	57.34	0.06	
PW-2	06/17/09		57.29	57.34	0.05	
PW-2	06/23/09		57.26	57.43	0.17	
PW-2	06/30/09		57.28	57.34	0.06	
PW-2	07/13/09		57.21	57.29	0.08	
PW-2	09/09/09		57.20	57.49	0.29	
PW-2	10/01/09		57.29	59.42	2.13	

*\* Complete Historical data Tables are presented on the attached CD.*

**TABLE 2**  
**2009 - CONCENTRATIONS OF BTEX IN GROUNDWATER**

**PLAINS MARKETING, L.P.**  
**TNM - SPS 11**  
**LEA COUNTY, NEW MEXICO**  
**NMOC D REFERENCE NUMBER GW-0140**

*All concentrations are reported in mg/L*

SAMPLE LOCATION	SAMPLE DATE	SW 846-8015M GRO/DRO		SW 846-8260b				
		GRO C <sub>6</sub> -C <sub>12</sub> mg/L	DRO >C <sub>12</sub> -C <sub>35</sub> mg/L	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
<b>NMOC D REGULATORY LIMIT</b>				<b>0.0100</b>	<b>0.75</b>	<b>0.75</b>	<b>0.62</b>	
MW - 1	02/26/09			Not Sampled Due to PSH in Well				
MW - 1	05/22/09			Not Sampled Due to PSH in Well				
MW - 1	08/18/09			Not Sampled Due to PSH in Well				
MW - 1	12/10/09	16.6	40.3	<b>2.690</b>	0.578	<b>1.28</b>	<b>1.26</b>	
MW - 2	02/26/09			Not Sampled on Current Sample Schedule				
MW - 2	05/22/09			Not Sampled on Current Sample Schedule				
MW - 2	08/18/09			Not Sampled on Current Sample Schedule				
MW - 2	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 3	02/26/09			Not Sampled on Current Sample Schedule				
MW - 3	05/22/09			Not Sampled on Current Sample Schedule				
MW - 3	08/18/09			Not Sampled on Current Sample Schedule				
MW - 3	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 4	02/26/09			Not Sampled Due to PSH in Well				
MW - 4	05/22/09			Not Sampled Due to PSH in Well				
MW - 4	08/18/09			Not Sampled Due to PSH in Well				
MW - 4	12/10/09	20.0	<b>260.0</b>	<b>1.110</b>	0.272	<b>1.670</b>	<b>1.970</b>	
MW - 6	02/26/09			<0.001	<0.001	<0.001	<0.001	
MW - 6	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 6	08/18/09			<0.001	<0.001	<0.001	<0.001	
MW - 6	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 7	02/26/09			Not Sampled Due to PSH in Well				
MW - 7	05/22/09			Not Sampled Due to PSH in Well				
MW - 7	08/18/09			Not Sampled Due to PSH in Well				
MW - 7	12/10/09	20.4	<b>153.0</b>	<b>2.470</b>	0.681	<b>2.110</b>	<b>1.480</b>	
MW - 9	02/27/09			<b>0.1660</b>	<0.010	<0.010	<0.010	
MW - 9	05/22/09			<b>0.0610</b>	<0.005	<0.005	<0.005	
MW - 9	08/18/09			<b>0.2070</b>	<0.010	<0.010	<0.010	
MW - 9	12/10/09			<b>0.0551</b>	<0.005	0.0113	<0.005	
MW - 10	02/26/09			<0.001	<0.001	<0.001	<0.001	
MW - 10	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 10	08/18/09			<0.001	<0.001	<0.001	<0.001	
MW - 10	12/09/09			<0.001	<0.001	<0.001	<0.001	

