



# New Mexico Energy, Minerals and Natural Resources Department

**Bill Richardson**  
Governor

**Jon Goldstein**  
Cabinet Secretary

**Jim Noel**  
Deputy Cabinet Secretary

**Mark Fesmire**  
Division Director  
Oil Conservation Division



April 6, 2010

Burlington Resources Oil & Gas Company, LP  
Attn: Ms. Patsy Clugston  
P.O. Box 4289  
Farmington, NM 87499

## Administrative Order NSL-6176

**Re: San Juan 28-6 Unit Well No. 117N**  
**API No. 30-039-30726**  
**1909 feet FSL and 1920 feet FEL**  
**Unit J, Section 10-28N-6W**  
**Rio Arriba County, New Mexico**

Dear Ms Clugston:

Reference is made to the following:

(a) your application (**administrative application reference No. pTGW10-07549433**) submitted to the New Mexico Oil Conservation Division (the Division) in Santa Fe, New Mexico on March 16, 2010, and

(b) the Division's records pertinent to this request.

Burlington Resources Oil & Gas Company, LP [OGRID 14538] (Burlington) has requested to complete the above-referenced well as a directional gas well in the Mancos formation, at a location that will be unorthodox under Division Rule 16.14.B. The proposed surface location, point of penetration and terminus of the well are as follows:

Surface Location: 1909 feet from the South line and 1920 feet from the East line  
(Unit J) of Section 10, Township 28N, Range 6W, NMPM,  
Rio Arriba County, New Mexico

Point of Penetration: 197 feet from the South line and 1930 feet from the East line  
(Unit O) of said section

Terminus same as point of penetration



All of irregular Section 10 will be dedicated to the proposed well to form a non-standard 320-acre, more or less, gas spacing unit in the Basin Mancos Gas Pool (97232). Spacing in this pool is governed by the Special Rules for the Basin-Mancos Gas Pool, as promulgated in Order R-12984, issued on September 3, 2008, which provide for 320-acre units, with wells located at least 660 feet from a unit outer boundary. This location is unorthodox because the producing interval will be less than 660 feet from the southern unit boundary, and therefore outside the producing area.

Your application has been duly filed under the provisions of Division Rules 15.13 and 4.12.A(2).

It is our understanding that you are seeking this location in order to utilize an existing wellbore. It is also understood that you have given due notice of this application to all operators or owners who are "affected persons," as defined in Rule 4.12.A(2), in all adjoining units towards which the proposed location encroaches.

Pursuant to the authority conferred by Division Rule 15.13.B, the above-described unorthodox location is hereby approved.

This approval is subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 5.9.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

A handwritten signature in black ink, appearing to read 'Mark E. Fesmire', with a long horizontal flourish extending to the right.

Mark E. Fesmire, P.E.  
Acting Director

MEF/db

cc: New Mexico Oil Conservation Division - Aztec  
United States Bureau of Land Management