

BW - 8

**GENERAL
CORRESPONDENCE**

2010

Chavez, Carl J, EMNRD

From: Chavez, Carl J, EMNRD
Sent: Wednesday, July 20, 2016 3:26 PM
To: 'David.Alvarado@basicenergyservices.com'; 'gandy2@leaco.net';
'james@pabservicesinc.com'; 'Jerry@Pyotewatersystems.com';
'tboone@keyenergy.com'; 'Garymschubert@gmail.com'; 'tony@waternex.com'
Cc: Griswold, Jim, EMNRD; Whitaker, Mark A, EMNRD; Inge, Richard, EMNRD
Subject: New Mexico UIC Class III Brine Well MIT Scheduling with Completion by December 30, 2016

Ladies and Gentlemen:

UIC Class III Brine Wells:

Basic Energy Services: BW-002 (Last MIT: 8/28/2012)
Gandy Corporation: BW-004 (Last MIT: 10/18/2011) & BW-022 (Last MIT: 10/18/2011)
Key Energy Services, LLC: BW-028 (Last MIT: 9/10/2010)
Pyote: BW-027 (MITs on 2-Well System Last MIT: 2/25/2010) & BW-030 (Last MIT: 12/28/2010)
Standard Energy: BW-008 (Last MIT: 11/16/2010)
HRC: BW-031 (Last MIT: 8/13/2009)

Good afternoon. It is that time of year again to remind operators that their MITs for this season must be completed by 12/30/2016. The list of permittee names w/ associated brine wells are provided above and as in the past, the OCD District Offices (see information provided below) attempt to schedule MITs logistically based on their busy schedules. You must submit a signed [C-103 Form](#) describing your MIT for OCD District Office approval.

Please contact your OCD District Office (see contact info. below) to schedule your MITs based on the County that your wells reside.

Mark Whitaker ([Hobbs District Office](#))
Richard Inge ([Artesia District Office](#))

Operators are aware of the annual formation MIT (4-hr @ 300 psig or less depending on historical pressure and TD of well) and every 5-yrs. or after well workover. EPA MIT (30 min. @ 500 psig). Operators need to review well MIT records for the type of MIT it will run this year and inform the OCD District Office of any issues or concerns associated with this season's MIT.

Also, Permittees should review your Discharge Permits for expiration. If your permit has expired or will soon expire, please contact me to discuss your situation(s).

You may access your well information on OCD Online either by API# and/or Permit Number at:

<http://ocdimage.emnrd.state.nm.us/imaging/AEOrderCriteria.aspx> and
<https://wwwapps.emnrd.state.nm.us/ocd/ocdpermitting/Data/Wells.aspx>.

For information on New Mexico's UIC Program and training information, please go to:
<http://www.emnrd.state.nm.us/OCD/publications.html>.

Please contact me if you have questions. Thank you in advance for your cooperation in this matter.

Carl J. Chavez, CHMM

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Why not prevent pollution, minimize waste, reduce operation costs, and move forward with the rest of the Nation? To see how, go to “Publications” and “Pollution Prevention” on the OCD Website.

Griswold, Jim, EMNRD

To: James Millett
Subject: RE:

James,

It was good to hear your voice again this mornin'. You had previously provided me with monthly brine production volumes for January thru October of 2009, so the letter you attached had the November and December figures, which is good. It appears brine sales picked up somewhat during the last 2 quarters of the year. OCD still needs monthly fresh water injection volumes going back as far as you can find them. With respect to the NOV you recently received, you need to contact Carl Chavez (505-476-3490 or carlj.chavez@state.nm.us) to schedule a compliance hearing. This NOV is the result of an Annual Report for 2009 not being filed with the OCD. This is a standard permit condition. Annual Reports should contain at a minimum: Detailed accounting of any repairs or modifications at the facility during the past year, inspection records for leak detection systems, records of any periods of reverse flow, records of injection pressures, records of casing and/or cavern pressure testing, info on the size and extent of the solution cavern along with geologic/engineering data which demonstrate cavern stability, injection and production volumes, laboratory analyses of fresh water and produced brine, testing of any underground pipelines, well workover operations, info regarding any leaks and spills, summary of any waste disposal. I am also eager to speak with you in the near future regarding implementation of groundwater remediation based on the recent pump testing.

Jim Griswold, OCD

From: James Millett [mailto:james@pabservicesinc.com]
Sent: Wednesday, April 07, 2010 8:15 AM
To: Griswold, Jim, EMNRD
Subject:

James Millett

PAB Services Inc.
806-741-1080 Work
806-241-7405 Cell
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PO Box 2724
Lubbock, Tx 79408

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Griswold, Jim, EMNRD

From: James Millett [james@pabservicesinc.com]
Sent: Wednesday, April 07, 2010 8:15 AM
To: Griswold, Jim, EMNRD
Attachments: Salty Dog 2009 Sales.docx

James Millett

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To: Jim Griswald

From: James Millett

RE: Salty Dog 2009 Sales

Below is the annual sales of Salty Dog for 2009

January 2009	10,450
February 2009	590
March 2009	3,489
April 2009	2,345
May 2009	5,950
June 2009	6,975
July 2009	32,080
August 2009	15,321
September 2009	21,840
October 2009	23,698
November 2009	19348
Dec-09	<u>46509</u>
	188,595
	Total BBL

Sincerely,

James Millett