**TABLE 2**  
**2009 - CONCENTRATIONS OF BTEX IN GROUNDWATER**

**PLAINS MARKETING, L.P.**  
**TNM - SPS 11**  
**LEA COUNTY, NEW MEXICO**  
**NMOC D REFERENCE NUMBER GW-0140**

*All concentrations are reported in mg/L*

SAMPLE LOCATION	SAMPLE DATE	SW 846-8015M GRO/DRO		SW 846-8260b				
		GRO C <sub>6</sub> -C <sub>12</sub> mg/L	DRO >C <sub>12</sub> -C <sub>35</sub> mg/L	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
<b>NMOC D REGULATORY LIMIT</b>				<b>0.0100</b>	<b>0.75</b>	<b>0.75</b>	<b>0.62</b>	
MW - 11	02/26/09			Well Not Sampled				
MW - 11	05/22/09			<b>2.450</b>	<0.001	0.499	0.176	
MW - 11	08/18/09			<b>2.470</b>	<0.050	0.522	0.342	
MW - 11	12/10/09			<b>3.430</b>	<0.050	0.665	<0.050	
MW - 12	02/27/09			<b>0.0111</b>	<0.001	<0.001	0.0237	
MW - 12	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 12	08/18/09			<0.001	<0.001	<0.001	<0.001	
MW - 12	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 13	02/26/09			Not Sampled on Current Sample Schedule				
MW - 13	05/21/09			Not Sampled on Current Sample Schedule				
MW - 13	08/18/09			Not Sampled on Current Sample Schedule				
MW - 13	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 14	02/26/09			Well Not Sampled				
MW - 14	05/22/09			<b>5.110</b>	<0.005	0.286	<0.005	
MW - 14	08/18/09			<b>3.500</b>	<0.050	0.236	<0.050	
MW - 14	12/10/09			<b>5.400</b>	<0.050	0.277	<0.050	
MW - 15	02/26/09			<0.001	<0.001	<0.001	<0.001	
MW - 15	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 15	08/18/09			<0.001	<0.001	<0.001	<0.001	
MW - 15	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 16	02/27/09			<b>0.0481</b>	0.0666	0.018	0.0379	
MW - 16	05/21/09			<b>0.0432</b>	0.0509	0.0101	0.0219	
MW - 16	08/18/09			0.0063	0.0057	<0.001	0.0067	
MW - 16	12/10/09			0.0033	0.0022	0.0027	<0.001	
MW - 17	02/26/09			<b>0.0173</b>	0.0119	0.0092	0.0258	
MW - 17	05/21/09			0.0053	<0.001	<0.001	<0.001	
MW - 17	08/18/09			0.0035	<0.001	<0.001	0.0064	
MW - 17	12/10/09			0.0015	<0.001	<0.001	<0.001	
MW - 18	02/26/09			Not Sampled on Current Sample Schedule				
MW - 18	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 18	08/18/09			Not Sampled on Current Sample Schedule				
MW - 18	12/09/09			<0.001	<0.001	<0.001	<0.001	

**TABLE 2**  
**2009 - CONCENTRATIONS OF BTEX IN GROUNDWATER**

**PLAINS MARKETING, L.P.**  
**TNM - SPS 11**  
**LEA COUNTY, NEW MEXICO**  
**NMOC D REFERENCE NUMBER GW-0140**

*All concentrations are reported in mg/L*

SAMPLE LOCATION	SAMPLE DATE	SW 846-8015M GRO/DRO		SW 846-8260b				
		GRO C <sub>6</sub> -C <sub>12</sub> mg/L	DRO >C <sub>12</sub> -C <sub>35</sub> mg/L	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
<b>NMOC D REGULATORY LIMIT</b>				<b>0.0100</b>	<b>0.75</b>	<b>0.75</b>	<b>0.62</b>	
MW - 19	02/26/09			Not Sampled on Current Sample Schedule				
MW - 19	05/21/09			Not Sampled on Current Sample Schedule				
MW - 19	08/18/09			Not Sampled on Current Sample Schedule				
MW - 19	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 21	02/26/09			Not Sampled on Current Sample Schedule				
MW - 21	05/21/09			Not Sampled on Current Sample Schedule				
MW - 21	08/18/09			Not Sampled on Current Sample Schedule				
MW - 21	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 23	02/26/09			<0.001	<0.001	<0.001	<0.001	
MW - 23	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 23	08/18/09			<0.001	<0.001	<0.001	<0.001	
MW - 23	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 24	02/26/09			<b>0.0178</b>	0.0282	0.0262	0.0448	
MW - 24	05/21/09			0.0058	0.0076	0.0073	0.0137	
MW - 24	08/18/09			0.0027	0.0041	0.0047	0.0081	
MW - 24	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 25	02/26/09			Not Sampled on Current Sample Schedule				
MW - 25	05/21/09			Not Sampled on Current Sample Schedule				
MW - 25	08/18/09			Not Sampled on Current Sample Schedule				
MW - 25	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 26	02/27/09			<b>0.5030</b>	0.231	0.148	0.178	
MW - 26	05/22/09			<b>0.3680</b>	0.0556	0.0579	0.0701	
MW - 26	08/18/09			<b>0.4220</b>	0.0928	0.0745	<0.010	
MW - 26	12/10/09			<b>0.3880</b>	0.031	0.0408	0.0062	
MW - 28	02/27/09			Well Not Sampled				
MW - 28	05/22/09			<b>1.2500</b>	<0.001	0.158	<0.001	
MW - 28	08/18/09			<b>0.9530</b>	<0.020	0.12	<0.0200	
MW - 28	12/10/09			<b>0.8950</b>	<0.010	0.0639	<0.010	
MW - 29	02/27/09			Well Not Sampled				
MW - 29	05/22/09			<b>1.160</b>	<0.001	0.313	0.132	
MW - 29	08/18/09			<b>1.180</b>	<0.010	0.316	0.0768	
MW - 29	12/10/09			<b>1.000</b>	<0.010	0.236	<0.010	

**TABLE 2**  
**2009 - CONCENTRATIONS OF BTEX IN GROUNDWATER**

**PLAINS MARKETING, L.P.**  
**TNM - SPS 11**  
**LEA COUNTY, NEW MEXICO**  
**NMOC D REFERENCE NUMBER GW-0140**

*All concentrations are reported in mg/L*

SAMPLE LOCATION	SAMPLE DATE	SW 846-8015M GRO/DRO		SW 846-8260b				
		GRO C <sub>6</sub> -C <sub>12</sub> mg/L	DRO >C <sub>12</sub> -C <sub>35</sub> mg/L	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
<b>NMOC D REGULATORY LIMIT</b>				<b>0.0100</b>	<b>0.75</b>	<b>0.75</b>	<b>0.62</b>	
MW - 30	02/26/09			Not Sampled on Current Sample Schedule				
MW - 30	05/22/09			Not Sampled on Current Sample Schedule				
MW - 30	08/18/09			Not Sampled on Current Sample Schedule				
MW - 30	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 31	02/26/09			Not Sampled on Current Sample Schedule				
MW - 31	05/22/09			Not Sampled on Current Sample Schedule				
MW - 31	08/18/09			Not Sampled on Current Sample Schedule				
MW - 31	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 32	02/26/09			Well Not Sampled				
MW - 32	05/22/09			<b>2.430</b>	0.115	0.166	0.257	
MW - 32	08/18/09			<b>1.850</b>	<0.010	0.0577	<0.010	
MW - 32	12/10/09			<b>1.660</b>	0.0126	0.0478	<0.010	
MW - 33	02/26/09			<0.001	<0.001	<0.001	<0.001	
MW - 33	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 33	08/18/09			<0.001	<0.001	<0.001	<0.001	
MW - 33	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 34	02/27/09			<b>0.4200</b>	<0.005	<0.005	<0.005	
MW - 34	05/22/09			<b>0.0296</b>	<0.005	<0.005	<0.005	
MW - 34	08/18/09			<b>0.0156</b>	<0.005	<0.005	<0.005	
MW - 34	12/10/09			<0.001	<0.001	<0.001	<0.001	
MW - 35	02/27/09			<b>0.0500</b>	0.0126	0.0305	0.0711	
MW - 35	05/22/09			<b>0.0560</b>	0.0066	0.0208	0.0208	
MW - 35	08/18/09			<b>0.0236</b>	<0.001	<0.001	<0.001	
MW - 35	12/10/09			0.0098	<0.001	<0.001	0.002	
MW - 36	02/27/09			<b>0.2670</b>	<0.010	<0.010	<0.010	
MW - 36	05/22/09			<b>0.1060</b>	<0.010	<0.010	<0.010	
MW - 36	08/18/09			<b>0.0663</b>	<0.010	<0.010	<0.010	
MW - 36	12/10/09			<b>0.0305</b>	<0.001	<0.001	<0.001	
MW - 37	02/26/09			<0.001	<0.001	<0.001	<0.001	
MW - 37	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 37	08/18/09			<0.001	<0.001	<0.001	<0.001	
MW - 37	12/09/09			<0.001	<0.001	<0.001	<0.001	

**TABLE 2**  
**2009 - CONCENTRATIONS OF BTEX IN GROUNDWATER**

**PLAINS MARKETING, L.P.**  
**TNM - SPS 11**  
**LEA COUNTY, NEW MEXICO**  
**NMOCD REFERENCE NUMBER GW-0140**

*All concentrations are reported in mg/L*

SAMPLE LOCATION	SAMPLE DATE	SW 846-8015M GRO/DRO		SW 846-8260b				
		GRO C <sub>6</sub> -C <sub>12</sub> mg/L	DRO >C <sub>12</sub> -C <sub>35</sub> mg/L	BENZENE	TOLUENE	ETHYL- BENZENE	m, p - XYLENES	o - XYLENE
<b>NMOCD REGULATORY LIMIT</b>				<b>0.0100</b>	<b>0.75</b>	<b>0.75</b>	<b>0.62</b>	
MW - 38	02/26/09			<0.001	<0.001	<0.001	<0.001	
MW - 38	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 38	08/18/09			<0.001	<0.001	<0.001	<0.001	
MW - 38	12/09/09			0.0070	<0.001	<0.001	<0.001	
MW - 39	02/26/09			<0.001	<0.001	<0.001	<0.001	
MW - 39	05/21/09			<0.001	<0.001	<0.001	<0.001	
MW - 39	08/18/09			<0.001	<0.001	<0.001	<0.001	
MW - 39	12/09/09			<0.001	<0.001	<0.001	<0.001	
MW - 40	02/27/09			<b>0.2110</b>	<0.005	<0.005	<0.005	
MW - 40	05/22/09			<b>0.2240</b>	<0.005	<0.005	0.0613	
MW - 40	08/18/09			<b>0.1900</b>	<0.005	<0.005	<0.005	
MW - 40	12/10/09			<b>0.0795</b>	<0.001	<0.001	<0.001	

\* Complete Historical data Tables are presented on the attached CD.

TABLE 3

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.  
 TNM SPS-11  
 LEA COUNTY, NEW MEXICO  
 NMOCD REFERENCE NUMBER GW-0140

All water concentrations are reported in mg/L

EPA SW846-8270C, 3510

SAMPLE LOCATION	SAMPLE DATE	Acenaphthene	Acenaphthylene	Anthracene	Benz[a]anthracene	Benz[a]pyrene	Benzo[b]fluoranthene	Benzo[k]fluoranthene	Benzo[e]pyrene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Indeno[1,2,3-cd]pyrene	Naphthalene	Phenanthrene	Pyrene	1-Methylanthracene	2-Methylanthracene	Dibenzofuran	
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.	12/11/08	-	-	-	0.0001 mg/L	0.0007 mg/L	0.0002 mg/L	0.0002 mg/L	0.0002 mg/L	0.0002 mg/L	0.0003 mg/L	-	0.0004 mg/L	0.03 mg/L	-	-	-	0.03 mg/L	-	
	12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.0105	<0.000184	0.0744	0.0155	<0.000184	0.140	0.130	0.0111	
	12/11/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/11/08	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled
	12/11/08	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled	Not Sampled
	12/10/09	<0.00183	<0.00183	<0.00183	<0.00183	<0.00183	<0.00183	<0.00183	<0.00183	<0.00183	<0.00183	<0.00183	<0.00183	<0.00183	0.226	0.0766	<0.00183	0.616	0.578	0.0478
	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/11/08	<0.000917	<0.000917	0.00181	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	<0.000917	0.0188	<0.000917	0.109	0.0287	<0.000917	0.232	0.197	0.0205
12/10/09	<0.00463	<0.00463	<0.00463	<0.00463	<0.00463	<0.00463	<0.00463	<0.00463	<0.00463	<0.00463	<0.00463	<0.00463	<0.00463	1.27	0.461	<0.00463	3.48	3.24	0.284	
12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.000278	<0.000184	<0.000184	0.000431	<0.000184	0.000624	
12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.00149	<0.000184	<0.000184	0.0013	<0.000184	0.000837	
12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
12/11/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.00228	0.000386	<0.000183	0.000306	<0.000183	0.00105	
12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.00621	<0.000184	<0.000184	0.00664	<0.000184	0.00103	
12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	
12/09/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	

TABLE 3

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.

TNM SPS-11

LEA COUNTY, NEW MEXICO

NMOCDC REFERENCE NUMBER GW-0140

*All water concentrations are reported in mg/L*

EPA SW846-8270C, 3510

SAMPLE LOCATION	SAMPLE DATE	Acenaphthene	Acenaphthylene	Anthracene	Benz[a]anthracene	Benz[a]pyrene	Benz[b]fluoranthene	Benz[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Indeno[1,2,3-cd]pyrene	Naphthalene	Phenanthrene	Pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101, UTU and 3-103.A.	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-13	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-14	12/11/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	0.0138	<0.000183	0.0374	0.00105	<0.000183	0.0259	0.0207	0.00177
	12/10/09	<0.000184	<0.000184	0.00103	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	0.00746	0.00101	<0.000184	0.0121	0.00844	0.00113
MW-15	12/11/08	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
	12/09/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-16	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/10/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
MW-17	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-18	12/11/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-19	12/11/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/09/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
MW-21	12/11/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-23	12/11/08	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
	12/09/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-24	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/09/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183

TABLE 3

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.  
 TNM SPS-11  
 LEA COUNTY, NEW MEXICO  
 NMOC D REFERENCE NUMBER GW-0140

All water concentrations are reported in mg/L  
 EPA SW846-9270C, 3510

SAMPLE LOCATION	SAMPLE DATE	Acenaphthene	Acenaphthylene	Anthracene	Benzo[a]anthracene	Benzo[a]pyrene	Benzo[b]fluoranthene	Benzo[e]biperylene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Indeno[1,2,3-cd]pyrene	Naphthalene	Phenanthrene	Pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.0U and 3-103.A.		—	—	—	0.0001 mg/L	0.0007 mg/L	0.0002 mg/L	—	0.0002 mg/L	0.0002 mg/L	0.0003 mg/L	—	0.0004 mg/L	0.03 mg/L	—	—	—	0.03 mg/L	—
		<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-25	12/1/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-26	12/1/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-28	12/1/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-29	12/1/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-30	12/1/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/09/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-31	12/1/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-32	12/1/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-33	12/1/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/09/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-34	12/1/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/10/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-35	12/1/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/10/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183

TABLE 3

POLYNUCLEAR AROMATIC HYDROCARBON CONCENTRATIONS IN GROUNDWATER

PLAINS MARKETING, L.P.  
 TNM SPS-11  
 LEA COUNTY, NEW MEXICO  
 NMOCID REFERENCE NUMBER GW-0140

All water concentrations are reported in mg/L

EPA SW846-8270C, 3510

SAMPLE LOCATION	SAMPLE DATE	Acenaphthene	Acenaphthylene	Anthracene	Benz[a]anthracene	Benz[a]pyrene	Benzo[b]fluoranthene	Benzo[k]fluoranthene	Chrysene	Dibenz[a,h]anthracene	Fluoranthene	Fluorene	Indeno[1,2,3-cd]pyrene	Naphthalene	Phenanthrene	Pyrene	1-Methylnaphthalene	2-Methylnaphthalene	Dibenzofuran	
Maximum Contaminant Levels from NM WQCC Drinking water standards Sections 1-101.UU and 3-103.A.	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/10/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
MW-36	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/10/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185
MW-37	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/09/09	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
MW-38	12/11/08	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-39	12/11/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/09/09	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184	<0.000184
MW-40	12/11/08	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183	<0.000183
	12/10/09	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185	<0.000185

# Appendices

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Appendix A  
Release Notification and Corrective Action  
(Form C-141)

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

Name of Company	Plains Pipeline, LP	Contact:	Camille Reynolds
Address:	3705 E. Hwy 158, Midland, TX 79706	Telephone No.	505-441-0965
Facility Name	SPS #11	Facility Type:	Pipeline

Surface Owner: New Mexico State Land Office	Mineral Owner	Lease No.
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**LOCATION OF RELEASE**

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
F	18	18S	36E					Lea

Latitude 32 degrees 44' 50.3" Longitude 103 degrees 23' 36.5"

**NATURE OF RELEASE**

Type of Release:	Volume of Release:	Volume Recovered
Source of Release:	Date and Hour of Occurrence Unknown	Date and Hour of Discovery
Was Immediate Notice Given? Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

Describe Area Affected and Cleanup Action Taken.\*

**NOTE: Texas-New Mexico Pipeline was the owner/operator of the pipeline system at the time of the release, initial response information is unavailable.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

Signature:	Approved by District Supervisor:		
Printed Name: Camille Reynolds	Approval Date:	Expiration Date:	
Title: Remediation Coordinator	Conditions of Approval:		Attached <input type="checkbox"/>
E-mail Address: cjreynolds@paalp.com			
Date: 3/21/2005	Phone: (505)441-0965		

\* Attach Additional Sheets If Necessary